333.92 N7mwe

# RENEWABLE ENERGY REPORT LIBRARY

# PLEASE RETURN

MONTANA WIND ENERGY ATLAS

STATE DOCUMENTS COLLECTION

JUL - 8 1986

MONTANA STATE-LIBRARY 1515 E. 6th AVE. HELENA, MONTANA 59620

Prepared for

MONTANA DEPARTMENT of NATURAL RESOURCES and CONSERVATION





#### MONTANA WIND ENERGY ATLAS

Prepared by

GeoResearch, Inc. Billings, Montana 59101

April 1984

Prepared for

Montana Department of Natural Resources and Conservation 1520 East 6th Avenue, Helena, Montana 59620 Planning and Analysis Bureau Grant Agreement Number ED-GR-594

Available from

Montana State Library, 1515 East Sixth Avenue Justice and State Library Building, Helena, Montana 59620

This report was prepared under an agreement funded by the Montana Department of Natural Resources and Conservation. Neither the Department, nor any of its employees makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information apparatus, product, or process disclosed, or represents that its use would not infringe on privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the Department of Natural Resources and Conservation or any employee thereof. The reviews and opinion of authors expressed herein do not necessarily state or reflect those of the Department or any employee thereof.

30-64 20C

U. 14 St. \*5

## **Table of Contents**

1.	INTRODUCTION	1
II.	WIND MONITORING PROGRAMS IN MONTANA	3
	NWS/FAA/USAF Montana Air Quality Bureau	16
	U.S. Environmental Protection Agency  Bureau of Reclamation, U.S. Department of Interior  Montana Department of Natural Resources and Conservation	16
	U.S. Department of Energy Private Companies Conclusions	17
III.	WIND ENERGY POTENTIAL	19
	Western Valley Floors  Eastern Slopes  East and Northeast Plains  Exposed Mountain Crests	20
IV.	SITE-BY-SITE WIND ANALYSIS	25
	Beaverhead County Dillon FAA Airport	30
	Big Horn County Decker Coal #8 Spring Creek #1 Westmoreland Absaloka #2	34
	Broadwater County Three Forks	38
	Cascade County Great Falls Malmstrom AFB Great Falls NWS Airport Salem	42
	Chouteau County Highwood Bench	56
	Custer County Miles City FAA Airport	58
	Daniels County Scobey Border Scobey Hanrahan	
	Dawson County Glendive Microwave	72

Deer Lodge County Anaconda C-Hill	•			82
Anaconda Highway Junction				
Anaconda Mill Creek				
Anaconda Weather Hill				96
Fergus County				
Lewistown FAA Airport				106
Flathead County				
Big Prairie				108
Columbia Falls Water Supply				
Kalispell NWS Airport				
Gallatin County				
Bozeman FAA Airport			7	114
•				
Glacier County Cut Bank				116
Cut Bank FAA Airport				
•				120
Granite County				
Drummond FAA Airport	• • • • •	• • • • • •		136
Hill County				
Havre NWS Airport				138
Jefferson County				
Microwave Tower				
Whitehall FAA Airport	• • • • •			142
Lake County				
Ronan Nine Pipes				152
Lewis and Clark County				1.0
Helena NWS Airport	• • • • •			154
Mineral County				
Superior NWS Airport			• • • • •	156
Missoula County				
Missoula Hoerner-Waldorf #1				158
Missoula NWS Airport				
Missoula University of Montana				162
Park County				
Livingston Candidate Wind Turbine Site				164
Livingston FAA Airport				174
Powder River County				
Broadus Randall Ranch				184
Rosebud County				
Colstrip BN				
Western Energy #12		• • • • • •		196
Silver Bow County				
Butte FAA Airport				
Butte Hebgen Park				200
Teton County				
Choteau				202

	Valley County Fort Peck Glasgow Air Force Base Glasgow NWS Airport	206
	Wheatland County Judith Gap	218
	Yellowstone County Billings NWS Airport Custer FAA Airport Laurel New Farm Shawnee Park	238
<b>V</b> .	POWER LAW ANALYSES	245
	Power Law Analyses in General Power Law Analyses of Montana Wind Data	
	APPENDIX A. WIND MEASUREMENT IN GENERAL	253
	Wind Measurement Devices	
	Site Location	
	Instrument Calibration	254
	Instrument Maintenance	
	Data Interpretation	
	APPENDIX B. METHODOLOGY	257
	Data Collection	257
	Data Analyses	
	Site Selection	260
	APPENDIX C. ADDITIONAL WIND MONITORING SITES	261
	Montana Air Quality Bureau	261
	NWS/FAA/USAF	
	Department of Natural Resources and Conservation	
	Old West Regional Commission	
	U.S. Department of Interior, Bureau of Reclamation  Western Area Power Administration	
	Electric Power Research Institute	
	Bonneville Power Administration	
	U.S. Forest Service	
	APPENDIX D. BIBLIOGRAPHY	271

## List of Tables

11 - 1	Wind Monitoring Site Locations	5
II - 2	Monitoring Agency and Duration	10
IV - 1	Sites Analyzed for the Montana Wind Energy Atlas	
	Annual Average Wind Speed and Power	25
IV - 2	Sites Analyzed for the Montana Wind Energy Atlas	
	Wind Energy Potential Ranking by Wind Speed	27
V - 1	Power Law Exponents, Montana Power Company Salem Site	
V - 2	Power Law Exponents, Montana Power Company Salem Site	
V - 3	Power Law Exponents, Livingston Candidate Wind Turbine Site	
V - 4	Power Law Exponents, Livingston Candidate Wind Turbine Site	
V - 5	Actual vs Calculated Wind Speeds,	
	Montana Power Company Salem Site - 30 meters	250
V - 6	Actual vs Calculated Wind Speeds,	
	Montana Power Company Salem Site - 100 meters	250
V - 7	Actual vs Calculated Wind Speeds,	
	Livingston Candidate Wind Turbine Site - 30 meters	251
V - 8	Actual vs Calculated Wind Speeds,	
	Livingston Candidate Wind Turbine Site - 45.7 meters	251
V - 9	Accuracy of Power Law Exponents,	
	Montana Power Company Salem Site	252
V - 10	Accuracy of Power Law Exponents,	
	Livingston Candidate Wind Turbine Site	252
A - 1	Types of Wind Sensors and Their Operational Principles	254
B - 1	Sites Analyzed for the Montana Wind Energy Atlas,	
	Average Station Pressure (millibars)	259
B - 2	Sites Analyzed for the Montana Wind Energy Atlas,	
	Monthly and Annual Average Temperature (degrees Kelvin)	259
C - 1	Additional Montana Air Quality Bureau Wind Monitoring Sites	261
C - 2	Additional NWS/FAA/USAF Monitoring Periods and Sites	263
C - 3	DNRC Wind Energy Survey, Livingston to Springdale	
C - 4	Western Area Power Administration Wind Monitoring Sites	
C - 5	Oregon State University, Wind Prospecting Fly Over	
C - 6	Bonneville Power Administration Monitoring Sites, Average Velocity	
C - 7	U.S. Forest Service, Fire Weather Data Sites	
C - 8	U.S. Forest Service, Fire Weather Data Summaries	270

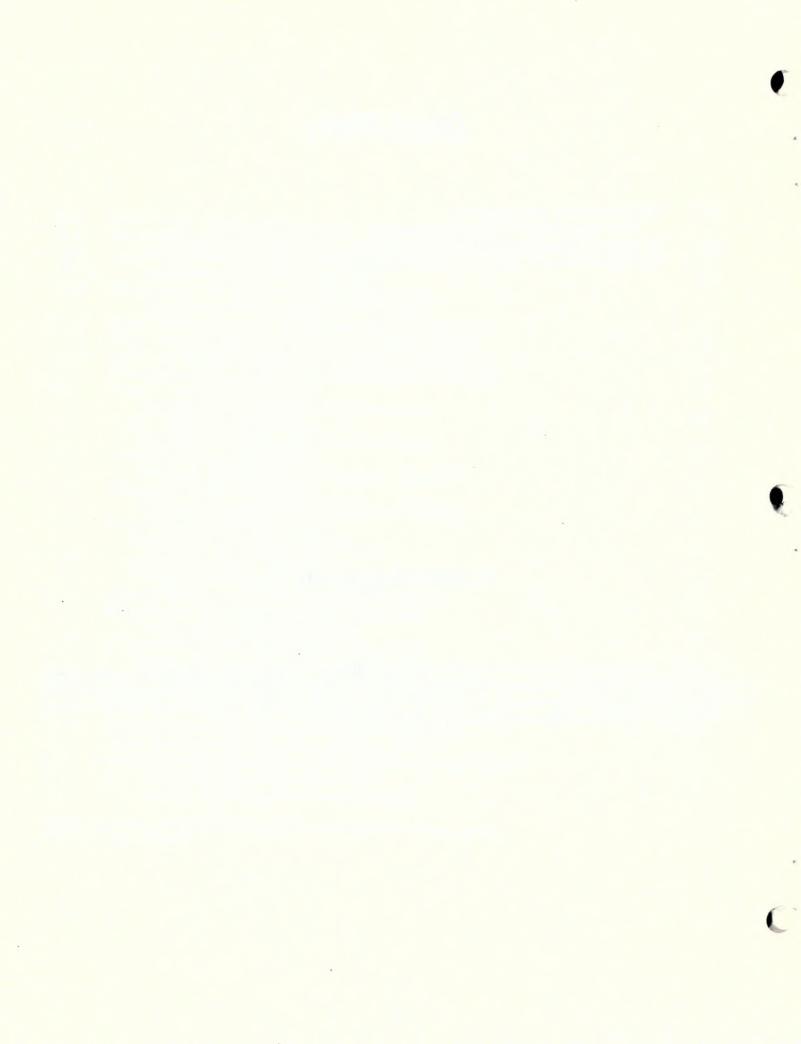
NOTE: Tables and figures for individual sites are in the relevant site-by-site wind analysis, as listed in Table of Contents.

## List of Maps

II - 1	Wind Monitoring Site Locations,	
	Showing Monitoring Agencies and Durations	4
III - 1		
	Generalized Annual Average Wind Power Isopleths	

## Acknowledgments

This report was prepared by the staff of GeoResearch, Inc., Billings, directed by Michael Machler, under contract to the Department of Natural Resources and Conservation as part of the Sustainable Energy Assessment (SEA) Project. Paul Cartwright was project manager, and with Bill Phippen, edited the report. Dan Nelson did the layout; Rose-Ann Montgomery and Margie Peterson handled word processing.



# Introduction

The Montana Wind Energy Atlas is a comprehensive analysis of wind energy data designed for use by individuals and organizations involved in wind energy development. It contains wind data that are representative of selected geographical areas across the state. This atlas represents the first time that Montana wind energy data held by numerous public and private entities have been collected, evaluated, and made available in a single volume. The Atlas should be a valuable reference for developers and engineers concerned with siting and construction of commercial-scale wind farms, as well as for individuals interested in smaller-scale installations.

The Department of Natural Resources and Conservation contracted with GeoResearch, Inc., of Billings to develop the Atlas. The first phase of its development involved a thorough survey of public and private agencies to determine the amount of Montana wind data available. Through this survey, GeoResearch established an extensive meteorological data base for the state; this base included wind speed, wind direction, and atmospheric stability data in hard copy or machinereadable form. The sets within the data base then were evaluated on the basis of length of record. similarity of data collection methods, adequacy of the data, and area for which the data are representative. With the aid of detailed computer programs, the usable data were subsequently analyzed and reduced to summary form for publication. This Atlas provides a wind energy profile for selected locations representative of the different geographical areas of the state. It does not summarize all historical data from all Montana wind monitoring sites.

The Montana Wind Energy Atlas is organized as follows:

• Chapter I: Introduction

• Chapter II: Wind Monitoring Programs in

Montana

• Chapter III: Wind Energy Potential

• Chapter IV: Site-by-Site Wind Analyses

• Chapter V: Power Law Analyses

Chapter II is a discussion of wind energy measurement programs conducted in Montana. The information available from these programs is evaluated in terms of how well it represents a region, its overall quality, and the inter-site comparability of collection methods. A list of the more important monitoring sites is included, along with a map showing site locations, monitoring agencies, and durations of data collection.

Chapter III summarizes wind data analyses from a statewide perspective. Sites are ranked by wind energy potential. Detailed tables and generalized isopleth maps display average annual wind speed and average annual wind power.

Chapter IV presents a detailed site-by-site description and analysis of all sites included in the Atlas. For each site, the data collected are evaluated for the period of data coverage, the method of collection, and the quality of the data. Summaries of monthly and annual average wind speed and wind power density are presented.

For purposes of this Atlas, sites where the average annual wind speed is equal to or greater than 11 miles per hour are considered "high potential" sites. In the description of such sites, these additional data summaries are provided:

- Diurnal wind speed frequency distribution by season;
- Directional frequency and average speed (wind rose);
- Coefficients of the Weibull distribution.

Detailed descriptions of site characteristics also are presented for the high potential sites. These descriptions include information on current use of the site, availability of space for further development, ease of access, and proximity of the site to transmission lines, sensitive communications equipment, and aircraft corridors.

Additional data analyses for two sites — the Livingston Candidate Wind Turbine site and the

Montana Power Company Salem site — where wind speed data gathered at more than one height above ground level were available, are presented in Chapter V. Variations in wind speed with height were analyzed for these sites.

Four appendices are included in this Atlas. Appendix A describes wind measurement procedures in general. Appendix B describes the methods used

to gather and analyze the data. Appendix C briefly discusses sites for which data analyses are not presented. Appendix D is a bibliography listing wind energy resource information for Montana.

The Atlas contains the data available to DNRC as of the beginning of 1983. DNRC hopes to update and expand the Atlas in the future.

# WIND MONITORING PROGRAMS IN MONTANA

Most wind monitoring in Montana has been conducted by the following agencies:

- National Weather Service (NWS);
- Federal Aviation Administration (FAA);
- U.S. Air Force (USAF);
- Air Quality Bureau, Montana Department of Health and Environmental Sciences (AOB);
- U.S. Environmental Protection Agency (EPA):
- Bureau of Reclamation, U.S. Department of the Interior (BOR);
- Montana Department of Natural Resources and Conservation (DNRC);
- U.S. Department of Energy (DOE);
- Private Companies.

These monitoring programs were established for various reasons: to provide wind information for aviation, agriculture, and general public use (NWS, USAF, FAA); to study the dispersion of air pollutants (AQB, EPA, private companies); and to investigate potential wind power applications (DNRC, Bureau of Reclamation, DOE, private companies).

Because of the different objectives of these monitoring efforts, the data have been collected by different means and organized into different formats (see Appendix A for a discussion of wind measurement in general). The periods of monitoring, averaging times, and representativeness of the data vary among the different monitoring programs. Information on various Montana wind monitoring site locations, monitoring agencies, and monitoring duration are presented on Map II-1 and Tables II-1 and II-2. The site numbers on the map are referenced in the tables.

Other groups, such as the U.S. Forest Service, also have conducted some monitoring in Montana.

Some of these programs are discussed in Appendix C.

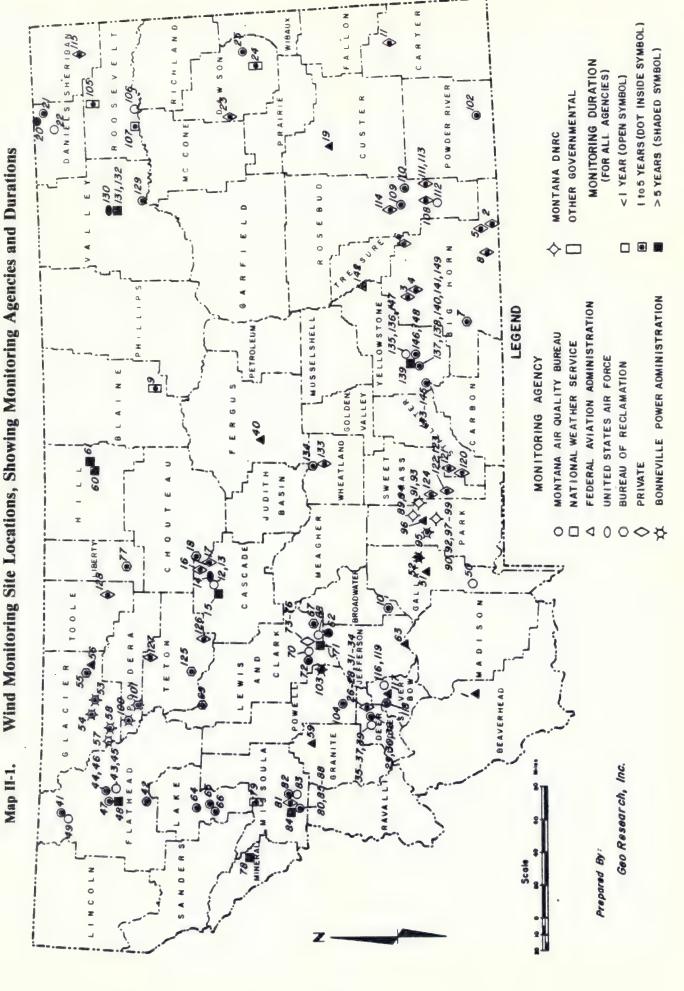
#### **NWS/FAA/USAF**

The National Weather Service is charged with providing weather-related services to aviation, agriculture, and the general public. To accomplish these tasks, the NWS, among other things, gathers meteorological data at several airports in Montana. The Federal Aviation Administration, to meet its responsibility to aviation, also collects meteorological data at many airports around the state. The United States Air Force has gathered similar data at Malmstrom Air Force Base and Glasgow Air Force Base. Over time, these agencies have assembled a large meteorological data base.

Data are taken hourly at NWS, FAA, and USAF airport stations. The meteorological parameters recorded include sky condition, visibility, barometric pressure, temperature, dewpoint, wind direction, wind speed, peak wind gust, and other significant data. The data are recorded approximately 10 minutes before each hour and are intended to represent a one-minute averaging period. Wind direction is read to the nearest 10 degrees, and wind speed is read to the nearest whole knot.

The advantages of the NWS, FAA, and USAF data are:

- They are available from a number of stations;
- The stations are distributed over a large geographic area;
- The data records typically are of many years' duration;
- The quality assurance program followed by the NWS, FAA, and USAF is good, so data accuracy is high:
- The data are readily available, both in hard copy and in machine-readable form.



## Table II-1. Wind Monitoring Site Locations

Site No.	Site Name	County	Location
1	Dillon FAA Airport Dillon FAA Airport	Beaverhead Beaverhead	45 15 00N 112 33 00W 45 15 00N 112 33 00W
2	Decker Coal #8	Big Horn	45 03 19N 106 48 17W
3	Hardin	Big Horn	45 46 00N 107 49 00W
4	Hardin MDN	Big Horn	45 30 00N 107 30 00W
5	Spring Creek #1	Big Horn	45 07 02N 106 52 32W
6	Westmoreland Absaloka #2	Big Horn	45 46 27N 107 04 57W
7	Yellowtail Dam	Big Horn	45 19 06N 107 57 45W
8	Youngs Creek	Big Horn	45 02 00N 107 01 00W
9	Hays Forestry Shop	Blaine	45 55 44N 108 41 42W
10	Three Forks	Broadwater	45 59 20N 111 35 32W
11	Ekalaka	Carter	45 54 12N 104 32 24W
12	Great Falls City Sewage Pump	Cascade	47 30 00N 111 15 00W
13	Great Falls Kiwanis Park	Cascade	47 30 35N 111 16 32W
14	Great Falls Malmstrom Air Force Base Great Falls Malmstrom Air Force Base Great Falls Malmstrom Air Force Base	Cascade Cascade Cascade	47 31 12N 111 10 12W 47 31 12N 111 10 12W 47 31 12N 111 10 12W
15	Great Falls NWS Airport Great Falls NWS Airport Great Falls NWS Airport	Cascade Cascade Cascade	47 28 48N 111 22 12W 47 28 48N 111 22 12W 47 28 48N 111 22 12W
16	Portage	Cascade	47 35 00N 111 05 00W
17	Salem	Cascade	47 34 22N 111 02 34W
18	Highwood Bench	Chouteau	47 41 01N 110 54 02W
19	Miles City FAA Airport Miles City FAA Airport	Custer Custer	46 25 48N 105 52 12W 46 25 48N 105 52 12W
20	Scobey Border	Daniels	49 00 00N 105 24 00W
21	Scobey Hanrahan	Daniels	48 53 47N 105 17 05W
22	Scobey Richardson	Daniels	48 48 35N 105 25 13W
23	Circle	Dawson	47 16 05N 105 28 53W
24	Glendive	Dawson	47 05 39N 104 43 01W
25	Glendive Microwave	Dawson	47 08 14N 104 32 45W
26	Anaconda #2 Pond Discharge	Deer Lodge	46 09 42N 112 46 57W
27	Anaconda C-Hill	Deer Lodge	46 06 03N 112 56 56W
28	Anaconda County Airport	Deer Lodge	46 08 45N 112 51 13W
29	Anaconda Highway Junction	Deer Lodge	46 08 09N 112 53 17W
30	Anaconda Lincoln School	Deer Lodge	46 07 31N 112 56 34W
31	Anaconda Mill Creek	Deer Lodge	46 06 19N 112 52 45W

Table II-1. Wind Monitoring Site Locations (cont'd.)

Site No.	Site Name	County	Location
32	Anaconda Water Office	Deer Lodge	46 08 51N 112 56 51W
33	Anaconda Weather Hill	Deer Lodge	46 05 51N 112 54 51W
34	Anaconda West Gate	Deer Lodge	46 06 03N 112 54 41W
35	Antelope	Deer Lodge	46 00 00N 113 00 00W
36	Kucera	Deer Lodge	46 00 00N 113 00 00W
37	Opportunity Main Street	Deer Lodge	46 08 45N 112 49 37W
38	Poor Farm	Deer Lodge	46 10 47N 112 52 46W
39	Tailings Pond	Deer Lodge	46 00 00N 113 00 00W
40	Lewistown FAA Airport Lewistown FAA Airport	Fergus Fergus	47 03 00N 109 27 00W 47 03 00N 109 27 00W
41	Big Prairie	Flathead	48 48 29N 114 18 41W
42	Bigfork Ranger Station	Flathead	48 04 00N 114 05 57W
43	Columbia Falls Brandt	Flathead	48 18 22N 114 15 00W
44	Columbia Falls Delbon	Flathead	48 24 01N 114 08 21W
45	Columbia Falls Geis	Flathead	48 20 00N 114 08 30W
46	Columbia Falls Water Supply (Trailer) Columbia Falls Water Supply	Flathead Flathead	48 24 05N 114 08 32W 48 24 05N 114 08 32W
47	Kalispell Airport	Flathead	48 18 38N 114 16 00W
48	Kalispell NWS Airport Kalispell NWS Airport Kalispell NWS Airport Kalispell NWS Airport	Flathead Flathead Flathead Flathead	48 18 40N 114 16 00W 48 18 40N 114 16 00W 48 18 40N 114 16 00W 48 18 40N 114 16 00W
49	Polebridge	Flathead	48 45 53N 114 17 01W
50	Big Sky Golf Course	Gallatin	45 16 04N 111 17 23W
51	Bozeman FAA Airport Bozeman FAA Airport	Gallatin Gallatin	45 46 48N 111 09 00W 45 46 48N 111 09 00W
52	Bridger Bowl	Gallatin	45 44 02N 110 54 32W
53	Blackfoot	Glacier	48 36 00N 113 04 00W
54	Browning RR Depot	Glacier	48 36 54N 113 06 54W
55	Cut Bank	Glacier	48 47 54N 112 19 37W
56	Cut Bank FAA Airport Cut Bank FAA Airport	Glacier Glacier	48 36 00N 112 22 12W 48 36 00N 112 22 12W
57	Duck Lake	Glacier	48 22 12N 113 08 36W
58	Rainbow Field	Glacier	48 25 48N 113 08 42W
59	Drummond FAA Airport Drummond FAA Airport	Granite Granite	46 37 10N 113 11 50W 46 37 10N 113 11 50W
60	Havre NWS Airport Havre NWS Airport	Hill Hill ·	48 33 00N 109 46 30W 48 33 00N 109 46 30W

## Table II-1. Wind Monitoring Site Locations (cont'd.)

Site No.	Site Name	County	Location
61	Havre NWS City Office	Hill	48 34 00N 109 40 00W
62	Microwave Tower	Jefferson	46 33 27N 111 55 01W
63	Whitehall FAA Airport	Jefferson	45 49 12N 112 12 00W
64	Polson	Lake	47 41 20N 114 07 27W
65	Ronan	Lake	47 30 54N 114 05 46W
66	Ronan Nine Pipes	Lake	47 27 35N 114 07 59W
67	Canyon Ferry Dam	Lewis and Clark	46 43 54N 111 43 28W
68	East Helena A & W	Lewis and Clark	46 35 23N 111 54 25W
69	Gibson Dam	Lewis and Clark	47 37 47N 112 48 00W
70	Hadfield West Main	Lewis and Clark	46 35 18N 111 55 52W
71	Helena NWS Airport Helena NWS Airport	Lewis and Clark Lewis and Clark	46 36 21N 112 00 00W 46 36 21N 112 00 00W
72	Kleffner Residence	Lewis and Clark	46 00 00N 112 30 00W
73	Kleffner Road	Lewis and Clark	46 00 00N 112 30 00W
74	Sinter Plant	Lewis and Clark	46 34 39N 111 55 21W
75	Water Tower	Lewis and Clark	46 34 39N 111 55 21W
76	Zinc Plant	Lewis and Clark	46 34 39N 111 55 21W
77	Tiber Dam	Liberty	48 19 33N 111 04 47W
78	Superior NWS Airport	Mineral	47 10 48N 114 52 12W
79	Evaro	Missoula	47 02 00N 114 04 42W
80	Missoula Fire Lab	Missoula	46 33 00N 114 03 00W
81	Missoula Hoerner-Waldorf #1	Missoula	46 57 03N 114 10 35W
82	Missoula Lions Park	Missoula	46 51 05N 114 00 25W
83	Missoula Malfunction Junction	Missoula	46 51 07N 114 00 53W
84	Missoula NWS Airport	Missoula	46 55 40N 114 05 50W
	Missoula NWS Airport Missoula NWS Airport	Missoula Missoula	46 55 40N 114 05 50W 46 55 40N 114 05 50W
85	Missoula Olofson	Missoula	46 49 49N 114 04 24W
86	Missoula Rose Park	Missoula	46 51 26N 114 00 14W
87	Missoula Stiegler	Missoula	46 54 15N 114 08 14W
88	Missoula University of Montana	Missoula	46 51 50N 113 58 40W
89	Charles Hillman Ranch	Park	45 43 24N 110 28 24W
90	George Meyers Ranch	Park	45 40 03N 110 32 10W
91	Gordon Brittan Ranch	Park	45 42 16N 110 23 37W
92	Harvatts Flat	Park	45 38 55N 110 32 35W

Table II-1. Wind Monitoring Site Locations (cont'd.)

Site No.	Site Name	County	Location
93	Hunters Hot Springs	Park	45 45 16N 110 15 38W
94	Koffee Kup Ranch	Park	45 46 38N 110 30 54W
95	Livingston Candidate Wind Turbine Site	Park	45 40 27N 110 30 01W
96	Livingston FAA Airport Livingston FAA Airport	Park Park	45 40 12N 110 31 48W 45 40 12N 110 31 48W
97	Livingston West	Park	45 39 23N 110 34 37W
98	McGuire Hill	Park	45 40 23N 110 33 53W
99	Park County Landfill	Park	45 40 07N 110 31 12W
100	Heart Butte	Pondera	48 17 10N 112 55 50W
101	Swift Dam	Pondera	48 09 55N 112 50 24W
102	Broadus Randall Ranch	Powder River	45 24 27N 105 27 50W
103	McDonald Pass	Powell	46 35 31N 112 17 55W
104	Powell County Courthouse	Powell	46 23 49N 112 43 39W
105	Give Out Morgan	Roosevelt	48 28 24N 105 07 54N
106	Poplar	Roosevelt	48 06 10N 105 11 55W
107	Wolf Point	Roosevelt	48 05 00N 105 32 00W
108	Badger Peak	Rosebud	45 38 58N 106 33 23W
109	Colstrip BN	Rosebud	45 51 30N 106 34 43W
110	Colstrip McRae	Rosebud	45 45 47N 106 23 09W
111	Garfield Peak	Rosebud	45 40 08N 106 27 54W
112	Lame Deer-Fisher Butte	Rosebud	45 37 34N 106 39 14W
113	Morningstar Lookout	Rosebud	45 40 06N 106 31 04W
114	Western Energy #12	Rosebud ·	45 52 06N 106 38 27W
115	Reserve	Sheridan	48 36 12N 104 24 07W
116	Butte Alpine West	Silver Bow	46 00 45N 112 30 32W
117	Butte FAA Airport	Silver Bow	45 57 00N 112 30 00W
118	Butte Hebgen Park	Silver Bow	46 00 13N 112-31 29W
119	Harrison Fire Station	Silver Bow	46 00 00N 112 30 00W
120	Anaconda Stillwater Mine Site	Stillwater	45 25 30N 109 53 11W
121	Hertzler Ranch	Stillwater	45 32 26N 109 47 10W
122	Long Mountain	Sweetgrass	45 32 20N 110 05 01W
123	Main Station	Sweetgrass	45 30 37N 110 06 07W
124	Woolsey Ranch	Sweetgrass	· 45 35 05N 110 06 37W
125	Choteau	Teton	47 44 36N 112 26 05W

## Table II-1. Wind Monitoring Site Locations (cont'd.)

Site	Site Name	County	Location
No.			
126	Fairfield	Teton	47 35 20N 112 01 27W
127	Pendroy	Teton	48 04 00N 112 18 00W
128	Devon	Toole	48 26 00N 111 27 00W
129	Fort Peck	Valley	47 59 48N 106 29 59W
130	Glasgow Air Force Base	Valley	48 24 00N 106 31 20W
	Glasgow Air Force Base	Valley	48 24 00N 106 31 20W
	Glasgow Air Force Base	Valley	48 24 00N 106 31 20W
131	Glasgow NWS Airport	Valley	48 13 12N 106 37 12W
	Glasgow NWS Airport	Valley	48 13 12N 106 37 12W
	Glasgow NWS Airport	Valley	48 13 12N 106 37 12W
132	Glasgow NWS City Office	Vailey	48 11 00N 106 38 00W
133	Harlowton	Wheatland	46 28 00N 109 52 00W
134	Judith Gap	Wheatland	46 36 57N 109 46 11W
135	Billings AQB Office	Yellowstone	45 46 57N 108 31 56W
136	Billings 11th & 27th	Yellowstone	45 46 18N 108 29 57W
137	Billings Central Park	Yellowstone	45 46 51N 108 32 19W
138	Billings Metra	Yellowstone	45 47 55N 108 28 45W
139	Billings NWS Airport	Yellowstone	46 49 00N 100 31 40X
	Billings NWS Airport	Yellowstone	45 48 00N 108 31 48W 45 48 00N 108 31 48W
	Billings NWS Airport	Yellowstone	45 48 00N 108 31 48W
140	Billings Taft School	Yellowstone	45 46 36N 108 29 40W
141	Coburn Road	Yellowstone	45 47 00N 108 28 00W
142	Custer FAA Airport	Yellowstone	44 00 000 100 01 000
	Custer FAA Airport	Yellowstone	46 09 00N 107 31 00W
143	•		46 09 00N 107 31 00W
143	Laurel BN	Yellowstone	45 41 00N 108 42 00W
144	Laurel Farm	Yellowstone	45 39 39N 108 46 12W
145	Laurel New Farm	Yellowstone	45 40 07N 108 44 25W
146	Lockwood Park	Yellowstone	45 48 00N 108 27 00W
147	Lockwood School	Yellowstone	45 47 57N 108 26 30W
148	North Johnson Lane	Yellowstone	45 49 00N 108 26 00W

## Table II-2. Monitoring Agency and Duration

Site No.	Site Name	Monitoring Agency	Duration of Monitoring
1	Dillon FAA Airport Dillon FAA Airport	Federal Aviation Administration Federal Aviation Administration	1951 JUN 19 - 1963 OCT 29 1963 OCT 30 - 1973 JUN 18
2	Decker Coal #8	Decker Coal Company	1980 DEC 01 - 1982 MAY 31
3	Hardin	Montana Power Company	1980 MAY - 1981 APR
4	Hardin MDN	Air Quality Bureau	1972 APR - 1973 JUL
5	Spring Creek #1	Spring Creek Coal Company	1981 JAN 01 - 1981 DEC 31
6	Westmoreland Absaloka #2	Westmoreland Resources, Inc.	1980 AUG 01 - 1982 MAR 29
7	Yellowtail Dam	Bureau of Reclamation	1980 JAN 21 - 1981 JAN 31
8	Youngs Creek	Shell Oil Company	1975 OCT - 1979 DEC
9	Hays Forestry Shop	Fort Belknap Reservation	1980 AUG - Present
10	Three Forks	Bureau of Reclamation	1981 JUN 27 - 1982 SEP 15
11	Ekalaka	Southeast Electric Co-op	1982 MAR 11 - Present
12	Great Falls City Sewage Pump	Air Quality Bureau	1972 JUN - 1972 AUG
13	Great Falls Kiwanis Park	Air Quality Bureau	1980 JAN 01 - 1980 FEB 16
14	Great Falls Malmstrom Air Force Base Great Falls Malmstrom Air Force Base Great Falls Malmstrom Air Force Base	United States Air Force United States Air Force United States Air Force	1949 JAN 01 - 1953 MAY 31 1954 MAR 01 - 1958 FEB 28 1958 APR 01 - 1968 NOV 30
15	Great Falls NWS Airport Great Falls NWS Airport Great Falls NWS Airport	National Weather Service National Weather Service National Weather Service	1948 JAN 01 - 1959 FEB 02 1959 FEB 03 - 1964 DEC 31 1965 JAN 01 - 1978 DEC 31
16	Portage	Montana Power Company	1980 APR - Present
17	Salem	Montana Power Company	1980 MAY 01 - 1981 OCT 31
18	Highwood Bench	Bureau of Reclamation	1981 JUN 05 - 1982 JUL 25
19	Miles City FAA Airport Miles City FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1964 DEC 31 1965 JAN 01 - 1978 DEC 31
20	Scobey Border	Air Quality Bureau	1977 MAR 02 - 1982 APR 26
21	Scobey Hanrahan	Air Quality Bureau	1981 APR 01 - 1982 MAR 31
22	Scobey Richardson	Air Quality Bureau	1979 JAN 16 - 1979 MAY 31
23	Circle	McCone Electric Co-op	1982 MAR 11 - Present
24	Glendive	Environmental Protection Agency	1974 DEC 26 - 1976 FEB 29
25	Glendive Microwave	Air Quality Bureau	1975 JUL 26 - 1977 SEP 14
26	Anaconda #2 Pond Discharge	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
27	Anaconda C-Hill	Anaconda Copper Company	1976 JAN 01 - 1979 MAY 31
28	Anaconda County Airport	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
29	Anaconda Highway Junction	Air Quality Bureau	1975 JUN 11 - 1979 DEC 28
30	Anaconda Lincoln School	Air Quality Bureau	1978 JUL 03 - 1981 MAY 19

## Table II-2. Monitoring Agency and Duration (cont'd.)

Site ·	Site Name	Monitoring Agency	Duration of Monitoring
31	Anaconda Mill Creek	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
32	Anaconda Water Office	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
33	Anaconda Weather Hill	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
34	Anaconda West Gate	Anaconda Copper Company	1976 JAN 01 - 1979 MAY 31
35	Antelope	Air Quality Bureau	1973 FEB - 1973 AUG
36	Kucera	Air Quality Bureau	1972 DEC - 1973 MAY
37	Opportunity Main Street	Air Quality Bureau	1972 JUN - 1972 NOV
38	Poor Farm	Air Quality Bureau	1971 DEC - 1973 JAN
39	Tailings Pond	Air Quality Bureau	1974 JUL - 1974 OCT
40	Lewistown FAA Airport Lewistown FAA Airport	Federal Aviation Administration Federal Aviation Administration	1949 DEC 21 - 1962 AUG 15 1964 OCT 13 - 1978 DEC 31
41	Big Prairie	Air Quality Bureau	1978 NOV 07 - 1982 JAN 04
42	Bigfork Ranger Station Bigfork Ranger Station	Air Quality Bureau Air Quality Bureau	1979 NOV 16 - 1980 JUN 10 1981 JUL 15 - 1981 AUG 30
43	Columbia Falls Brandt Columbia Falls Brandt	Air Quality Bureau Air Quality Bureau	1977 MAR 02 - 1977 JUN 06 1978 MAR 17 - 1978 MAY 29
44	Columbia Falls Delbon	Air Quality Bureau	1977 MAR 14 - 1978 MAY 31
45	Columbia Falls Geis	Air Quality Bureau	1978 JAN - 1978 MAY
46	Columbia Falls Water Supply (Trailer) Columbia Falls Water Supply	Air Quality Bureau Air Quality Bureau	1972 FEB - 1974 JUN 1977 FEB 16 - 1979 OCT 22
47	Kalispell Airport Kalispell Airport	Air Quality Bureau Air Quality Bureau	1976 DEC 21 - 1977 OCT 20 1978 JUN 23 - 1982 FEB 15
48	Kalispell NWS Airport Kalispell NWS Airport Kalispell NWS Airport Kalispell NWS Airport	National Weather Service National Weather Service National Weather Service National Weather Service	1949 MAY 01 - 1953 JUN 30 1953 JUL 01 - 1959 JUN 30 1959 JUL 01 - 1964 JUN 30 1964 JUL 01 - 1978 DEC 31
49	Polebridge	Air Quality Bureau	1978 SEP 14 - 1978 NOV 07
50	Big Sky Golf Course	Air Quality Bureau	1981 JUL 03 - 1982 MAY 15
51	Bozeman FAA Airport Bozeman FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1951 APR 27 1951 APR 28 - 1954 DEC 31
52	Bridger Bowl	U.S. Forest Service	1968 - 1983 APR
53	Blackfoot	Bonneville Power Administration	1981 SEP - 1982 DEC
54	Browning RR Depot	Burlington Northern	1981 APR - 1983 APR
55	Cut Bank	Bureau of Reclamation	1981 JUN 03 - 1982 OCT 02
56	Cut Bank FAA Airport Cut Bank FAA Airport	Federal Aviation Administration Federal Aviation Administration	1949 NOV 22 - 1959 OCT 03 1959 OCT 04 - 1978 DEC 31
57	Duck Lake	Bonneville Power Administration	1982 NOV - 1982 DEC
58	Rainbow Field	Bonneville Power Administration	1981 SEP - 1982 NOV

## Table II-2. Monitoring Agency and Duration (cont'd.)

Site No.	Site Name	Monitoring Agency	Duration of Monitoring
59	Drummond FAA Airport Drummond FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1950 OCT 15 1950 OCT 16 - 1954 DEC 31
60	Havre NWS Airport Havre NWS Airport	National Weather Service National Weather Service	1961 FEB 01 - 1964 DEC 31 1967 JAN 01 - 1978 DEC 31
61	Havre NWS City Office	National Weather Service	1950 MAY 01 - 1956 OCT 31
62	Microwave Tower	Air Quality Bureau	1975 JAN 16 - 1981 DEC 31
63	Whitehall FAA Airport	Federal Aviation Administration	1948 JAN 01 - 1954 DEC 31
64	Polson Polson	Air Quality Bureau Air Quality Bureau	1978 OCT 19 - 1980 SEP 17 1981 MAR 01 - 1981 DEC 05
65	Ronan	Air Quality Bureau	1979 JAN 03 - 1980 JUN 15
66	Ronan Nine Pipes	Air Quality Bureau	1980 DEC 11 - 1982 FEB 26
67	Canyon Ferry Dam	Bureau of Reclamation	1980 JAN 31 - 1981 JAN 31
68	East Helena A & W	Air Quality Bureau	1980 FEB 01 - 1980 JUN 30
69	Gibson Dam	Bureau of Reclamation	1980 JAN 15 - 1981 JAN 31
70	Hadfield West Main	Air Quality Bureau	1981 OCT 01 - 1981 DEC 31
71	Helena NWS Airport Helena NWS Airport	National Weather Service National Weather Service	1948 JAN 01 - 1961 SEP 19 1961 SEP 20 - 1978 DEC 31
72	Kleffner Residence	Air Quality Bureau	1968 JUL - 1971 SEP
73	Kleffner Road	ASARCO	1981 OCT 01 - 1981 DEC 31
74	Sinter Plant	ASARCO	1981 OCT 01 - 1981 DEC 31
75	Water Tower	ASARCO	1981 OCT 01 - 1981 DEC 31
76	Zinc Plant	ASARCO	1981 OCT 01 - 1981 DEC 31
77	Tiber Dam	Bureau of Reclamation	1980 JAN 16 - 1981 JAN 31
78	Superior NWS Airport	National Weather Service	1948 JAN 01 - 1953 NOV 30
79	Evaro	Flathead Reservation	1980 OCT - Present
80	Missoula Fire Lab	Air Quality Bureau	1977 DEC 01 - 1980 APR 30
81	Missoula Hoerner-Waldorf #1	Hoerner-Waldorf	1977 JUL 01 - 1982 MAR 31
82	Missoula Lions Park	Air Quality Bureau	1977 DEC 02 - 1980 JUL 27
83	Missoula Malfunction Junction	Air Quality Bureau	1980 APR 03 - 1980 MAY 26
84	Missoula NWS Airport Missoula NWS Airport Missoula NWS Airport	National Weather Service National Weather Service National Weather Service	1948 JAN 01 - 1958 APR 03 1958 APR 04 - 1964 DEC 31 1965 JAN 01 - 1978 DEC 31
85	Missoula Olofson	Air Quality Bureau	1978 JUL 15 - 1980 MAR 17
86	Missoula Rose Park	Air Quality Bureau	1980 NOV 14 - 1982 APR 26
87	Missoula. Stiegler	Air Quality Bureau	1978 MAY 01 - 1980 MAR 17
88	Missoula University of Montana	Air Quality Bureau	1978 MAY 01 - 1980 MAR 17

Table II-2. Monitoring Agency and Duration (cont'd.)

Site No.	Site Name	Monitoring Agency	Duration of Monitoring
89	Charles Hillman Ranch	Montana DNRC	1979 MAR - 1979 APR
90	George Meyers Ranch	Montana DNRC	1979 MAR - 1979 APR
91	Gordon Brittan Ranch	Montana DNRC	1979 MAY - 1979 JUL
92	Harvatts Flat	Montana DNRC	1978 DEC - 1979 FEB
93	Hunters Hot Springs	Montana DNRC	1978 DEC - 1979 FEB
94	Koffee Kup Ranch	Montana DNRC	1978 DEC - 1979 FEB
95	Livingston Candidate Wind Turbine Site	Bonneville Power Administration	1980 SEP 01 - 1982 JUN 30
96	Livingston FAA Airport Livingston FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1953 JUL 04 1953 JUL 05 - 1954 DEC 31
97	Livingston West	Montana DNRC	1979 MAY - 1979 JUL
98	McGuire Hill	Montana DNRC	1979 MAY - 1979 JUL
99	Park County Landfill	Montana DNRC	1979 MAR - 1979 APR
100	Heart Butte	Bonneville Power Administration	1981 SEP - 1982 DEC
101	Swift Dam	Bonneville Power Administration	1981 SEP - 1982 DEC
102	Broadus Randall Ranch	Air Quality Bureau	1976 MAR 06 - 1978 AUG 27
103	McDonald Pass	Bonneville Power Administration	1981 OCT - 1982 DEC
104	Powell County Courthouse	Air Quality Bureau	1971 APR - 1972 MAY
105	Give Out Morgan	Fort Peck Reservation	1980 AUG - Present
106	Poplar	Air Quality Bureau	1976 MAY 18 - 1976 SEP 30
107	Wolf Point	National Weather Service	1958 JAN - 1962 DEC
108	Badger Peak	GeoResearch, Inc. (MPC/NCT)	1981 APR 01 - Present
109	Colstrip BN	Air Quality Bureau	1975 JAN 01 - 1979 AUG 22
110	Colstrip McRae	Air Quality Bureau	1975 JAN 01 - 1976 AUG 04
111	Garfield Peak	GeoResearch, Inc. (MPC/NCT)	1981 APR 01 - Present
112	Lame Deer-Fisher Butte	Air Quality Bureau	1976 MAY 16 - 1976 OCT 26
113	Morningstar Lookout	GeoResearch, Inc. (MPC/NCT)	1981 APR 01 - Present
114	Western Energy #12	Western Energy Company	1981 JAN 01 - 1982 MAR 31
115	Reserve	Sheridan Electric Co-op	1982 MAR 02 - Present
116	Butte Alpine West	Air Quality Bureau	1977 AUG 01 - 1978 JUN 15
117	Butte FAA Airport	Federal Aviation Administration	1948 JAN 01 - 1960 DEC 31
118	Butte Hebgen Park	Air Quality Bureau	1978 JUN 15 - 1980 DEC 10
119	Harrison Fire Station	Air Quality Bureau	1972 JAN - 1972 MAR
120	Anaconda Stillwater Mine Site	Anaconda Minerals Company	1980 AUG - 1981 JUL
121	Hertzler Ranch	· Anaconda Minerals Company	1980 AUG - 1981 JUL

Table II-2. Monitoring Agency and Duration (cont'd.)

Site No.	Site Name	Monitoring Agency	<b>Duration of Monitoring</b>
122	Long Mountain	PGM Resources	1981 OCT - 1982 SEP
123	Main Station	PGM Resources	1981 OCT - 1982 SEP
124	Woolsey Ranch	PGM Resources	1981 OCT - 1982 SEP
125	Choteau	Bureau of Reclamation	1981 JUN 04 - 1982 SEP 26
126	Fairfield	Sun River Electric Co-op	1982 MAR 01 - Present
127	Pendroy	Sun River Electric Co-op	1982 MAR - Present
128	Devon	Montana Power Company	1980 APR - 1981 APR
129	Fort Peck	Air Quality Bureau	1977 MAY 07 - 1979 JUL 19
130	Glasgow Air Force Base Glasgow Air Force Base Glasgow Air Force Base	United States Air Force United States Air Force Old West Regional Commission	1958 OCT 01 - 1961 JUN 07 1961 JUN 08 - 1968 JUN 30 1977 OCT 25 - 1978 AUG 31
131	Glasgow NWS Airport Glasgow NWS Airport Glasgow NWS Airport	National Weather Service National Weather Service National Weather Service	1955 OCT 01 - 1962 AUG 05 1962 AUG 06 - 1968 MAY 31 1968 JUN 01 - 1978 DEC 31
132	Glasgow NWS City Office	National Weather Service	1948 JAN 01 - 1955 OCT 31
133	Harlowton	Electric Power Research Institute	1981 JUN - 1982 OCT
134	Judith Gap	Bureau of Reclamation	1981 AUG 01 - 1982 SEP 30
135	Billings AQB Office	Air Quality Bureau	1970 JUN - 1971 APR
136	Billings 11th & 27th	Air Quality Bureau	1975 SEP 21 - 1976 APR 30
137	Billings Central Park	Air Quality Bureau	1978 AUG 10 - 1980 MAY 08
138	Billings Metra	Air Quality Bureau	1980 SEP 13 - 1982 MAY 03
139	Billings NWS Airport Billings NWS Airport Billings NWS Airport	National Weather Service National Weather Service National Weather Service	1948 JAN 01 - 1958 JUN 25 1958 JUN 26 - 1964 DEC 31 1965 JAN 01 - 1978 DEC 31
140	Billings Taft School	Air Quality Bureau	1980 AUG 07 - 1982 MAY 17
141	Coburn Road	Air Quality Bureau	1981 SEP - 1982 SEP
142	Custer FAA Airport Custer FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1949 MAY 31 1949 JUN 01 - 1950 MAY 30
143	Laurel BN	Air Quality Bureau	1981 SEP - 1982 SEP
144	Laurel Farm	Air Quality Bureau	1976 MAY 01 - 1980 JUL 15
145	Laurel New Farm	Air Quality Bureau	1980 NOV 13 - 1982 MAY 17
146	Lockwood Park	Air Quality Bureau	1981 SEP - 1982 SEP
147	Lockwood School	Air Quality Bureau	1979 AUG 02 - 1980 JUN 11
148	North Johnson Lane	Air Quality Bureau	1981 SEP - 1982 SEP
149	Shawnee Park	Air Quality Bureau	1981 JAN 22 - 1982 APR 30

NOTE: The monitoring duration represents the full or known period of monitoring at a given site, or the period for which data were available to DNRC. Sites at which monitoring is continuing, but data were not available, are marked "present". The monitoring agency represents the most recent agency responsible for monitoring at a given site.

The disadvantages of these data are:

- The values of wind speed and direction are approximately 1-minute averages, so users must be cautious when comparing them to other data sets;
- Anemometer heights are not standardized in most cases;
- Particularly in earlier years, the anemometers were located on rooftops; such an exposure creates the possibility that the wind speed values recorded were too high, due to acceleration of air over the buildings;
- The stations are located at airports and/or urban areas, which typically are areas where high winds occur less frequently.

In spite of these deficiencies, the NWS, FAA, and USAF data are a valuable resource for evaluating potential wind power.

Data from these sources are gathered and stored by the National Climatic Center (NCC) in Asheville, North Carolina. This data set has been analyzed by Battelle Pacific Northwest Laboratories, and a Wind Energy Data Base has been assembled. The data base consists of several data files:

- Station Description physical characteristics of the station;
- Means and Frequency Distribution mean wind speed and wind energy flux, as well as wind speed frequency distributions;
- Intra-/Inter-Annual monthly and annual means and standard deviations of wind speed, wind energy flux, and other parameters;
- Climatic Means and Weather Events monthly means of air density, temperature and pressure, and occurrences of significant weather events;
- Persistence of Speed and Direction number of episodes of given duration when the wind speed exceeded a threshold or the wind direction remained constant;
- Wind Data Grid wind energy flux, land surface form, resource certainty rating, and resource areal distribution by grid cell.

These files were obtained from Battelle, and portions of the data files were incorporated into the *Montana Wind Energy Atlas*.

The data that Battelle obtained from NCC consisted of either summarized, digitized, or unsummarized data from NWS, FAA, and USAF airport stations. The NWS and FAA data obtained by Battelle were collected from 1948 through 1978, except for those sites where monitoring was discontinued at an earlier date. The USAF data obtained by Battelle were collected from 1948 through 1968, when the USAF stopped coding

their meteorological data for the NCC. All NCC data originally are in unsummarized formats consisting of the original station weather records. The data for some stations have been analyzed by NCC and condensed into wind summaries. Data from some airport stations have been digitized by NCC and made available in machine-readable form.

When Battelle conducted its analyses, it used summarized or digitized data whenever possible. If both summarized and digitized data were available, the digitized data were used to prepare a more extensive characterization of the wind resource. Unsummarized data were used only when no summarized or digitized data were available.

For stations with digitized data, Battelle calculated the average wind power density from:

$$\overline{P} = \frac{1}{2n} \sum_{i=1}^{n} \rho_i V_i^3$$

where:

n = the number of observations in the averaging period;

 $\rho_i$  = the density (in kg/m<sup>3</sup>) computed from the station pressure and temperature;

V<sub>i</sub> = the wind speed (in m/s) at the i th observation time.

For stations with wind summaries, P was calculated from:

$$\overline{P} = \frac{1}{2} \overline{\rho} \sum_{j=1}^{c} f_{j} V_{j}^{3}$$

where:

 $\overline{\rho}$  = the mean air density;

c = the number of wind speed classes;

f<sub>j</sub> = frequency of occurrence of winds in the j th class;

V<sub>i</sub> = the median wind speed of the j th class.

In those cases for which unsummarized wind data were assessed, the seasonal and annual average speeds,  $\overline{V}$ , were estimated from a visual examination of one year's original weather records. The wind power density,  $\overline{P}$ , then was estimated by assuming the speed frequency distribution followed a Rayleigh distribution. (A Rayleigh distribution is a mathematical approximation of actual wind speed distributions; see Appendix B.) The wind power density was calculated as follows:

Battelle also adjusted the long-term mean wind speed and wind power density to a reference level of 10 meters by means of the one-seventh power law. In the data tables presented in this *Atlas*, the mean wind speeds and wind power densities presented are for the anemometer height, and have not been adjusted to a reference height.

### Montana Air Quality Bureau

The Montana Air Quality Bureau (AQB) is responsible for monitoring air quality in the state and for safeguarding the public health. To accomplish these goals, the AQB operates a number of air monitoring stations around the state. In addition, the AQB has conducted special studies, such as the Montana Air Pollution Study and the Flathead River Basin Environmental Impact Study, to evaluate meteorological conditions and air quality in specific areas.

The AQB also requires operators of certain facilities, such as power plants and smelters, to conduct monitoring programs around their projects. The data thus collected are submitted to the AQB and become part of AQB's data file.

During the past 10 years, the AQB has accumulated a large amount of meteorological data. The advantages of these data are:

- The data were collected from a large number of sites;
- The sites are distributed over a large geographic area;
- The data represent a one-hour averaging time:
- The data are readily available, in SAROAD format, in hard copy or in machine-readable form (SAROAD is the Environmental Protection Agency's standard format for coding aerometric data).

The disadvantages of these data are:

- In most cases, the monitoring period was short (less than three years);
- Anemometer heights were not standardized until recently;
- The data set, especially for earlier years, contains a significant number of errors;
- In many cases, the data are not very complete;
- The quality assurance program for meteorological data was inadequate until

- recently; in particular, alignment of wind direction sensors sometimes was inaccurate;
- Many of the stations were located in urban areas.

### U.S. Environmental Protection Agency

The U.S. Environmental Protection Agency (EPA) has, from time to time, conducted wind monitoring studies in Montana. These studies generally were conducted as a part of studies of dispersion around sources of pollution. One such study, which was designed to study sulfur dioxide concentrations in the air near East Helena, was conducted in 1969 and 1970. Another study was conducted near Glendive in 1975 and 1976. The EPA also is a major source of funds for other agencies, such as the AQB, which conduct studies of their own. For example, two major monitoring studies conducted by the AQB, the Flathead River Basin Environmental Impact Study and the Poplar River Study, were funded largely by EPA.

# Bureau of Reclamation, U.S. Department of Interior

The Bureau of Reclamation (BOR), in recent years, has initiated studies to identify areas of high potential for wind energy generation. The Northern Great Plains Wind Energy Study is one such monitoring effort. Wind monitoring sites were established at 15 sites in Montana, North Dakota, South Dakota, and Wyoming. The BOR provided the Montana data for inclusion in the Montana Wind Energy Atlas.

The data set contains the following information:

- Average hourly wind speed;
- Maximum wind speed during the hour;
- Minimum wind speed during the hour;
- Average cube of the hourly wind speed;
- Standard deviation of the hourly speed;
- Wind direction.

The data were recorded on cassette tape by a computerized data acquisition system. The tapes were further processed by computer to yield the completed data set.

The advantages of these data are:

- The sites were located in areas of high wind potential:
- Parameters of interest to wind developers were monitored:
- Anemometer heights were standardized;
- The data are readily available, either in hard copy or machine-readable form.

The primary disadvantage of these data is that the monitoring period was short (under two years). Because monitoring at these sites is continuing, this problem eventually should be resolved.

## Montana Department of Natural Resources and Conservation

The Montana Department of Natural Resources and Conservation (DNRC) recently has assumed responsibility for operating the BOR wind monitoring sites in Montana. In addition, DNRC, through its Renewable Energy Program, has funded other wind monitoring efforts around the state. Among these studies are the Wind Energy Survey (Livingston to Springdale) and the Montana Wind Energy Research and Development Program.

The advantages of these data are:

- The sites have been located in areas of high wind potential;
- The studies were specifically designed to provide data for wind energy applications;
- Anemometer heights were standardized.

The only disadvantage of these data is that the monitoring periods were short, generally a few months to a year. Monitoring at these sites, however, also is continuing, so that a larger data base will be available in the future.

#### U.S. Department of Energy

The Department of Energy (DOE), as part of various federal energy programs, conducts research activities to provide information on wind characteristics throughout the United States. These efforts include:

- Wind Energy Resource Assessment;
- Siting Methodologies;
- Meteorological Characteristics for Design and Performance Evaluation;
- Meteorological Characteristics for Wind Energy Conversion System Operations;
- Site Selection Support;
- Site Meteorological Measurements:
- Large Machine Site Evaluation.

As part of this program, DOE has collected wind data at the Livingston Candidate Wind Turbine site since September 1980. This monitoring effort recently has been taken over by the Bonneville Power Administration.

The data collected at Livingston consist of hourly averages of wind speed and wind direction at three different anemometer heights (10, 30, and

45.7 meters above ground level). The data are recorded digitally at the site on a data cassette recording system. An instantaneous sample of data is recorded every two minutes. These data are summarized in the *Montana Wind Energy Atlas*.

The advantages of these data are:

- The site is located in an area of high wind energy potential;
- Data are being collected at three different anemometer heights;
- The data set is nearly complete;
- The system was designed specifically to provide data for wind energy applications;
- The data are readily available, either in hard copy or in machine-readable form.

The only disadvantage of these data is that monitoring has taken place only since September 1980. Since monitoring at this site will continue, a more complete data set should be available in the future.

### **Private Companies**

Many private companies have conducted their own wind monitoring programs in Montana. Most of these programs have been initiated to comply with air quality permit requirements. The scope of these efforts ranges from one year of monitoring at a single anemometer height to several years of monitoring at different anemometer heights. An example of the latter program is Montana Power Company's Salem site, where wind monitoring at three levels on a 100-meter tower has been in progress since 1980.

The advantages of the data gathered by these various private companies are:

- The anemometer heights are usually standardized:
- The data sets generally are complete and accurate:
- The data generally are available to the public in standard formats if submitted to fulfill permit requirements.

The disadvantages of these data are:

- Monitoring, in most cases, has taken place for only one year;
- The data may be confidential.

Other privately funded monitoring studies included the multi-site Northern Cheyenne Tribe-Montana Power Company monitoring system near Lame Deer, operated by GeoResearch, Inc., and the visibility monitoring site near Harlowton, operated for the Electric Power Research Institute (EPRI).

#### Conclusions

A large amount of wind data has been gathered in Montana over the last 30 years. The wind monitoring sites, however, generally have been concentrated in urban and other areas of low wind potential. In some areas of high wind potential, particularly along the eastern slopes of the Rockies, monitoring has been light. Winds in certain other promising areas, such as the upper Musselshell valley above Harlowton and the eastern slopes of the Little Belt Mountains from Utica to Geyser, also have not been adequately investigated. Considerable wind data, nonetheless, are available for areas of potential interest to wind developers.

When comparing wind data from sites where monitoring has been conducted, caution must be exercised. The monitoring objectives of the various programs have differed from agency to agency and often from project to project. As a result, other aspects of the monitoring programs also have differed.

Collection methods and averaging times have varied and anemometer heights have not been standardized, even within studies. The most serious problem with comparability of the data, in fact, is the difference in anemometer heights. Ten meters has now become the standard exposure height for most purposes, but some agencies, particularly the NWS and FAA, are still using an anemometer height of approximately 6 meters. A discussion of collection methods and averaging

times is given in the site analysis for each station included in the *Atlas*, and the anemometer height is listed in the site's wind speed frequency table.

Quality assurance activities also have been inadequate in some cases, particularly for wind direction monitoring, occasionally leading to serious questions concerning the data. Wind direction data, however, are not as critical to wind energy analyses as wind speed data, which by and large appear to be valid or within a range of reasonable values.

The period of record, the number of observations, and the percentage of data recovery also have varied. Most monitoring efforts have been short term, lasting for three years or less. Many of these projects, moreover, were not conducted during the same years. The number of observations and data completeness also are a concern with some of the data sets, particularly where missing observations or data are not distributed uniformly among the months. Sites where monitoring took place for less than one year's duration, or with long periods or large amounts of missing data, generally have not been included in the *Atlas*.

Therefore, although caution must be exercised in comparing the wind data gathered at the various stations around Montana, the data presented and analyzed in this Atlas have been screened to form a basis for site evaluations and comparisons that will be within acceptable and reasonable statistical limits (see Appendix B).

# WIND ENERGY POTENTIAL

The average distribution of wind movements over the entire earth is called the general circulation. The primary features of this circulation are the equatorial belt of low pressure (the doldrums); the subtropical high pressure belts (the horse latitudes); the polar low pressure; and the polar caps of high pressure.

Winds blowing out of the poleward side of the subtropical high pressure belts are deflected toward the east as they move into higher latitudes. These winds, which extend from about 35 to 60 degrees (north and south) latitude, are known as the prevailing westerlies. These winds blow throughout the year, but are strongest in winter.

Montana is located in the zone of prevailing westerlies, and it is these winds, modified primarily by near-surface effects such as friction and turbulence, that provide the wind resource in the state.

Air, like all other substances, has inertia; force is required to set it in motion. The major factors that drive the circulation of air are:

- Insolation: Energy from the sun heats the air unequally, mainly because the surfaces with which the air comes into contact heat at different rates;
- Gravitation: Unequal heating of the air produces differences in its density, and gravity causes the cooler, heavier air to sink;
- Condensation: Latent heat released by condensation of water vapor supplies a large amount of energy;
- Rotation: The earth's rotation changes the direction of air movement and produces the eastward and westward motions of air in the atmosphere.

The interaction of these major air circulation factors creates more specific forces, the balance of which determines the motion of air in a given area:

- Pressure gradient force: This force drives air from areas of high pressure to areas of low pressure;
- Coriolis force: This force, due to the rota-

- tion of the earth, deflects air to the right in the northern hemisphere;
- Centripetal force: This force arises when the air is moving in a curved, rather than straight, path along the earth's surface;
- Frictional forces: These forces include friction between the atmosphere and the earth's surface, as well as internal friction within the atmosphere.

Frictional forces are most important near the earth's surface and are the determining factors of the wind climatology at a specific location. Surface features associated with high wind speeds are mountain passes, high-elevation plateaus, long valleys extending down from mountain ranges, mountain ridges and summits, and the leeward slopes of mountain ranges perpendicular to the prevailing winds. Features associated with low average wind speeds include sheltered basins, valleys perpendicular to prevailing winds, and areas of high surface roughness.

There are four distinct wind provinces in Montana: western valley floors, eastern slopes, east and northeast plains, and exposed mountain crests. A discussion of each of these wind provinces follows.

### Western Valley Floors

Most of the western third of Montana is mountainous. The region is crossed by many parallel mountain ranges with deep valleys between them. These valleys include: the Flathead, Bitterroot, and Deer Lodge valleys in western Montana; the upper Missouri River, Shields River, and Smith River valleys in the west-central portion of the state; and the Big Hole and Jefferson River valleys in southwestern Montana.

These valleys generally trend north-south or northwest-southeast and, thus, are oriented perpendicular to the prevailing wind direction. Because of their orientation, depth, and narrowness, average wind speeds in these valleys are low. Periods of air stagnation, during which there is virtually no air movement, are common in these valleys, particularly in the autumn and winter. Certain limited areas in these valleys, such as the Kalispell-Columbia Falls area and the Hellgate Canyon just east of Missoula, occasionally experience high winds due to channeling through mountain gaps. Such occurrences, however, are comparatively rare.

Representative wind monitoring sites in the western valleys include the Missoula Hoerner-Waldorf site, the Ronan Nine Pipes site, and the Kalispell Airport site. Average annual wind speeds in these areas typically range from 5 to 10 miles per hour. Average annual wind power density generally ranges from 20 to 80 watts per square meter (watts/m²).

#### **Eastern Slopes**

Air flowing over the Rocky Mountains is compressed and accelerated as it descends the eastern slopes of these mountains. When a strong pressure gradient exists, as it frequently does, these winds can become very high. The winds are strongest when channeled through east-west trending valleys.

Downslope areas are found along the eastern front of mountain ranges adjacent to broad valleys, such as in the Anaconda area and in the lower Jefferson River valley near Whitehall, as well as along the entire Rocky Mountain Front where the mountains meet the plains. This wind province actually extends well out into the plains, covering much of central Montana.

Areas where channeling of the winds by eastwest mountain valleys results in stronger winds include the upper Yellowstone River valley from Livingston to Big Timber, the Browning-East Glacier-Cut Bank area, the upper Musselsheil River valley around Harlowton and Judith Gap, the Jefferson River valley around Whitehall, and the Missouri River valley from Cascade to Great Falls.

Representative wind monitoring sites are the Livingston Candidate Wind Turbine site, the Bureau of Reclamation's Judith Gap and Cut Bank sites, and the Whitehall Airport site. These areas show pronounced seasonal variations in wind speed and wind power density. Highest average seasonal wind speeds occur during the winter and are generally from 12 to 25 miles per hour. Lowest average seasonal wind speeds, most-

ly from 8 to 12 miles per hour, occur during the summer. Average annual wind speeds are generally from 10 to 16 miles per hour. Average seasonal wind power ranges from between 600 and 2,000 watts/m² in winter to between 100 and 500 watts/m² in summer. Average annual wind power density is generally between 150 and 500 watts/m². Other representative sites include Yellowtail and Gibson dams, with average annual wind speeds in excess of 12 miles per hour.

Prevailing winds in these areas are generally from the southwest through west. Highest average wind speeds, likewise, are from these directions. At a given location, however, the orientation of nearby mountains may have a marked effect on the prevailing wind direction and speed.

#### East and Northeast Plains

The eastern slopes of the mountains give way to the east and northeast plains, which roughly occupy the corner of the state east of a Malta-Baker line. Because of the low surface roughness and low to moderate relief in this area, wind movement is dominated by pressure gradient forces. Prevailing wind directions are northwest and southeast.

Representative wind monitoring sites in this area include the Scobey Hanrahan site, the Glendive Microwave site, and the Glasgow Airport site. Average seasonal wind speeds are highest in the spring, when they are generally from 12 to 16 miles per hour. Lowest average seasonal wind speeds, between 4 and 10 miles per hour, occur in the autumn. Average annual wind speed is generally from 10 to 13 miles per hour. Average seasonal wind power density varies from about 50 to 150 watts/m² in autumn to between 100 and 300 watts/m² in the spring.

### **Exposed Mountain Crests**

High, exposed mountain ranges and summits intercept the prevailing air flow. Air moving over a mountain range is compressed and accelerated as it passes over the crest. These effects are variable and depend on the orientation of the mountains with respect to the prevailing wind direction, the slope and elevation of the range, and the location and height of other nearby mountains.

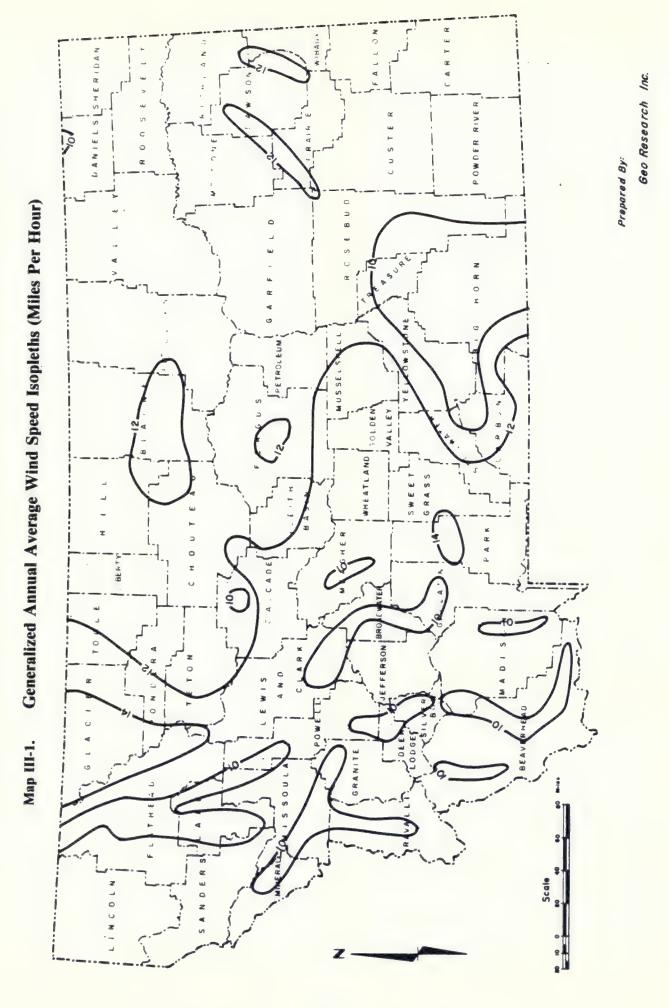
All mountain ranges in Montana have exposed ridges and crests where average wind speed and power are likely to be high. Unfortunately, data from these areas are sparse. The most extensive data set available is the National Fire Weather

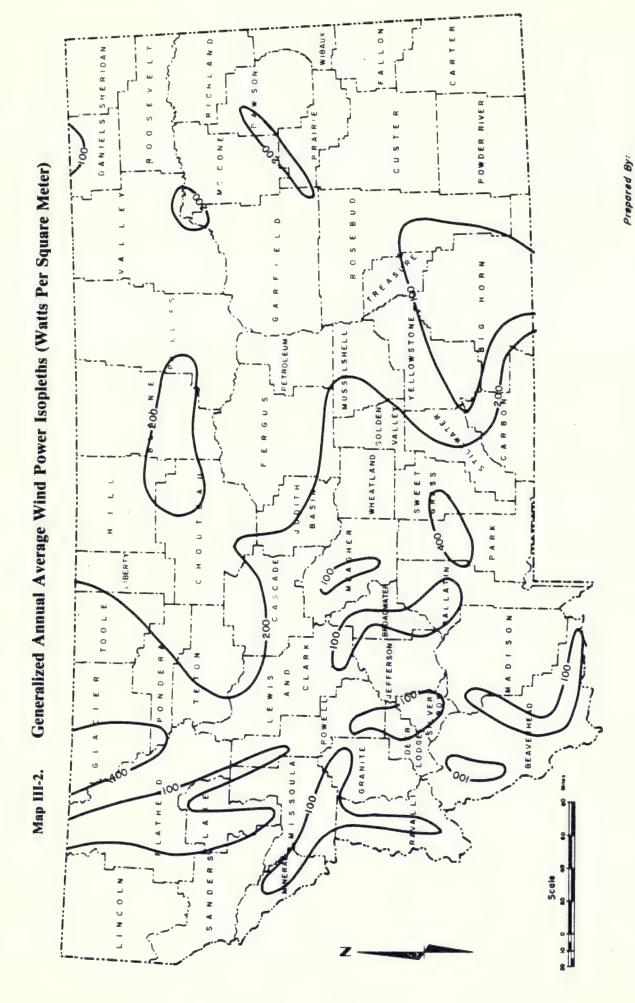
Data Library, maintained by the U.S. Forest Service. These data, however, were collected only one to three times daily, and only during the fire season. Nevertheless, the data have been analyzed by Battelle Pacific Northwest Laboratories and indicate average wind power densities ranging from 200 to more than 500 watts/m² for sites in western Montana.

Aerial surveys of tree deformation caused by winds also provide information on the wind resource at exposed mountain crests. Several indices of tree deformation, such as the Griggs-Putnam Index and the Barsch Index, have been developed to show a qualitative relationship between average annual wind speed and tree deformation. Researchers from Oregon State University in May 1981 conducted aerial surveys of most of western Montana for the Bonneville Power Administration. These surveys indicated average annual wind speeds of 14 to 20 miles per hour on most exposed ridges.

In summary, Montana may be divided into four general wind provinces: the western valleys, the eastern slopes, the east and northeast plains, and the exposed mountain crests. With the exception of certain exposed mountain crests, where remoteness and inaccessibility are hindrances to wind power development, the greatest wind potential in the state appears to be in the Livingston area.

Maps III-1 and III-2 present generalized isopleths of average annual wind speed and wind power density in Montana. Given the state's sizable territory and the consequently low density of wind data available for the state, isopleth lines cannot be drawn with a high degree of precision. In a few instances, given areas with low data density and complex terrain, isopleths cannot be inferred at all. These maps, however, do provide a good picture, from a statewide perspective, of the relative wind potential of different parts of the state.





Geo Research Inc.

23



# SITE-BY-SITE WIND ANALYSES

Wind data have been gathered at numerous sites in Montana through the years. Many of these sites were analyzed for the *Montana Wind Energy Atlas*, and the results for fifty of the sites are presented here. Other sites identified during this study are discussed briefly in Appendix C.

The site-by-site analyses are presented alphabetically by county and site name. This order is reflected in Table IV-1, which shows annual average wind speed and wind power at anemometer height for each site analyzed. Table IV-2 ranks the sites according to their wind energy

Table IV-1
Sites Analyzed for the Montana Wind Energy Atlas
Annual Average Wind Speed and Wind Power

County	Site	Wind Speed		Wind Power
		(mph)	(m/s)	(watts/m²)
Beaverhead	Dillon FAA Airport*	9.2	4.1	80.0
Big Horn	Decker Coal #8	9.4	4.2	106.0
	Spring Creek #1	7.3	3.2	56.7
	Westmoreland			
	Absaloka #2	6.3	2.8	25.8
Broadwater	Three Forks	8.6	3.8	72.5
Cascade	Great Falls Maimstrom			
	Air Force Base*	8.7	3.9	106.0
	GREAT FALLS NWS			
	AIRPORT*	11.9	5.3	183.0
	Salem	10.2	4.6	139.7
Chouteau	Highwood Bench	10.5	4.7	135.9
Custer	Miles City FAA			
	Airport*	10.5	4.7	116.0
Daniels	Scobey Border*	7.2	3.2	85.3
•	SCOBEY HANRAHAN	11.6	5.2	178.3
Dawson	GLENDIVE MICROWAVE*	12.2	5.4	168.5

Table IV-1
Sites Analyzed for the Montana Wind Energy Atlas (cont'd.)
Annual Average Wind Speed and Wind Power

County	Site	Wind (mph)	Speed (m/s)	Wind Power (watts/m²)
Deer Lodge	ANACONDA C-HILL	13.3	6.0	279.8
	Anaconda Highway Junction	8.0	. 3.6	62.8
	Anaconda Mill Creek	9.5	4.2	95.2
	ANACONDA WEATHER HILL	17.0	7.6	517.4
Fergus	Lewistown FAA Airport*	10.1	4.5	109.0
Flathead	Big Prairie	3.4	1.5	8.4
	Columbia Falls Water Supply	6.4	2.9	48.3
	Kalispell NWS Airport*	6.9	3.1	53.0
Gallatin	Bozeman FAA Airport*	7.8	3.5	71.0
Glacier	CUT BANK	13.1	5.8	239.0
	CUT BANK FAA AIRPORT*	12.5	5.6	228.0
Granite	Drummond FAA Airport*	7.2	3.2	52.0
Hill	Havre NWS Airport*	10.7	4.8	135.0
Jefferson	Microwave Tower*	10.8	4.8	237.6
	WHITEHALL FAA AIRPORT*	13.2	5.9	325.0
Lake	Ronan Nine Pipes	4.5	2.0	17.0
Lewis & Clark	Helena NWS Airport*	7.8	3.5	69.0
Mineral	Superior NWS Airport*	5.1	2.3	16.0
Missoula	Missoula Hoerner- Waldorf #1	5.1	2.3	30.5
	Missoula NWS Airport*	6.3	2.8	43.0
	Missoula University of Montana	6.3	2.8	48.8
Park	LIVINGSTON CANDIDATE WIND TURBINE SITE*	15.6	7.0	494.4
	LIVINGSTON FAA AIRPORT*	15.7	7.0	510.0
Powder River	Broadus Randall Ranch	10.1	4.5	118.9
Rosebud	COLSTRIP BN*	12.9	5.8	453.6
	Western Energy #12	2.2	3.3	48.4
	ansan or morar Dl 4 5 pp	·. /.3	3.3	40.4

Table IV-1
Sites Analyzed for the Montana Wind Energy Atlas (cont'd.)
Annual Average Wind Speed and Wind Power

County	Site	Wind S	Speed	Wind Power
		(mph)	(m/s)	(watts/m <sup>2</sup> )
Silver Bow	Butte FAA Airport*	8.1	3.6	90.0
	Butte Hebgen Park	3.7	1.7	8.9
Teton	Choteau	10.3	4.6	129.0
Valley	Fort Peck*	10.6	4.7	219.9
	Glasgow Air Force Base*	9.6	4.3	109.0
	GLASGOW NWS AIRPORT*	11.0	4.9	139.0
Wheatland	JUDITH GAP	13.1	5.9	264.9
Yellowstone	BILLINGS NWS AIRPORT*	11.4	5.1	130.0
	Custer FAA Airport*	8.7	3.9	79.0
	Laurel New Farm	7.8	3.5	63.6
	Shawnee Park*	5.9	2.6	28.2

NOTE: Capitalized site names indicate high-potential sites.

Table IV-2
Sites Analyzed for the Montana Wind Energy Atlas
Wind Energy Potential Ranking by Wind Speed

Site Name	Anemometer Height (m)	Annual Average Wind Speed (mph)
ANACONDA WEATHER HILL, Deer Lodge County	10.0	17.0
LIVINGSTON FAA AIRPORT, Park County	17.4	15.7
LIVINGSTON CANDIDATE WIND TURBINE SITE, Park County	9.1	15.6
ANACONDA C-HILL, Deer Lodge County	10.0	13.3
WHITEHALL FAA AIRPORT, Jefferson County	9.1	13.2
CUT BANK, Glacier County	10.0	13.1
JUDITH GAP, Wheatland County	10.0	13.1
COLSTRIP BN, Rosebud County	4.0	12.9
CUT BANK FAA AIRPORT, Glacier County	6.1	12.5

<sup>\*</sup> Asterisk indicates those sites at which the anemometer height was other than 10 meters. Data on wind speed and power are as recorded at the anemometer height.

#### Table IV-2 Sites Analyzed for the Montana Wind Energy Atlas (cont'd.) Wind Energy Potential Ranking by Wind Speed

Site Name	Anemometer Height (m)	Annual Average Wind Speed (mpl
GLENDIVE MICROWAVE, Dawson County	4.0	12.2
GREAT FALLS NWS AIRPORT, Cascade County	6.7	11.9
SCOBEY HANRAHAN, Daniels County	10.0	11.6
BILLINGS NWS AIRPORT, Yellowstone County	7.6	11.4
GLASGOW NWS AIRPORT, Valley County	6.1	11.0
Microwave Tower, Jefferson County	4.0	10.8
Havre NWS Airport, Hill County	6.1	10.7
Fort Peck, Valley County	4.0	10.6
Highwood Bench, Chouteau County	10.0	10.5
Miles City FAA Airport, Custer County	12.2	10.5
Choteau, Teton County	10.0	10.3
Salem, Cascade County	10.0	10.2
Lewistown FAA Airport, Fergus County	6.1	10.1
Broadus Randall Ranch, Powder River County	4.0	10.1
Glasgow Air Force Base, Valley County	4.0	9.6
Anaconda Mill Creek, Deer Lodge County	10.0	9.5
Decker Coal #8, Big Horn County	10.0	9.4
Dillon FAA Airport, Beaverhead County	. 6.1	9.2
Great Falls Malmstrom Air Force Base, Cascade County	4.6	8.7
Custer FAA Airport, Yellowstone County	10.1	8.7
Three Forks, Broadwater County	10.0	8.6
Butte FAA Airport, Silver Bow County	18.0	8.1
Anaconda Highway Junction, Deer Lodge County	10.0	8.0
Bozeman FAA Airport, Gallatin County	13.1	7.8
Helena NWS Airport, Lewis & Clark County	6.1	7.8
Laurel New Farm, Yellowstone County	10.0	7.8
Spring Creek #1, Big Horn County	10.0	7.3
Western Energy #12, Rosebud County	10.0	7.3
Drummond FAA Airport, Granite County	8.5	7.2

Table IV-2
Sites Analyzed for the Montana Wind Energy Atlas (cont'd.)
Wind Energy Potential Ranking by Wind Speed

Site Name	Anemometer Height (m)	Annual Average Wind Speed (mph)
Scobey Border, Daniels County	4.0	7.2
Kalispell NWS Airport, Flathead County	6.1	6.9
Columbia Falls Water Supply, Flathead County	10.0	6.4
Missoula NWS Airport, Missoula County	6.1	6.3
Missoula University of Montana, Missoula County	10.0	6.3
Westmoreland Absaloka #2, Big Horn County	10.0	6.3
Shawnee Park, Yellowstone County	4.0	5.9
Missoula Hoerner-Waldorf #1, Missoula County	10.0	5.1
Superior NWS Airport, Mineral County	17.7	5.1
Ronan Nine Pipes, Lake County	10.0	4.5
Butte Hebgen Park, Silver Bow County	10.0	3.7
Big Prairie, Flathead County	10.0	3.4

NOTE: Capitalized site names indicate high-potential sites.

The rankings would have been different had all premomet

The rankings would have been different had all anemometers been at a standard height.

potential. (Readers wishing to determine the wind speed at a standard height of 10 meters may use the power law, discussed in Chapter V.)

Each site analysis includes a discussion of the time period of data collection, the method of data collection, and the quality of the data. Suspect data has been noted or deleted where possible; however, the quality of the data by and large reflects the quality assurance programs of the agencies that did the original data collection. Data summaries of monthly and annual average wind speed and wind power are provided. Monthly and annual wind speed distributions, showing the percentage of time the wind speed was within a given range, also are presented.

Sites where the average annual wind speed is equal to or greater than 11 miles per hour are considered "high potential" for purposes of this Atlas. For those sites with high wind energy potential, the following data summaries also are provided:

- Diurnal wind speed frequency distributions by season;
- Directional frequency and average wind speed (including wind rose graphics).

In addition, detailed descriptions of site characteristics are presented for the high-potential sites. These descriptions generally include information on current use of the site, availability of space for further development, ease of access, and distance from transmission lines, sensitive communications facilities, and aircraft corridors.

A table showing monthly and annual Weibull distribution coefficients (scale factor "c" and shape factor "k") also is presented for each of the high-potential sites. The two-parameter Weibull distribution has been found to be a reliable mathematical approximation of actual wind speed distributions for many locations and is widely used for wind modeling purposes. (The Weibull distribution is discussed in Appendix B.)

# DILLON FAA AIRPORT

### BEAVERHEAD COUNTY

The Dillon airport is located approximately 5 miles northeast of Dillon at 45 15 00 N and 112 33 00 W (Site No. 1 on Map II-1). Elevation at the airport is 5,223 feet. Meteorological data were collected here for many years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: June 19, 1951, through October 29, 1963; and October 30, 1963, through June 18, 1973. Data from the latter period only were selected for inclusion in the Montana Wind Energy Atlas.

The data set for Dillon consists of summaries of observations made every third hour from October 30, 1963, through June 18, 1973. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative of the Jefferson River Valley from Twin Bridges to south of Dillon.

Average monthly wind speed varied from 7.6 miles per hour in July and August to 10.5 miles per hour in January. Average annual wind speed was 9.2 miles per hour.

Average monthly wind power ranged from 43.0 watts/m² in August to 114.0 watts/m² in January. Average annual wind power was 80.0 watts/m².

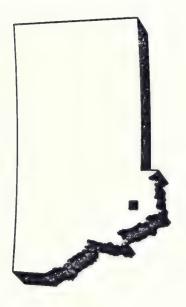


Table IV - 3

# Monthly Wind Speed Distribution BEAVERHEAD COUNTY - DILLON FAA AIRPORT

#### 10/30/63 - 06/18/73

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	(<1.1)	3		5.7		5.7					7.1	8.3		7.0	W
1.	1 - 3.1	0		0.7		0.8					0	× ×			2
	4-5.4	6		CA.	-	14.2	3	9			CA	, 177	6	13.0	71.
	9.7 -9	16		18.9		22.5					22.7	22.0		22.5	7 6
	8- 9.8	20			9.	20.1	_	N			177	100	0	21.7	/ rc
	1-12.1	14		ന	à	12.0	0	8			160	100		12.5	7 6
E 12.	3-14.3	8		8.6		7.1	7				יש י	W		9	7 12
	5-16.6	9		9.9		4.4					3.6	4.2		4.7	2
	8-18.8	0		8.4		9.9					4.7	6.1		0.9	75
M 19.0	0-21.0	4.3	2.8	3.7	3.7	2.8	1.5	1.2	0.7	1.9	3.1	2.5	8.8	5.6	8.5-9
	3-23.3	m		3.1		5.6					2.3	1.7		2.3	5-1
	5-25.5	0		0.3		0.3					0.2	0.5		0.3	5-1
	1-21.7	0		0.0		0.5					0.1	0.1		0.1	5-1
	0-30.0	0		0.5		4.0					0.1	0.1		0.3	5-1
	2-32.2	0		0.0		0.1					0.1	0.0		0.0	5-1
	4-34.4	0 (		0.0		0.1					0.0	0.0		0.0	5-1
	1-36.1	0		0.0		0.0					0.0	0.0		0.0	5-1
	9-38.9	0		0.0		0.0					0.0	0.0		0.0	5-1
	1-41.2	0		0.0		0.0					0.0	0.0		0.0	5-1
41.	4-43.4	0		0.0		0.0					0.0	0.0		0.0	5-1
43.	6-45.6			0.0		0.0					0.0	0.0		0.0	5-2
45.	9-56.8	0		0.0		0.0					0.0	0.0		0.0	5-2
27.1	0-68.0	0		0.0		0.0					0.0	0.0		0.0	5-3
90	2-19.2	0 (		0.0		0.0					0.0	0.0		0.0	5-3
.67	4-90.4	0		0.0		0.0					0.0	0.0		0.0	5-4
	>90°4	0		0.0		0.0					0.0	0.0	0.0	0.0	^
AVERAGE	AGE														
SPEED (MPH AVFRAGE	(MPH)	10.5	9.8	10.1	10.3	9.4	8.5	9.7	9.7	8.5	8.9	8.7	9.4	9.5	
SPEED (M/SEC	4/SEC)	4.7	4.4	4.5	4.6	4.2	3.8	3.4	3.4	3.8	4.0	3.9	4.2	4.1	
WIND POWER	OWER	114.0	92.0	101.0	112.0	83.0	0.09	48.0	43.0	67.0	73.0	70.0	85.0	80.0	
. /	-														

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

31

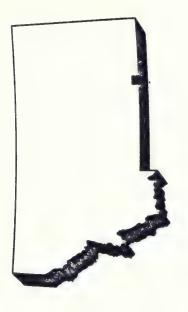
# DECKER COAL #8 BIG HORN COUNTY

The Decker Coal #8 air monitoring site is located approximately 4 miles northeast of Decker at 45 03 19 N and 106 48 17 W (Site No. 2 on Map II-1). Elevation at the site is 3,480 feet. The site was established by Decker Coal Company to monitor concentrations of particulates in the air around the

Wind parameters have been monitored long enough to give a good picture of the wind resource in the area. Wind data from December 1, 1980, through May 31, 1982, were available for analysis. The data set consists of hourly averages of wind speed and wind direction, manually reduced from stripchart records, at an anemometer height of 10 meters. Data recovery was excellent, ranging from 85.5 percent in January to 100.0 percent in February, September, and October. Overall data recovery was 95.9 percent.

Average annual wind speed at this site was 9.4 miles per hour. Monthly wind speeds varied from 6.6 miles per hour in August to 11.8 miles per hour in May.

Average annual wind power was 106.0 watts/m<sup>2</sup>. Monthly average wind power ranged from 37.0 watts/m<sup>2</sup> in September to 161.4 watts/m<sup>2</sup> in May.



#### 

Table IV - 4

Monthly Wind Speed Distribution

BIG HORN COUNTY - DECKER COAL #8

12/01/80 - 05/31/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
	0.0	0.3	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	CALP
1.1-2.0	0	0.5	0.0	0.0	0		0.0						0.0	2-0
8	0	0.1	0.5	0.0	0		0.5			0.0	0.0		0.5	0
	7	3.0	3.2	1.0	0		5.9			0.4	0.3		3.2	-4
7	17	11.5	9.7	4.8	5		21.4			7.0	8.4		14.41	-6.
5.	13	20.4	14.1	10.6	8		9.5			32.4	30.8		14.7	3-
9	13	13.0	8.6	10.2	6		6.2			12.6	31.0		11.6	-8
7	Φ.	9.1	1.6	9.1	6		7.7			8.7	7.7		8.1	-5-
60	<b>1</b> 0	6.1	9.9	7.8	ထ		7.3			6.9	2.5		6.9	-1.
•	#	6.3	9.9	0.9	9		5.7			4.2	1.9		5.4	<u>+</u>
10.	ന	4.9	5.1	6.5	9		5.8			3.8	1.5		4.8	-9.
=	#	3.1	4.5	4.1	က		5.0			3.1	1.2		3.6	-0.
12.1	m	2.7	4.3	4.0	#		5.4			2.4	1,3		3.4	-5-
13.1	m	2.1	3.5	3.0	S		3.6			5.6	1.6		2.9	-6.
14.	N	2.2	3.0	4.2	<b></b>		3.0			3.0	1.3		2.9	-4
15.1	N	1.9	5.6	3.6	m		2.4			2.0	1.2		2.4	-8-
16.1	2	1.6	2.7	2.9	2		2.0			1.7	1.3		2.3	.3- 7
17.1	_	1.5	2,3	5.6	3		1.9			1.7	0.7		1.9	7- 8
٦.	_	1,3	2.1	3.5	2	-	1,3			1.9	1.2		1.8	1-8
۲.	0	1.4	1.4	3.1	N		0.4			0.7	1.3		1.4	.6- 8
٦.	υ.	4.5	8.3	9.7	0	-	3.4			4.0	3.8		5.6	1-0
۲.	_	1.4	1.9	5.6	ന		0.7			0.8	1.2		1.6	.3-13
٠.		0.8	1.2	0.8	_	-	0.4			0.1	0.0		0.8	.5-1
٦.	0	0.5	0.2	0.5	0		0.0			0.0	0.0		0.5	.7-17
>40.0	0	0.0	0.0	0.1	0	-	0.1			0.0	0.0		0.1	×
AVERAGE	0	a	0	7 11	-	9	0	,	1	4	1	9	6	
AVERAGE	7.3	0.0	10.5	0	0.	6.01	0.0	0.0	0.1	÷ .	0.7	9.0	ż.	
SPEED (M/SEC)	4.2	3.9	4.7	5.5	5.3	4.9	3.8	3.0	3.0	3.8	3.4	3.8	4.2	
AVERAGE														
(WATTS/M**2)	114.0	96.2	135.6	158.3	161.4	157.0	70.8	42.9	37.0	65.9	58.0	88.8	106.0	
RECOVERY	85.5	100.0	97.2	99.9	95.8	4.06	6.66	9.96	100.0	100.0	92.6	93.3	95.9	

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 12589
PERCENTAGE DATA RECOVERY = 95.9

SOURCE: GEORESEARCH, INC.

33

# SPRING CREEK #1

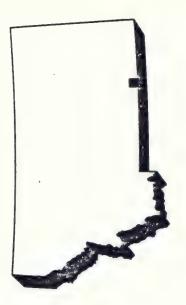
**BIG HORN COUNTY** 

The Spring Creek #1 air monitoring site is located approximately 7 miles north of Decker at 45 07 02 N and 106 52 32 W (Site No. 5 on Map II-1). Elevation at the site is 3,838 feet. Wind data have been gathered at the Spring Creek Coal Company mine site since January 1, 1981. Data through December 31, 1981, were available for analysis.

The data set contains hourly averages for wind speed and wind direction at an anemometer height of 10 meters. Data recovery for the year was 90.9 percent and was greater than 80.0 percent during all months except November. Although the monitoring period was short, it was adequate to provide a good indication of the wind resource at this location.

Average annual wind speed was 7.3 miles per hour. Monthly average wind speeds were from 4.5 miles per hour in January to 9.9 miles per hour in May. April through June and September through October were the windiest months at this site.

Average monthly wind power ranged from 26.4 watts/m² in January to 107.1 watts/m² in May. Annual average wind power was 56.7 watts/m².



DNOCES/SHEHRS DEFEND

Monthly Wind Speed Distribution

Table IV - 5

### **BIG HORN COUNTY - SPRING CREEK #1**

#### 01/01/81 - 12/31/81

	4000000000400000000000000	
	0000000000000000000000000000000000000	
	CALM 00.11 11.50 13.20 13.20 13.20 13.20 13.20 14.10 15.60 1	
YEAR	0.0000000000000000000000000000000000000	7.3 3.2 56.7 90.9
DEC	0.000000000000000000000000000000000000	6.1 2.7 54.1 85.5
NOV	000026044mV0w-000	6.2 2.8 41.8 43.5
OCT	0000 0000	3.2 3.2 45.7
SEP	000001110000110000000000000000000000000	7.5 3.4 45.1 99.2
AUG	00.00 111.00 131	6.9 3.1 32.5 99.7
JUL	000000000000000000000000000000000000000	3.4 38.7 99.7
JUN	00000000000000000000000000000000000000	9.2 4.1 84.2
MAY	000110000000000000000000000000000000000	9.9 4.4 107.1
APR	000000000000000000000000000000000000000	8.2 3.7 78.3 96.7
MAR	0.0000000000000000000000000000000000000	6.5 2.9 57.3 99.1
FEB	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6.9 3.1 73.4 99.7
JAN	08121 08111 0820 087118 0000 0000 0000 0000 0000 0000 0	4.5 2.0 26.4 93.5
	CALM 0.1-2.0 1.1-2.0 2.1-3.0 3.1-4.0 4.1-5.0 6.1-7.0 7.1-8.0 10.1-11.0 11.1-12.0 12.1-13.0 13.1-14.0 14.1-19.0 15.1-19.0 16.1-19.0 17.1-19.0 18.1-19.0 18.1-19.0 19.1-20.0 25.1-25.0 35.1-25.0	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2) PERCENT DATA RECOVERY
	RCOI/SHL-A DREPS	SPE WI WA PER R

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 7964 PERCENTAGE DATA RECOVERY = 90.9

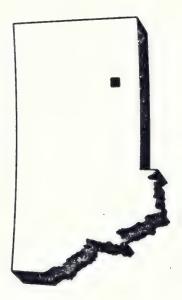
### WESTMORELAND ABSALOKA #2 **BIG HORN COUNTY**

The Absaloka #2 air monitoring site is located approximately 30 miles east of Hardin at 45 46 27 N and 107 04 57 W (Site No. 6 on Map II-1). Elevation at the site is 3,539 feet. The site was established by Westmoreland Resources to monitor particulate concentrations in the air around the Absaloka mine.

Wind data have been gathered at this site since August 1, 1980. Data through March 29, 1982, were available for analysis. The data set contains hourly averages for wind speed and wind direction, which were reduced from stripchart records. Anemometer height was 10 meters. Data recovery was excellent, ranging from 96.9 percent in October to 100.0 percent during several months. Overall, 99.3 percent of the available data were recovered.

Average annual wind speed was 6.3 miles per hour. Monthly average wind speed ranged from 5.5 miles per hour in December to 7.8 miles per hour in April. The windiest months were April through June.

Average monthly wind power varied from 18.9 watts/m² in November to 43.2 watts/m² in April. Annual average wind power was 25.8 watts/m².



#### SAHAD EALARS/SHOOND

Table IV - 6

Monthly Wind Speed Distribution

# BIG HORN COUNTY - WESTMORELAND ABSALOKA #2

#### 08/01/80 - 03/29/82

CALM 1.1-2.0 2.1-2.0 3.1-4.0 4.1-5.0 5.1-6.0	JAN 00.0 0.1 13.0 14.6 17.7	FEB 30.10		A 0.000 8 L 9 L 9 A	• • • • • • • • • • • • • • • • • • •		<b>&gt;</b>	<b>&gt;</b>	SEP 0.0 0.0 17.9 112.0 12.9 12.9	0	0	DEC 0.0 13.3 17.6 17.6 17.5 17.5 17.5	EAR Municipal Care	00000	
R	- 0.00000000000000000000000000000000000	2/82/1-18/1/8/1/8/1/8/1/8/1/8/1/8/1/8/1/8/1/	- 0000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	444/1-0000000000000000000000000000000000	-0400000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	-02000000000000000000000000000000000000	000000000000000000000000000000000000000	10.00 10	
AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2) PERCENT DATA RECOVERY	5.7 6 2.6 2 23.2 24 100.0 100	6.3 2.8 24.3	6.4 2.8 28.4 99.1	7.8 3.5 43.2	7.5 3.4 41.1	7.4 3.3 34.2	6.1 2.7 19.9	6.3 2.8 21.9 97.9	6.6 2.9 25.8 99.2	6.4 2.9 26.9 96.9	5.7 2.6 18.9 99.7	5.5 2.5 20.9	6.3 25.8 99.3		

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 14438 PERCENTAGE DATA RECOVERY = 99.3

### THREE FORKS BROADWATER COUNTY

The Three Forks site was located approximately 6 miles north-northwest of the town of Three Forks at 45 59 20 N and 111 35 32 W (Site No. 10 on Map II-1). The site was located on a hill in gently rolling terrain at an elevation of 4,580 feet. The site was established by the U.S. Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study.

Wind data were gathered at this site from June 27, 1981, to September 15, 1982. Data from the wind sensors were continuously recorded on cassette tape at the site. These tapes were further processed by computer to yield hourly averages of wind speed, wind direction, the average cube of the hourly speed, and standard deviation of hourly wind speed. In addition, maximum and minimum instantaneous values of wind speed during each hour were recorded. Anemometer height was 10 meters. Prevailing winds from the southwest were accurately measured, but east winds were somewhat screened by a hill.

Data recovery was fair to excellent, ranging from 56.5 percent in July and 97.1 percent in June to 100.0 percent during all other months. Overall data recovery was 93.7 percent.

The average annual wind speed at this site was 8.6 miles per hour. Average monthly wind speeds varied from 6.4 miles per hour in January. The windiest months were January through April

Average monthly wind power ranged from 27.2 watts/m² in June to 139.0 watts/m² in January. Average annual wind power was 72.5 watts/m².

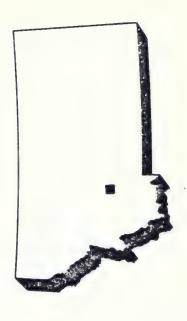


Table IV - 7

### Monthly Wind Speed Distribution

### BROADWATER COUNTY - THREE FORKS

#### 06/27/81 - 09/15/82

	000	100004440	5.25 - 5.6 5.40 - 6.3 6.81 - 7.7 7.7 - 8.0 8.1 - 8.5 9.0 - 11.2 11.3 - 13.4 13.5 - 15.6 17.7 - 17.9	
YEAR	03-05-	-00-00-0	00000000000000000000000000000000000000	8.6 3.8 72.5 93.7
DEC	0.0 0.3 7.7 7.1	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0000-00-00 000-00-00 000-00-00	8.5 3.8 72.1
NOV	0.00	0.01 10.01 10.07 10.04 10.04 10.04	000000000000000000000000000000000000000	8.0 3.6 50.0
OCT	0.0 0.4 1.7 5.8 7.0	00 m L L 0 m 4 :	######################################	8.8 3.9 78.4
SEP	0-0000	400000	2	7.6 3.4 51.5
AUG	0.0 0.5 2.6 6.9 10.1	000	000000000000000000000000000000000000000	7.3 3.3 39.3
JUL	0.0 0.1 1.4 5.7	11.0 11.5 10.0 1.4 6.1	- N 8 4 4 9 1 9 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.8 3.9 63.9 56.5
JUN	0.0 0.5 3.7 10.9	101 101 102 103 103 103 103 103 103 103 103 103 103	- 0 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6.4 2.9 27.2 97.1
MAY	0.0 0.0 2.3 7.0	00000000000000000000000000000000000000	0000311003300	8.9 4.0 88.0
APR	0.0 0.3 1.7 4.7	10.00	000078-1-1-3000	10.1 4.5 110.9
MAR	460244	00000000000000000000000000000000000000	2.88.00.00 0.00 0.00 0.00 0.00 0.00	10.4 4.6 122.2 100.0
FEB	0.0-64		40m0 0000000000000000000000000000000	m 8 m 0
JAN	0.00-0.00	04-08-04-0 0-4-08-04-0 0-4-08-08-04-0		10.6 9 4.8 4 139.0 86
	ဝင်လက်ခ	0010	2 12.1-13.0 1 13.1-14.0 0 15.1-16.0 0 16.1-17.0 R 17.1-18.0 19.1-20.0 20.1-25.0 20.1-25.0 25.1-30.0 30.1-40.0	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2) PERCENT DATA RECOVERY

DNOCHS/SRHHE

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 10032
PERCENTAGE DATA RECOVERY = 93.7

# GREAT FALLS MALMSTROM AFB

CASCADE COUNTY

Malmstrom Air Force Base is located on the eastern side of Great Falls at 47 31 12 N and 111 10 12 W (Site No. 14 on Map II-1). Elevation at the base is 3,465 feet. Meteorological data have been collected at this site for many years by the United States Air Force.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer height, the data set was broken into three parts for analysis: January 1, 1949, through May 31, 1953; March 1, 1954, through February 28, 1958; and April 1, 1958, through November 30, 1968. Only data from the most recent of these periods were selected for inclusion in the Montana Wind Energy Atlas.

The data set for Malmstrom Air Force Base consists of data summaries of observations made every third hour from April 1, 1958, through November 30, 1968. The anemometer was mounted on a ground mast at a height of 4.6 meters. The site is representative of lower lying areas in the vicinity of Great

Average annual wind speed was 8.7 miles per hour. Monthly average wind speeds ranged from 5.6 miles per hour in July to 10.7 miles per hour in

Average annual wind power was 106.0 watts/m<sup>2</sup>. Average monthly wind power varied from 33.0 watts/m<sup>2</sup> in July to 175.0 watts/m<sup>2</sup> in January.

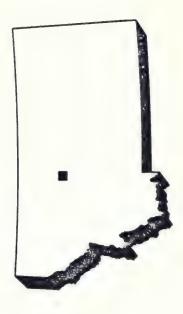


Table IV - 8

Monthly Wind Speed Distribution

# CASCADE COUNTY - GREAT FALLS MALMSTROM AIR FORCE BASE

#### 04/01/58 - 11/30/68

ANEMOMETER HEIGHT = 15.0 FEET = 4.6 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

### GREAT FALLS NWS AIRPORT CASCADE COUNTY

Great Falls International Airport is located about 4 miles southwest of Great Falls at 47 28 48 N and 111 22 12 W (Site No. 15 on Map II-1). Elevation at the airport is 3,688 feet. Meteorological data have been collected at this site for many years by the National Weather Service.

The site is located on a high, exposed bench between the Sun River valley to the north and the Missouri River valley to the south and east. The bench is occupied by the airport, by housing developments, and by farmland. Interstate Highway 15 runs past the site. Great Falls is an important communications and electric power generation center. It also is a major center of aviation, both commercial and military (at Malmstrom Air Force Base).

The data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer height and reporting intervals, the data set was split into three parts for analysis: January 1, 1948, through February 2, 1959; February 3, 1959, through December 31, 1978. Only data from the most recent of these periods were selected for inclusion in the Montana Wind Energy Atlas.

The data set for the Great Falls airport consists of data summaries of observations made every third hour from January 1, 1965, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.7 meters. The site is representative of the higher, more exposed areas around Great Falls.

Average annual wind speed was 11.9 miles per hour. Average monthly wind speeds varied from 9.4 miles per hour in July to 14.8 miles per hour in

Average annual wind power was 183.0 watts/m<sup>2</sup>. Monthly average wind power ranged from 77 watts/m<sup>2</sup> in July to 324 watts/m<sup>2</sup> in December.

Average seasonal wind speeds were 9.8 miles per hour in summer, 11.9 miles per hour in spring, 12.2 miles per hour in autumn, and 13.9 miles per hour in winter. During the summer, the highest average wind speeds occurred during the late afternoon. During all other seasons, the highest average wind speeds occurred in early to mid-afternoon. The lowest average wind speeds occurred about 0600 MST during spring and summer, around 0300 MST in autumn, and from 2100 to 2400 MST in winter. Diurnal range of average wind speed was nearly equal for all seasons, except for the winter.

Winds were most common from the south-southwest through west-southwest; they blew from this sector nearly half the time. Winds from the southeast through south-southeast were least common. By direction, the average wind speeds ranged from 6.5 miles per hour for winds from the southeast to 15.7 miles per hour for southwesterly winds. The strongest winds blew from the prevailing wind directions.

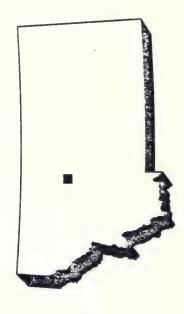


Table IV - 9

# Monthly Wind Speed Distribution CASCADE COUNTY - GREAT FALLS NWS AIRPORT

#### 01/01/65 - 12/31/78

		<0.5)	: =	1	7	17.	4.	4.	4.	77.	_ tı _ ⊤	4.	7.	₹.	4.	4.	17.	4.	4.	7.	7.	4.	47.	4.	4.	7.				
		CALM (	1	1	1	1	1	2-	1	-	5-1	7-1	5-1	5-1	5-1	5-1	5-1	5-1	5-1	5-1	5-2	5-2	5-3	5-3	7-6	07<				
•	YEAR	6.9	7	7.9	_	4.1	9.	0.	0.	8	7.	0.	9.	≠.	7.	≠.	۲.	۲.	۲.	0.	0.	0.	0.	0.	0.			11.9	5.3	183.0
	DEC	1.8	7 0		=	_	9.5	8.3	9.8	7.6	6.2	4.1	3.4	3.0	1.7	٦, 3	0.4	0.4	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0		14.8	9.9	324.0
	NOV	2.4	7 0	- 0	13.1	. 67	Q	4.8	8.5	6.3	5.7	5.6	2.3	2.3	1.1	0.4	0.3	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0		13.2	5.9	241.0
	OCT	1.2			5	=		ή.																				12.8	5.7	192.0
	SEP	1.5	10	100	21	15	10	9	S	က	2	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0		10.5	4.7	111.0
	AUG	1.7	-	23	23	16	8	5	m	8	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		9.6	4.3	84.0
	JUL	800	12	200	24	14	-	2	m	_		0	0	0	0	0	0	0	0	0	0		0	0	0	0		9.4	4.2	77.0
	JUN	9.0	-	- «	20	16	6	9	5	m	2		0	0	0	0	0	0	0	0	0	0	0	0	0	0		10.5	4.7	113.0
	MAY	1.9	۰ د	17.7	. /~	. 9	0	8.4	6.1	4.4	2.7		1.0	1.0	0.3	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		11.0	4.9	133.0
	APR	1.7	0	13.	16.	15.	10.	ω.	8	4	m	_	-	0	0	0	0	0	0	0	0	0	Ö	0	0.	0		11.9	5.3	163.0
	MAR	2.3	10	7 6	13	13	10	6	7	2	4	N	_	_	0	0	0	0	0	0	0	0	0	0	0	0		12.8	5.7	217.0
	FEB	2.3	7 8	13.0	12.3	11.8	10.5	9.6	8.0	6.9	5.3	2.9	2.7	1.9	1.0	9.0	0.1	0.2	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0		13.2	5.9	247.0
	JAN	2.2		9 .																								13.6	6.1	298.0
		CALM (<1.1)	1		8- 9	1-12	2.3-14	.5-16	6.8-18	9.0-21	1.3-23	3.5-25	5.7-27	8.0-30	0.2 - 32	2.4-34	4.7-36	6.9-38	9.1-41	1.4-43	3.6-45	5.9-56	7.0-68	8.2-79	06-4-6	h.06<	AVERAGE	SPEED (MPH) AVERAGE	PEED (M/SEC)	WIND POWER
		J		U.	۵.	سا.	لنا	Q		Σ	-	_	LL.	S	1	I	0	>	~									S	SPE	3

ANEMOMETER HEIGHT = 22.0 FEET = 6.7 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 10

Percentage Frequency Summary For Wind Speed CASCADE COUNTY - GREAT FALLS NWS AIRPORT (WINTER)

	(C)	2.5			<b></b>	0.1
AV	SPEED (M/SEC)	5.9	6.8	6.1		6.2
>	SPEED (MPH)(	- 4	9 2	6.	13.0	13.9
•		13	15	13		
>14.4	>32,2	1.3	1.9	3.7	1.7	2.0
13.5-	30.2-	0.9	1.0	1.6	0.8	1.5
12.5=. 13.4	28.0- 30.0	2.1	9. kg 9. kg	3.7	1.7	2.5
	25.7-	2.4	3.6	2.0	2.1	3.0
10.5	23.5-	3.29	4. 4. 4.	3.50	3.5	3.4
	21.3-	5.9	7.3	7.8	4.9	5.8
н) 8.5- 9.4 ЕС)	19.0-	6.9	8 6.7	7.9 6.4	5.7	6.9
ED (MPI 7.5- 8.4	18.8	9.9	7.5	8.2	9.4	8.7
(D SPE) 6.5- 7.4	16.6	7.7	8.9 6.5	6.9 9.9	8.8 4.8	8.5
5.5- 6.4 WING	14.3	10.1	10.5 8.4	9.3	10.1	4.6
4.5- 5.4	12.1	11.3	10.7	9.1	12.4	11.0
3.5-	7.8- 9.8	12.2	10.0	13.0	12.5	11.5
2.5- 3.4	5.6-	12.2	13.1	10.8	15.3	12.8
1.5-2.4	3.4-5.4	10.5	9.3	7.8	10.1	9.3
0.5- 1.4	3.1	1.6	2.5	44.	1.6	1.5
<0.5	<1.1	3.0	2.2	7.5	2.1	2.1
		e 9	12	15	21	HOURS
		Ξ	0	<b>D</b>	œ	ALL !

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 11

Percentage Frequency Summary For Wind Speed
CASCADE COUNTY - GREAT FALLS NWS AIRPORT (SPRING)

>	SPEED (M/SEC)	9	o ur	1=			4.0	V	0.4.0	5.3
>	(MPH)(M/								10.2	
<b>«</b>										
>14.4	>32.2								0.0	
	32.2	0.0	0				0 0	, 0	0.0	0.3
13.6	30.0	0.3	0	-	0.0	0.0	200		0.0	1.2
1.5- 12.4	27.7	0.5	0.4	1.4			200	, ,		1.4
10.5- 1	25.5	9.0	1.0	2	0	7 - 7	. ~		0.0	1.8
9.5-	23.3	1.4	2.3	4.8	0	יינ	, r.	, 0	. <del></del>	3.7
4) 8.5- 9.4 EC)	21.0	3.1	2.7	0.9	9	7.7	7 7		3.5	5.0
ED (MP 7.5- 8.4 D (M/S	18.8	5.7	5.3	8.8	0	7 0	. «	6.7	5.7	7.4
ND SPE 6.5- 7.4 D SPEE	16.6	7.6	8.5	4.6	0	0	11.5	8.0	7.1	8.9
WIND SPEED (MPF - 5.5- 6.5- 7.5- 4 6.4 7.4 8.4 WIND SPEED (M/SE	14.3	9.6	11.3	12.0	8.6	7.5	10.9	11.6	9.5	10.1
4.5- 5.4	12.1	17.5	14.3	12.4	12.2	14.2		16.9	19.4	15.0
3.5-	9.8	20.8	17.5	13.1	11.9	12.8	14.3	19.4	19.2	16.1
2.5- 3.4	7.6	17.3	18.5	13.7	12.8	12.0	10.0	17.2	19.0	15.1
2.4	5.4	6.6	12.0	10.7	10.0	7.0	6.5	10.7	6.6	
0.5-	3.1	2.3	. 2.5	2.0	1.4	1.4	1.3	1.2	2.5	1.8
<0.5	<1.1	3.5	3.4	2.5	1,3	0.8	1.2	1.2	1.9	2.0
		60 /	9	6	12	15	18	21	54	HOURS
		Ξ		0		⊃		Œ		ALL #

Table IV - 12

CASCADE COUNTY - GREAT FALLS NWS AIRPORT (SUMMER) Percentage Frequency Summary For Wind Speed

e	SPEED M/SEC)	. 9	22	5.2	& &	4
>	D SPE )(M/S					4.4
	SPEED (MPH)(	8.2	10.0	11.5	9.6	9.8
>14.4	>32.2	0.0	0.0	0.3	0.0	0.1
13.5- 14.4	30.2-	0.0	0.0	0.6	0.0	0.1
12.5- 13.5- 13.4 14.4	30.0	0.0	9.0	0.0	0.1	4.0
11.5- 12.4	25.7- 2	0.0	0.3	1.3	0.2	9.0
10.5- 1	23.5- 2	0.0	0.0	1.7	0.5	0.7
9.5- 1	21.3- 2	0.5	1.9	3.4	1.2	1.7
4) 8.5- 9.4	21.0	0.7	33.2	3.6	2.1	2.4
7.5- 8.4	6.8- 1 18.8	2.1	5.7	7.3	3.9	4.3
D SPEE 6.5- 7.4	4.5- 1 16.6	3.5	7.4	7.8	4.8 4.3	5.9
WIND SPE 5.5- 6.5- 6.4 7.4	2.3- 1 14.3	6.9	10.3	9.6	10.1	9.8
4.5-	_				18.1	
3.5-	9.8				24.2	
3.4	5.6-				22.9	
1.5- 6						
	3.1					
. 0	1.1				1.4	
0>	<u>~</u>	e 0				
					212	HOURS
		I	0	n	œ	ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 13

CASCADE COUNTY - GREAT FALLS NWS AIRPORT (AUTUMN) Percentage Frequency Summary for Wind Speed

>	SPEED (M/SEC)	8.4	٠ س لا	3	9	7	0.0	6.	5.4
	SPEED SF (MPH)(M/								
		10.8							
>14.4	>32.2								9.0
	30.2-	4.0							
12.5-	28.0-	0.0							1.4
11.5-	25.7-	0.9							1.5
10.5-	23.5-	0.6							2.2
9.5-	23.3	2.7							3.8
H) 8.5- 9.4	19.0-	2.8							4.9
ED (MP 7.5-8.4	16.8-	5.9	0 00	10.8	10.0	8.5	6.2	4.9	7.6
ND SPE 6.5- 7.4	14.5-	7.5	9.5	9.5	0.6	9.5	8.9	8.2	8.9
WIND SPEED (MPH) 5.5- 6.5- 7.5- 8.5- 6.4 7.4 8.4 9.4 WIND SPEED (M/SEC)	12.3-	12.1	0.6	9.4	6.6	11.4	10.2	10.0	10.5
4.5- 5.4	10.1-	14.4	15.0	11.0	11.2	14.4	17.7	17.7	14.7
3.5- 4.4	7.8-	19.9	13.7	11.1	12.2	17.0	21.9	20.1	16.6
3.4	5.6-	17.0	16.9	11.2	11.3	14.8	16.3	18.0	15.4
1.5-	3.4-5.4	9.6	9.0	8.0	7.2	4.9	7.2	8.8	8.3
0.5-	3.1	2.0	1	1.5	0.8	0.9	1.4	1.2	1.3
<0.5	<1.1	2.7	2.7	1.7	0.8	0.7	1.0	1.7	1.7
		m v2	6	12	15	18	21	24	HOURS
		Ξ	0		>		œ		ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 14

Annual Wind Rose Distribution

# CASCADE COUNTY - GREAT FALLS NWS AIRPORT

#### 01/01/65 - 12/31/78

SPEED (MPH)  1.1-3.1 0. 3.4-5.4 0. 5.6-7.6 0. 7.8-9.8 1. 10.1-12.1 0.	NNE	NE	ENE	لفا	ESE	SE	SSE	S	MSS	MS	MSM	3	MNM	MM	MNZ	TOTAL	<direction< th=""><th>IN</th></direction<>	IN
SPEED (MPH) 1.1-3.1 0. 3.4-5.4 0. 5.6-7.6 0. 7.8-9.8 1. 10.3-12.1 0.				à			1	)										1
3.4-5.4 0. 5.6-7.6 0. 7.8-9.8 1.																	SPEED (M/SEC	SEC)
14.5-16.6 16.8-18.8 19.0-21.0 23.5-25.5 25.7-27.7 28.0-30.0 30.2-33.3 30.2-33.3 30.2-33.3 31.7-36.7 34.7-36.7 35.9-38.9 39.1-41.2 41.4-43.4 41.4-40.4 41.4-40.4 41.4-40.4 41.4-40.4 41.4-40.4	00000000000000000000000000000000000000	0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	00000000000000000000000000000000000000	0	0-rayn-000000000000000000000000000000000000	0-000000000000000000000000000000000000	000000000000000000000000000000000000000	0-1-00000000000000000000000000000000000	0-648884-7880000000000000000000000000000	22 00000000000000000000000000000000000	0.00 0.00	00000000000000000000000000000000000	0-000000000000000000000000000000000000	00000000000000000000000000000000000000	0-6000000000000000000000000000000000000	0.00 0.00		DNO CEST CEST CEST CEST CEST CEST CEST CEST
/S) 4.	° m		[		1				. <b>©</b>	-0		5.3	9.4	4.8		4.4	SPO	(M/S)

DROCES/SEETE

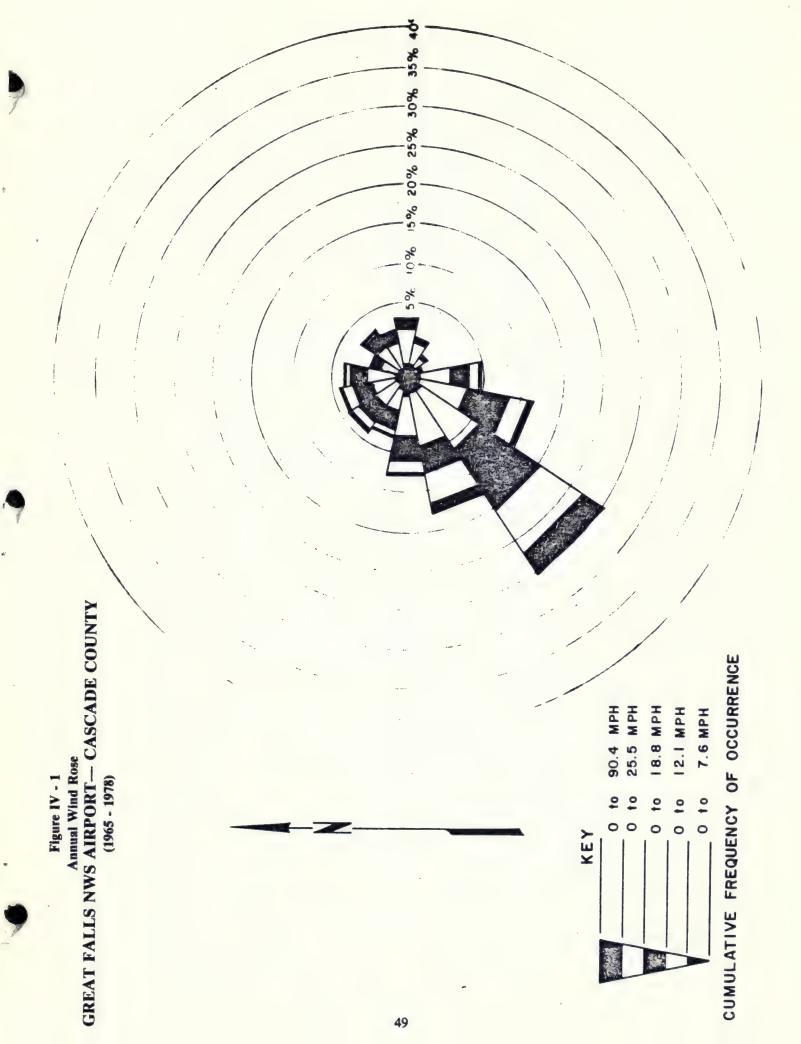
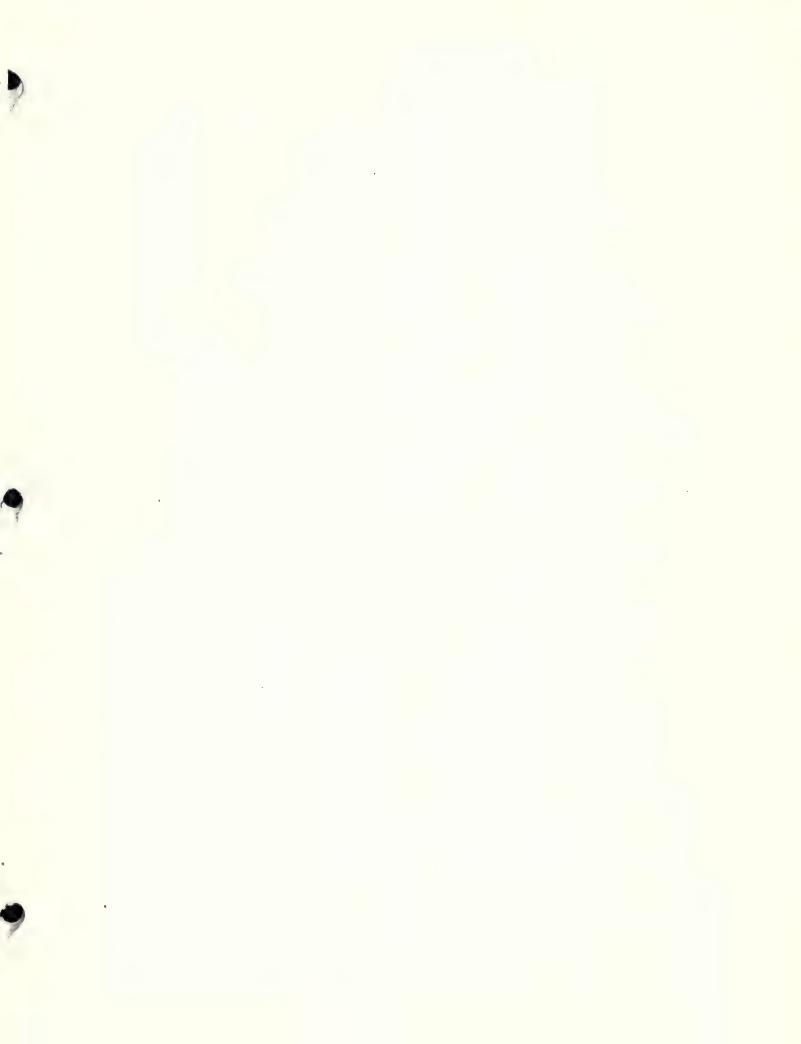


Table IV - 15

CASCADE COUNTY - GREAT FALLS NWS AIRPORT

SHAPE FACTOR (K)	1.9960 2.1990 2.0710 2.3180 2.3470 2.4930 2.5040 2.5040	2.2100
SCALE FACTOR (C) (M/SEC)	7.3360 7.4020 7.0660 6.5430 6.2960 5.9260 5.6600 7.1040 7.1040	6.7150
MONTH	JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER NOVEMBER	YEAR

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES



#### SALEM CASCADE COUNTY

The Salem site is located 1 mile south of the Missouri River and about 15 miles east of Great Falls at 47 34 22 N and 111 02 34 W (Site No. 17 on Map II-1). Elevation at the site is 3,250 feet. The site was established by the Montana Power Company to measure background meteorological and air quality conditions for the company's proposed Salem project.

Wind data from May 1, 1980, through October 31, 1981, were available for analysis. The data set contains hourly averages of:

- Wind speed and direction at 10, 30, and 100 meters above ground level:
- Standard deviation of wind direction at 100 meters;
- Average vertical wind direction at 100 meters;
  - Temperature at 10, 30, and 100 meters;
- Stability based on actual lapse rate of temperature with height.

The data were recorded by a data acquisition system that scanned each parameter every 30 seconds. All the electronic meteorological sensors were manufactured by Met One, Inc., and were mounted on a 100-meter tower. Winds were monitored long enough to adequately represent the wind resource at this location. The data are representative of the wind resource in the Great Falls area at relatively high and exposed sites.

Data recovery at the 10-meter level was excellent, ranging from 94.5 percent in January to 99.4 percent in April. Overall data recovery was 97.9 percent. Average annual wind speed was 10.2 miles per hour. Average monthly wind speed values ranged from 8.0 miles per hour in January to 14.3 miles per hour in December. Average annual wind power was 139.7 watts/m² and ranged from 50.5 watts/m² in August to 457.8 watts/m² in December.

At the 30-meter level, average annual wind speed was 11.9 miles per hour, with monthly average speeds ranging from 9.1 miles per hour in August to 16.3 miles per hour in December. Average annual wind power at this level was 214.6 watts/m², with a low monthly average of 79.2 watts/m² in August and a high monthly average of 671.5 watts/m² in December.

At the 100-meter level, wind speeds averaged 14.5 miles per hour on an annual basis, with an August low of 10.7 miles per hour and a November high of 20.8 miles per hour. Average annual wind power at this level was 379.4 watts/m², with average monthly values ranging from 127.9 watts/m² in August to 1041.2 watts/m² in December.

Further analysis of this site is presented in Chapter V.

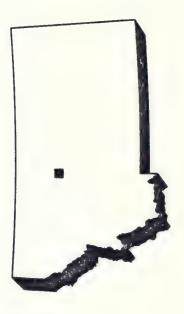


Table IV - 16

### Monthly Wind Speed Distribution

### CASCADE COUNTY - SALEM

#### 05/01/80 - 10/31/81

M − 1.5	3.57	111 200 200	1 8 .50	13.5	7.7.5				
CAL 0.6	2.6	m = r	9.0	11.6	15.6				
							9.4	139.7	!
0.5	21.1	~ K K	30.5		0.0	14.3	4.9		0
0.0	10.6	11.3	6.6	 	000	13.6	6.1	278.3	6
0.0	14.2	13.2 9.9	Ω & β	20.0	000	10.9	4.9	140.8	
0.0	22.8	9.6	0.4 0.0	9 7 7 5 7 7	0.0	9.8	4.4	110.6	07 1. 00
0.0	28.5	0 0 0 0 0	2.0	0.0	0.0	7.8	3.5	50.5	2 00
0.6	23.2	5.9.7	3.54	.00	0.0	0.6	4.0	6.61	000
3.9	20.6	12.1	7.7	000	0.0	10.1	4.5	104.5	0 00
6.7	24.3	8.8	v.v.a	000	0.0	8.7	3.9	67.5	0 90
0.3	9.6	12.0	1.00	20.0	0.0	13.0	5.8	234.6	4 00
10.0	23.2	5.9	- 4 4	0.0	0.0	8.6	3.8	77.9	0 A D
0.0	200	000	υυ. 20.4	2.5	1.8	13.8	6.2	325.7	99.1
0.6	17.6	12.1	2010 2010	0.0	0.0	8.0	3.6	59.4	94.5
1.3- 2.2	5.8-7.8	E 10.3-12.3 D 12.5-14.5	17.0-19.0	25.9-30.2	34.9-39.1	AVERAGE SPEED (MPH) AVERAGE	SPEED (M/SEC) AVERAGE	WIND POWER (WATTS/M**2) PERCENT DATA	RECOVERY
	14.2 5.7 10.0 7.0 6.7 3.9 6.1 6.7 7.1 6.2 4.9 8.1 6.9	0.6 0.0 0.4 0.3 0.2 0.2 0.6 0.0 0.0 0.0 0.0 0.5 0.2 14.2 5.7 10.0 7.0 6.7 3.9 6.1 6.7 7.1 6.2 4.9 8.1 6.9 21.5 14.3 23.2 11.5 24.3 17.7 22.1 28.5 22.8 14.2 10.6 21.1 20.1 18.3 12.8 20.8 9.6 20.1 20.6 23.2 26.9 18.7 15.9 14.1 15.2 19.0	0.6 0.0 0.4 0.3 0.2 0.2 0.6 0.0 0.0 0.0 0.0 0.5 0.5 21.5 14.3 23.2 11.5 24.3 17.7 22.1 28.5 22.8 14.2 10.6 21.1 20.1 17.6 12.8 20.8 9.6 20.1 20.6 23.2 26.9 18.7 15.9 14.1 15.2 19.0 18.3 12.0 17.1 12.7 16.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 15.4 12.1 9.0 9.6 12.0 11.3 12.1 9.3 8.5 9.9 13.2 11.0 3.8 10.3 6.3 5.4 5.9 10.1 8.8 7.6 5.9 5.0 6.6 9.9 9.7 3.4 7.1	0.6 0.0 0.4 0.3 0.2 0.2 0.6 0.0 0.0 0.0 0.0 0.5 0.2 21.5 14.3 23.2 11.5 24.3 17.7 22.1 28.5 22.8 14.2 10.6 21.1 20.1 17.6 12.8 20.8 9.6 20.1 20.6 23.2 26.9 18.7 15.9 14.1 15.2 19.0 18.3 12.0 17.1 12.7 16.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 15.4 19.0 9.6 12.0 11.3 12.1 9.3 8.5 9.9 13.2 11.0 3.8 10.3 6.3 5.4 5.9 10.1 8.8 7.7 6.4 2.9 5.9 5.9 6.6 2.7 5.5 2.7 5.5 18.3 5.4 1.9 9.1 5.8 7.7 6.4 2.9 5.9 5.9 6.6 2.7 5.5 5.5 18.3 6.1 3.1 4.1	0.6 0.0 0.4 0.3 0.2 0.2 0.6 0.0 0.0 0.0 0.0 0.5 0.2 14.2 5.7 10.0 7.0 6.7 3.9 6.1 6.7 7.1 6.2 4.9 8.1 6.9 17.6 12.8 20.8 9.6 20.1 20.6 23.2 26.9 18.7 15.9 14.1 15.2 19.0 18.3 12.0 17.1 12.7 16.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 15.4 19.0 9.6 12.0 11.3 12.1 9.3 8.5 9.9 13.2 11.0 3.8 10.3 6.3 5.4 5.9 10.1 8.8 7.6 5.9 5.0 6.6 9.9 9.7 3.4 7.1 2.2 5.9 4.9 7.7 6.4 2.9 5.9 5.9 6.6 2.7 5.5 2.2 5.9 4.9 7.7 5.9 0.0 0.0 0.0 0.0 0.7 0.2 2.1 1.0 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0	0.6 0.0 0.4 0.3 0.2 0.2 0.6 0.0 0.0 0.0 0.0 0.5 0.5 21.5 14.3 23.2 11.5 24.3 17.7 22.1 28.5 22.8 14.2 10.6 21.1 20.1 17.6 12.8 20.8 9.6 20.1 20.6 23.2 26.9 18.7 15.9 14.1 15.2 19.0 12.1 9.0 9.6 12.0 17.1 12.7 16.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 15.4 12.1 9.0 9.6 12.0 11.3 12.1 9.3 8.5 9.9 13.2 11.0 3.8 10.3 4.3 5.4 5.9 10.1 8.8 7.6 5.9 5.0 6.6 9.9 9.7 3.4 7.1 2.6 5.9 10.1 5.9 10.1 5.9 10.1 5.9 0.4 0.8 0.7 0.2 2.1 10.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	14.2 5.7 10.0 7.0 6.7 3.9 6.1 6.7 7.1 6.2 4.9 8.1 17.6 12.8 20.8 14.2 10.6 21.1 18.3 17.7 22.1 28.5 22.8 14.2 10.6 21.1 18.3 17.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 17.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 17.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 17.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 17.0 18.8 7.7 6.4 2.9 5.9 6.9 6.9 9.7 3.4 17.9 9.1 5.8 7.7 6.4 2.9 5.9 6.6 9.9 9.7 3.4 17.0 2.2 5.9 4.9 7.7 3.2 6.3 3.2 1.8 4.0 3.8 6.1 3.1 2.7 0.0 2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	M 0.6 0.0 0.4 0.3 0.2 0.2 0.6 0.0 0.0 0.0 0.0 0.0 0.5 0.2 14.2 5.7 10.0 7.0 6.7 3.9 6.1 6.7 7.1 6.2 4.9 8.1 6.9 14.2 10.0 7.0 6.7 3.9 6.1 6.7 7.1 6.2 4.9 8.1 6.9 14.2 10.0 17.0 6.7 7.1 22.1 28.5 22.8 14.2 10.6 21.1 20.1 18.3 12.0 17.1 12.7 16.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 15.4 19.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 15.4 17.1 12.7 16.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 15.4 10.3 12.1 9.0 17.0 16.7 16.3 14.8 18.1 11.3 7.0 15.4 10.3 12.1 10.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	M         0.6         0.0

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 12927
PERCENTAGE DATA RECOVERY = 97.9

Table IV - 17

Monthly Average Wind Speed and Wind Power Density (30 Meters)

CASCADE COUNTY - SALEM

PS/UI/8U - IU/31/8I FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC Y	16.1 9.6 15.0 10.2 12.0 10.7 9.1 11.4 12.9 16.2 16.3	7.2 4.3 6.7 4.6 5.4 4.8 4.1 5.1 5.8 7.2 7.3	95.0 489.0 108.3 347.9 106.5 166.5 125.7 79.2 171.1 226.2 432.7 671.5 214.6	7 20 6 00 0 10 10 10 10 10 10 10 10 10 10 10 1
MAY JUN JUL	10.2 12.0 10.7	4.6 5.4 4.8	106.5 166.5 125.7	96.8 97.2 99.3
MAR APR	9.6 15.0	4.3 6.7	108.3 347.9	95.2 99.4
JAN FEB	9.4 16.1	4.2 7.2	95.0 489.0	1.66 97.6

Monthly Average Wind Speed and Wind Power Density (100 Meters) Table IV - 18

CASCADE COUNTY - SALEM 05/01/80 - 10/31/81

YEAR	14.5	6.5	379.4	97.0
DEC	20.3 12.1 18.1 11.8 14.6 12.7 10.7 13.8 16.4 20.8 17.5 14.5	7.8	1041.2	96.8 97.2 99.3 98.6 97.4 96.0 98.5 86.1
NOV	20.8	9.3	857.1	98.5
100	16.4	7.3	441.9	0.96
SEP	13.8	6.2	306.2	4.76
AUG	10.7	4.8	127.9	98.6
JUL	12.7	5.7	216.6	99.3
JUN	14.6	6.9	292.8	97.2
MAY	11.8	5.3	169.1	8.96
APR	18.1	8.1	583.1	99.3
MAR	12.1	5.4	958.4 223.8 583.1	99.1 98.4 99.3
FEB	20.3	9.1	958.4	
JAN	12.7	5.7	240.0	9.76
	AVERAGE SPEED (MPH)	SPEED (M/SEC)	WIND POWER (WATTS/M*2)	PERCENT DATA RECOVERY

SOURCE: GEORESEARCH, INC.

# HIGHWOOD BENCH CHOUTEAU COUNTY

The Highwood Bench site is located approximately 10 miles northwest of Highwood at 47 41 01 N and 110 54 02 W (Site No. 18 on Map II-1). Highwood Bench is an extensive flat, sloping southeastward up to the Highwood Mountains. The monitoring site is near the top of a gentle rise where wind flow is unobstructed. Elevation at the site is 3,325 feet. This site was established by the Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study. The Department of Natural Resources and Conservation assumed responsibility for the monitoring site in October 1982.

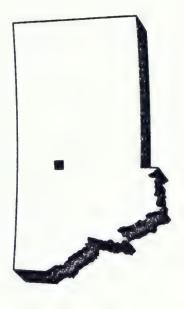
Collection of wind data began on June 5, 1981. Data through July 25, 1982, were available for analysis. Data from the wind sensors were recorded continuously on cassette tape at the site. These tapes were processed further by computer to yield hourly averages of wind speed, wind direction, the average cube of the hourly speed, and standard deviation of the hourly speed. In addition, the maximum and minimum instantaneous values of wind speed during each hour were recorded. Anemometer height was 10 meters above ground level.

Data recovery was fair to excellent, ranging from 41.9 percent in October to 100.0 percent during several months. Overall data recovery was 78.2 per-

Winds were monitored long enough to adequately represent the wind resource at the site. The data are representative of a limited area on the northwest- and north-facing slopes of the Highwood Mountains.

Average annual wind speed at this site was 10.5 miles per hour. Average monthly wind speed varied from 7.4 miles per hour in August to 13.3 miles per hour in April.

Average monthly wind power ranged from 28.5 watts/m² in August to 245.4 watts/m² in January. Average annual wind power was 135.9 watts/m²



#### NAMED EMPERS/SECOND

Table IV - 19 Monthly Wind Speed Distribution

## CHOUTEAU COUNTY - HIGHWOOD BENCH

#### 06/05/81 - 07/25/82

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 7812 PERCENTAGE DATA RECOVERY = 78.2

### MILES CITY FAA AIRPORT CUSTER COUNTY

The Miles City Airport is located approximately 2 miles northwest of Miles City at 46 25 48 N and 105 52 12 W (Site No. 19 on Map II-1). Elevation at the airport is 2,631 feet. Meteorological data have been collected at this site for many years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in recording interval, the data set was split into two parts for analysis: January 1, 1948, through December 31, 1964; and January 1, 1965, through December 31, 1978. Data from the latter period only were selected for inclusion in the Montana Wind Energy Atlas.

The data set for Miles City consists of summaries of observations made every third hour from January 1, 1965, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 12.2 meters. The site is representative of much of the high ground along the Yellowstone River in southeastern Montana.

Average monthly wind speeds ranged from 9.8 miles per hour during July, August, and November to 11.9 miles per hour in April. Average annual wind speed was 10.5 miles per hour.

Average monthly wind power ranged from 91.0 watts/m² in July and August to 163.0 watts/m² in April. Average annual wind power was 116.0 watts/m³

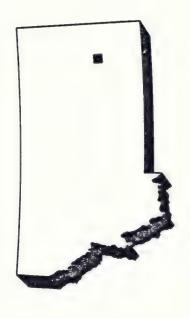


Table IV - 20

Monthly Wind Speed Distribution

# **CUSTER COUNTY - MILES CITY FAA AIRPORT**

#### 01/01/65 - 12/31/78

	CALM (~0 0.5-1.5-2.2.2.2.2.2.5-3.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2		
YEAR	V-000000000000000000000000000000000000	10.5	116.0
DEC	20000000000000000000000000000000000000	10.1	4.5
NOV	8 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	9.8	4.4
OCT	40001400000000000000000000000000000000	10.3	4.6
SEP	00.00 00	10.3	4.6
AUG	00000000000000000000000000000000000000	9.8	4.4
JUL	00000000000000000000000000000000000000	9.8	4.4
JUN	0-000000000000000000000000000000000000	10.5	4.7
MAY	2 1 2 1 3 2 1 3 2 1 3 3 3 1 3	11.4	5.1
APR	40 w C C C C C C C C C C C C C C C C C C	11.9	5.3
MAR	00000000000000000000000000000000000000	11.0	4.9
FEB	22000000000000000000000000000000000000	10.1	4.5
JAN	00000000000000000000000000000000000000	10.1	4.5
	CALM (<1.1)  S	AVERAGE SPEED (MPH) AVERAGE	SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2)

ANEMOMETER HEIGHT = 40.0 FEET = 12.2 METERS SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

## SCOBEY BORDER

### DANIELS COUNTY

The Scobey Border air monitoring site is located on the United States-Canadian border 14 miles north of Scobey at 49 00 00 N and 105 24 00 W (Site No. 20 on Map II-1). Elevation at the site is 2,467 feet. The site was established by the Montana Air Quality Bureau as part of the Poplar River Study to measure particulate and sulfur dioxide concentrations, and to collect data on several meteorological parameters.

Wind data have been collected at the station since March 2, 1977. Data through April 26, 1982, were available for analysis. The data set contains hourly averages for wind speed and wind direction, which until 1980 were manually reduced from stripchart records. In 1980, a data acquisition system that scanned each parameter several times per minute was installed. A Climatronics electronic anemometer and wind vane is used to monitor winds at the site. Anemometer height is 4 meters. Winds have been monitored long enough at this site to represent the wind resource of the northeastern corner of Montana.

Overall data recovery was 78.2 percent, varying from 49.9 percent in June to 99.2 percent in December. The data indicate significant periods of calm during the winter months. This is probably due, in part, to freezing of the anemometer cups. Consequently, wind speeds recorded during the winter may be lower than they actually were. The data otherwise appear to be accurate.

Average annual wind speed at the site was 7.2 miles per hour. Average monthly wind speeds varied from 4.5 miles per hour in September to 8.8 miles per hour in April.

Average monthly wind power ranged from 4.1 watts/m² in September to 156.2 watts/m² in February. Average annual wind power was 85.3 watts/m³



Table IV - 21

### Monthly Wind Speed Distribution DANIELS COUNTY - SCOBEY BORDER

#### 03/02/77 - 04/26/82

CALM 4.8 3.2 1.1-2.0 9.1 4.9 5 2.1-3.0 10.2 7.5 F 3.1-4.0 8.9 6.7 E 4.1-5.0 8.1 8.8 E 5.1-6.0 7.3 6.3 D 6.1-7.0 7.3 8.8 M 8.1-9.0 5.4 6.2 I 9.1-10.0 3.8 5.1	3.8											
0.1-1.0 3.0 2. 1.1-2.0 9.1 4. 3.1-4.0 8.9 6. 4.1-5.0 8.1 8. 5.1-6.0 7.3 6. 6.1-7.0 7.3 8. 7.1-8.0 5.3 5. 8.1-9.0 5.4 6. 9.1-10.0 3.8 5.						0.8		0.9		8.4		CALM
1.1-2.0 9.1 4. 2.1-3.0 10.2 7. 3.1-4.0 8.9 6. 4.1-5.0 8.1 8. 5.1-6.0 7.3 6. 6.1-7.0 7.3 8. 7.1-8.0 5.3 5. 8.1-9.0 5.4 6. 9.1-10.0 3.8 5.					6.	0		7.2		1.8		.1- 0.
2.1-3.0 10.2 7. 3.1-4.0 8.9 6. 4.1-5.0 8.1 8. 5.1-6.0 7.3 6. 6.1-8.0 5.3 5. 8.1-9.0 5.4 6. 9.1-10.0 3.8 5.					<del>-</del>	3		3		6.7		.5- 0.
3.1-4.0 8.9 6. 5.1-6.0 7.3 6. 6.1-8.0 5.3 8. 7.1-8.0 5.3 8. 8.1-9.0 5.4 6. 9.1-10.0 3.8 5.						14.3	3	13.4	S	10.7		.0-1.
4,1-5.0 8.1 8. 5,1-6.0 7.3 6. 6,1-7.0 7.3 8. 7,1-8.0 5.3 5. 8,1-9.0 5.4 6. 9,1-10.0 3.8 5.					si	0		9.0		8.3		.4-1.
5.1-6.0 7.3 6. 6.1-7.0 7.3 8. 7.1-8.0 5.3 5. 8.1-9.0 5.4 6. 9.1-10.0 3.8 5.					3,	-		8.2		9.8		.9- 2.
6.1-7.0 7.3 8. 7.1-8.0 5.3 5. 8.1-9.0 5.4 6. 9.1-10.0 3.8 5.						7.1		6.5		5.7		.3- 2.
7.1-8.0 5.3 5. 8.1-9.0 5.4 6. 9.1-10.0 3.8 5.						7.4		6.8		7.5		.8- 3.
8.1-9.0 5.4 6. 9.1-10.0 3.8 5.						4.3		5.0		4.3		.2- 3.
9.1-10.0 3.8 5.						4.5		3.9		4.6		.7- 4.
֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜		5.0	5.9	5.1	3.4	м г,	2.5	. S	3.6	5.6	0.4	4.1- 4.5
10.1-11.0 3.5 5.						3.0		# 10 m		3.7		.6- 4.
11.1-12.0 2.6 3.						2.5		1.7		2.5		.0- .7-
12.1-13.0 2.9 3.						2.0		2.8		3.0		.5- 5.
13.1-14.0 2.3 2.						5.		2.0		2.1		-6-
14.1-15.0 1.9 2.						1.2		2.3		2.0		.4= 6.
15.1-16.0 1.6 2.						0.7		1.3		2.1		.8- 7.
16.1-17.0 1.4 1.						0.4		1.5		٦. ص		.3- 7.
17.1-18.0 1.6 1.						9.0		1.2		1.8		.7- 8.
0.8 1.						0.5		0.8		1.3		.1-8.
1.6 1.						9.0		6.0		1.8		.6- 8.
5.1 4.						0.5		3.5		9.4		,0-11.
1.0 2.						0.1		0.7		2.1		.3-13.
0.3 1.	- 6					0.0		0.1		9.0		.5-15.
0.1 0.						0.0		0.1		0.1		.7-17.
0.0 0.0						0.0		0.0		0.1		17.
1							4	-		1	0	
AVEDACE	7.0	0.0	2.0	0.9	2.6	2.0	4.0	0.4	0.0	1.1	7.6	
SPEED (M/SEC) 3.3 3.9	3.6	3.9	3.7	3.1	2.3	2.3	2.0	5.0	3.0	3.4	3.2	٠
	•	•	•		•		3	•		•	•	
WIND POWER	108 1	115 0	4 08	200	22 2	15.8	1, 1	5/1 1	7.9 1	116 6	2	
A 400.5			63.4	67.3	,			74.	15.	0.0		
RECOVERY 89.4 84.9	88.3	82.2	73.7	6.64	9.19	58.3	62.3	91.6	94.5	99.5	78.2	

ZHTER%/SHOOND

# SCOBEY HANRAHAN

DANIELS COUNTY

The Scobey Hanrahan site is located approximately 14 miles northeast of Scobey at 48 53 47 N and 105 17 05 W (Site No. 21 on Map II-1). Elevation at the site is 2,781 feet. This monitoring station was established by the Montana Air Quality Bureau to measure sulfur dioxide concentrations in the air and various meteorological parameters as part of the Poplar River Study.

The land to the south of the station is a flat, elevated bench used primarily for dryland grain farming. To the north and west, the land drops away into the Poplar River valley. Relief in the area is 300 to 400 feet. Access to the site is provided by gravel roads maintained by the county. During the winter, access occasionally is difficult because of blowing snow.

Land in the area is, for the most part, privately owned. However, a considerable amount of state-owned land lies west and north of the station. Most of this land is leased to private landowners for agricultural uses.

The area is served by the Sheridan Electric Cooperative and by Montana-Dakota Utilities Company. A 57 kV transmission line runs approximately 10 miles south of the site. A microwave relay tower sits on a hill approximately 1 mile northeast of the site. There is no commercial air traffic in the area. The station, however, is located near the northern edge of the Williston MOA (Military Operations Area), so there are occasional military training exercises between 4,000 and 18,000 feet MSL.

Wind speed data have been gathered at the site since April 1, 1981. Data through March 31, 1982, were available for analysis. The data set contains hourly averages of wind speed and wind direction recorded by a data acquisition system that scans each parameter several times per minute. Wind data at the site are recorded by a Climatronics electronic anemometer and wind vane on a 10-meter tower. Winds have been monitored long enough at this site to give a good indication of the wind resource at this location, which is representative of exposed sites in the northeastern corner of Mortana

The data set is relatively complete, with data recovery ranging from 61.6 percent in March to 98.7 percent in February. Data recovery was 88.9 percent for the entire period of analysis.

Average monthly wind speeds ranged from 7.2 miles per hour in November to 15.6 miles per hour in May. Average annual wind speed was 11.6 miles per hour.

Average annual wind power was 178.3 watts/m<sup>2</sup>. Average monthly wind power ranged from 59.8 watts/m<sup>2</sup> in November to 378.0 watts/m<sup>2</sup> in March

Average seasonal wind speeds were 10.4 miles per hour in summer, 10.6 miles per hour in autumn, 12.4 miles per hour in winter, and 13.1 miles per hour in spring. The highest average wind speeds occurred from noon to mid-afternoon during all seasons except winter, when they occurred during the early evening. The lowest average wind speeds occurred from after midnight to dawn in spring, before dawn in summer and autumn, and during mid-morning in winter. The diurnal range of average wind speeds was greatest in spring and least in winter.

Winds were most common from the west-southwest through northwest. Winds from the north-northeast through east-northeast were least common. By direction, average wind speeds varied from 8.5 miles per hour for winds from the south-southwest to 13.9 miles per hour for northwesterly winds.



#### DNOCES/SETEM

Table IV - 22

### Monthly Wind Speed Distribution

### DANIELS COUNTY - SCOBEY HANRAHAN

04/01/81 - 03/31/82

	400000-00000000000000000000000000000000	•
	Z1111111111111111111111111111111111111	_
	7-100-1-1-100-1-100-1-1-10-1-10-1-1-10-1-1-10-1-1-10-1-1	
~		
YEAR	#0000000000000000000000000000000000000	
~	0-1004-14-10040000000000000000000000000	111 118 178 88
DEC	でししいののはおははとのののではいめのいっし	0 2 4 6 5
0	-0484-0-0-044-00-0-488-0	0 6 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
NOV		0 2 2 8 5
ž	90-N0-040808-8-N-0-0-000	
<b>—</b>	000000000000000000000000000000000000000	0. 9. 1. 9.
OCT	000000000000000000000000000000000000000	0.0 13.6 6.1 83.6
۵.	00000000000000000000000000000000000000	
SEP	000000000000000000000000000000000000000	0.0 11.3 5.1 57.4 97.6
45		_
AUG	000000000000000000000000000000000000000	9.4 4.2 73.1
JUL		0.2 10.6 4.8 4.8 12.5
,	000-440000000000004000	· ·
JUN	777800077888078000777	0.0 11.3 5.1 144.4 74.9
7	000040000000000000000000000000000000000	0 11 5 5 74 74
MAY	000000000000000000000000000000000000000	0 90 0 %
Σ	00000-000000000000000000000000000000000	15 7 7 323 389
A R	378076608-200706-179-67-8	8 3 3
¥	-0-046666666666666666666666666666666666	9. 4. 127.
~	-028-0-01-008-00-08-69-69-6	
MAR	-0-1000-1-10000-10000-1000	
E 8	009-200-20-20-20-0-0-0-0-0-0-0-0-0-0-0-0	
F		
		_
JAN		0.1 14.3 6.4 302.0
	CALM CALM CALM CALM CALM CALM CALM CALM	H) H) EC)
	011111111111111111111111111111111111111	AVERAGE AVERAGE EED (MPH AVERAGE IND POWER ATTS/M**2 RCENT DAT.
	32509847574757598757599999999999999999999999	AVERAGE EED (MP AVERAGE ED (MP AVERAGE ND POWE ITS/M**
		AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC AVERAGE WIND POWER (WATTS/M**2) PERCENT DATA RECOVERY
	ACOH-3 DEFINA	S S S

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 7783 PERCENTAGE DATA RECOVERY = 88.9

Table IV - 23

Percentage Frequency Summary For Wind Speed

# DANIELS COUNTY - SCOBEY HANRAHAN (WINTER)

### 04/01/81 - 03/31/82

	<b>A</b>	SPEE / M/s	ی	5	2	Ś	5	5	ان	2	5	N.	5	S.	N)	2	5	5	ر ا	2	5	9	5	5	2	7	5	
																											7.	
	AV	SPEED	2	12	Ξ	Ξ	=			_	_	=	=	12	12	12	~	2	12	33	3	3	3	2	2	12	12.	
0		6	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	-	0.	0.	0.0	0.0	
>40.0		>17.		, 0	0	0	0	0	•	0	0	0	0	_	0	_	0	_	_	_	_	_		_	_	_	•	
	-1.		2	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	1.2	0.0		-		-	-		-	0.0	1.2	-	-	9.0	
35.1- 40.0	15.	17																										
10.	S	9 .	2	12	0.0	0.0	0.0	0.0	0.0	2.4	1.2	1.2	2.4	2.3	2.3	2.3	2.3	0.0	0.0		-	-	2.3	0.0	0.0		1.	
30.	13.	15	~			<u>.</u>	_	7	7	2	1	7	1	_	0	_	<b>±</b>	7	m	_	m	~	0	2	9	9	89	
0.0	.2-	3.4	0	3.5	6	2.1	4	<u></u>	<u>+</u>	m	4	4	4	=	7.1		۳. ش	3	2		2	2	0		4	7	ш	
25	1	-	Lζ	) m	· <\	4	<b>†</b>	2	7	6	6	3	4	_	0	0	_	0	m	0	6	6	က	8	0	_	6	
20.1- 25.0	9.0-	11.2	10	0	, ω	6	ď	_	7	ų	'n	8	'n	8	7.	ω.	9.	8	10.	8	9	9	10.	5	φ.	5.	9	
10		6	7	-	9.	4.	φ.	8	2	1.7	#:	. 8	6.	8	1.7	0.	2.7	8.	6.3	. 2	6.9	9:	0.5	. 3	.2	.2	1.7	
. 0	8.1	8	-	r 00	10	5	Ξ	Ξ	۵	<u> </u>	cu	E1	41	41	-	ω	41	V	9	U\	v	12	Ψ	O.	01	O.	1-	
10.	2-	0.	0	7.0	7	1.2	4.7	3.5	2.4	4.7	4.7	1.2	2.4	3.5	1.2	2,3	3.4	2.3	9.5	9.4	4.6	4.6	3.4	7.0	5.7	1.1	3.6	
16. 18	-	00																										
1- 1- 0.0	3	. 2	d	20.00	2	5.3	2.9	7.6	5.3	0.0	6.5	9.8	0.0	4.0	9.8	2.5	9.3	7.0	2.6	21.8	4.93	18.4	20.7	8.6	12.6	19.5	17.2	
EED ( - 14. 0 16	1																										8	
SP 1	17	6.3	101	100	-	11.8	11.8	11.8	10.0	6	16.	18.	15.	11.	15.	80	1.	14.	17.	12.	=	11.	=	7.1	=	9	11.	
1ND = 12		4	u	, «	9	2	9.	80	6.	6.	-	٣.	9.	9.	8.	N.	0.	2	0	٣.	5	6	0.	9.	0	. 5	6.	
WIND 10.1- 12 12.0 1	5.5	5	1	20	17	00	10	Ξ	12	'n		0	10	Ξ	2	10	00	10	œ	10	Ξ	9	۵	-	0	5.	6	
		.5	0	0 -	- 7	-	-	4.	3.2	3.2	8.	.3		5.	3.1	5	.2	5.7	6.9	3.2	3.0	5.	3.2	9.3	6:+	4.9	10.4	
8.1-	3.6	-		7 12																								
10.	-	9.	0	ر د د د	00	8.2	8.2	7.1	1.8	4.1	7.1	7.0	9.4	9.3	1.6	2.5	0.2	1.4	9.2	6.9	6.9	9.2	4.9	2.8	9.2	0.3	9.9	
.9	S	m																									6	
4.1-6.0	-8	2.7		ب د ه	0	00	5	10.6	5	7	7	5	ω	6	ω	6	8	=	8	9	9	8	7	5	10.	6	7	
	-			p -	- م	ı	4	_	2	2	-	~	-	00	2	7	2	_	7	9	9	9	9	0	9	6	2	
2.1-	-0.	1.8	L	r, a	c	6	6	7	8	8	7	6	7	5	m	5	=	5	5	3	4	=	=	7	4	9	9	
			(	<u>ء</u> د	20	1 =	4	7	7	2	6	-	4	0	5	-	4	0	-	_	_	_	_	2	0	0	80	
0.1-	0.1	0.9	(	<u> </u>	· -	0	10	~	4	(4)	5	1	2	0	(אי	_	~	0	-	_	-	_	_	- perc	0	0	-	
			(		. ~		2	١٨	2	7	7	2	4	~	~	-	0	0	-	_	0	0	0	0	0	0.	6.	
CALM		CALM		- <	) <del>-</del>		,	-		~	10		~	10	10		C		-		0			0	0	0	0	
			,	- 0	V 6	7	ۍ -	2	7	- α	0	10	1	12		17	15	16	17	8	19	20	21	22	23	24	HOURS	
											I		0	)	=		~										ALL H	
																											A	

Table IV - 24

DANIELS COUNTY - SCOBEY HANRAHAN (SPRING) Percentage Frequency Summary for Wind Speed

### 04/01/81 - 03/31/82

			V	SPE	$\Xi$	₫.	#	7	5	J.	S	S	5	9	9	9	9	9	-	_	9	9	۱٥	5	וטו	5	5	וח	2	5
			-	0	IPH)	0	0	0	_	4	_	6	N	6	S.	_	S	ď.	9	_	m.	<b>=</b>	-	-	9	-	0	6	9	-
			A	SPE	2	=	10.	=	Ξ	=	_	=	13,	13	14	15.	15.	15	15	15	5	7	<u>۳</u>	12	Ξ	_	12	=	12	13
		0		6																	۳.									7.
		>40.0		>17.		0	0	0	0	0	0	0	0	0	-	-	-	0		_	_	0	0	0	0	0	0	0	_	0
	ī	0		6		0	0	0.	0.	0.	0.	0.	≠.	N	<b>=</b>	Φ.		7	0.	0.	0	۳.	0	0.	0	0.	0.	0	0.	9.
	35.1	40.	7.	17.		0	0	0	0	0	0	0	_	7	_	2	N	-	0	0	0	_	0	0	0	0	0	0	0	0
		0	_				#		m	0	_	ω,	9	#			<b>=</b>		-	9	۳,	9	۳,	9	9	9	9	-	9	۳.
	Ξ.	5	3.5	5.6					_	#	N	N	5	_					Q	N	-	N	_	N	N	N	Q	N	N	2
		3	_			_	4	_	0	m	_	9	8	6	æ	6	ဆ	8	0	8	0	_	<b>=</b>	m	0	m	m	m	9	2
	÷	30.0		3.4		ď	-	7	4	_	S.	Ŋ	s.	9	9	9	9	9	ω.	7	0	'n	9	_	0	-	_	-	9	#
			_	_		8	2	5	m	0	<b></b>	9	9	9	m	0	6	2	0	N	.5	_	φ.	<b></b>	-	S	6	0	9	_
		5.0	-0	1.2		9	3	Š	5	φ	5	5	٠.	5	12.	13.	18.	16.	16.	18.	20.	16.	12.	10.	-1	9	3	8	2	10.1
	20	2		-																										~
	_	20.0	+	8.9		4.	7	2.1	2.7	2.7	8.	4.2	8	6	5.5	2	5.1	6.2	9.	5.6	3.00	6.1	5	5	6.5	5	7.5	4.0	3.	6.9
	18.	20	8	8												_		_												
	1	0.	2-	0																	6.4									6.1
_	16.	18 EC.)		മ											_					_										
MPH		.0 M/S				7:2	0.1	3.7	9.3	3.0	5.8	3.3	3.3	3.3		4.2	3.1	5.8	5.3	1.7	7.7	9.0	-	7.0	. 1	. 1	. 8	2.0	9.2	8.7
)	-	9-	, 9	-			_	=		w		w	~	w	7	~	~	•		-	,	•	7	$\stackrel{\sim}{-}$	•	•	_	-	<b>U</b> 1	~
EED	1	O FFD		m		ċ.															Ü									.7
	$\alpha$	14.	-LO	9		13	13	12	ထ	10	7	9	Φ	Ξ	9	Ŋ	9	9	10	9	Ξ	12	7	13	13	20	7	10	=	6
ON!	-	S		<b>=</b>			-													5	8	Φ.	-			1.	-	1.	5.	5.
I		12.0 W	4.5	· LC		12	7	N	6	9	10	Ξ	15	6	00	9	00	9	9	9	12	12	14	=		_	1	14	10	10
		=																			#									.3
	-	0.0	9	4.5		±3	9	13.	22.	20.	14.	18.	80	3	6	ω	6	14.	80	Ξ	9	9	=	14	-	18.	14	80	19.	12
		_	(4)			6	ဆ	2	0	3	~	6	3	3	0	_	_	7	3	2	. 7	ဆ	<b></b>	2	6	9	8	7	2	6
	-	8.0	7-	3.6		18.	17.	20.	12.	13.	16.	13.	15.	15.	Ξ.	Ξ.	8	Š.	5	9	7	3	9	9	16.	15.	1.	18.	9.	11.
	9		2	1																										7
	+	0.9	8-	2.7		8	=	=	6	8	3	=	Ξ	9	2	5	10.1	5	6	3	6.4	9	3	10.	10.	6	=======================================	6	=	9.7
	#		-																											10
	-	4.0	-0	1.8		8.1	6.8	4.1	6.7	9.3	8.1	5.6	2.8	1.4	0.0	0.0	1.4	6.8	1.3	5.2	3.8	3.8	9.0	6.5	6.5	2.6		4.0	5.3	4.6
	2	=	0	,																										
	_	0.	_	6		1.4	1.4	2.7	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	0.0	1.3	1.3	0.0	2.6	1.3	0.0	3.9	2.6	2.6	1.3	1.3	1.2
	0	2.0	C	0.9									_					_			_									
		Σ		Σ		7.	7.	ή.	7 . 7	7 . 7	7:1	8	8:	8.	1.	7.	0.0	0.0	0.0	0.0	.3	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-
		CALM		CALM		_	_	_	W	(V	EU	cu	tu	(V	(V	_	0	O	J	0	_	0	0	0	٥	٠	0	J	0	
						-	2	~	7	2	9	1	80	6	10	=	12	13	14	15	16	17	18	19	20	21	22	23	24	RS
																														HOU
														Ξ		0	9	>		×										ALL HOURS
																														A

SOURCE: GEORESEARCH, INC.

65

Table IV - 25

Percentage Frequency Summary for Wind Speed

# DANIELS COUNTY - SCOBEY HANRAHAN (SUMMER)

### 04/01/81 - 03/31/82

								NIM	SPEE!	HAW) Q	•								
			0.1-	2.1-	4.1-	6.1-	1	10.1-	12.1-	14.1-	16.1-	-				ı			
		CALM	2.0	4.0	0.9	8.0	0.0	12.0 WIND	14.0 1 SPEED	6.0 (M/S	18 EC)	20.0	25.0	0	35.0	40.0	>40.0		
			0.1-	0.0	1.8-	2.7-	3.6-	4.5-	5.4-	3-	-	8.1-	0	11.2-	.5-	15.7-		<b>&gt;</b>	
		CALM	0.9	1.8	2.7	3.6	4.5		6.3	7.2	8.0	8.9	11.2	13.4	15.6	17.9	>17.9	SPEED	•••
																		(MPH)	(M/SEC)
	_	0	0.0	9	16.0	19	13.	13.6	13.6	12,3	2.5	1.2	1.2	0	0		0.0	9.4	
	2	0	1.3	m	17.7	Ξ	24.	20.3	6.3	10.1	3.8	1.3	0.0	0	0		0.0	9.5	
	33	0	0.0	5	21.3	18	11.	25.0	10.0	3.8	3.8	0.0	1.3	0	0		0.0	8.8	
	7	0	0.0	S	17.7	25	22.	10.1	6.3	6.3	3.8	1,3	1.3	0	0		0.0	8.7	
	5	0	1.3	7	23.1	14	19.	16.7	7.7	3.8	3.8	1,3	1.3	0	0		0.0	8.5	
	9	0	1.3		14.3	22		10.4	16.9	5.5	5.6	0.0	3.9	0	0		0.0	8.8	
	7	0	1.3	S	15.8	19	13.	15.8	11.8	7.9	5.3	1.3	2.6	0.	0.		0.0	9.5	
	80	0	1.3		6.5	13	20.	9.1	19.5	9.1	7.8	0.0	3.9	0	0		1.3	11.0	
I	6	0	0.0	1	10.4	7	20.	19.5	11.7	9.1	6.5	1,3	3.9	1.	0		0.0	10.7	
	10	0	0.0	9	8.9		16.	16.5	13.9	10.1	7.6	2.5	3.8	-			0.0	11.4	
0	=	0	0.0	S	7.6	7	17.	12.7	17.7	12.7	5.1	3.8	8.9	-	0		0.0	12.0	
	12	0.0	0.0	5.0	6.3			17.5	13.8	6.3	8.8	10.0	5.0	0.	1,3	0.0	0.0	12.1	
>	13	0	0.0		7.6	13	19.	16.5	8.9	10.1	8.9	3.8	8.9	-	0		0.0	12.0	
	14	0	0.0	CI.	7.7	15	17.	10.3	12.8	14.1	11.5	3.8	3.8	0	0		0.0	11.5	
~	15	0	0.0	~	3.8	18	18.	80.80	13.8	6.3	13.8	5.0	5.0	_	<del>-</del>		0.0	12.0	
	16	0	0.0	N	8.8	15	16.	7.5	15.0	8.8	10.0	6.3	7.5	_	,		0:0	12.4	
	17	0	1.3	S	6.3	12	17.	7.6	11.4	10.1	16.5	3.0	5.1	0	0		0.0	12.3	
	18	0	1.2	m	6.2	14	18.	6.6	11.1	13.6	8.6	4.9	4.9		0		0.0	11.7	
	19	0	1.3	m	17.7	8	15.	13.9	15.2	12.7	2.5	5.1	1.3		0		0.0	10.8	
	20	0	1.3	9	16.5	16	19.	12.7	10.1	8.9	7.6	0.0	1,3	0	0		0.0	9.3	
	21	0	1.3		20.3	15	17.	16.5	3.8	7.6	5.1	2.5	1.3	1	0		0.0	9.5	
	22	0	1.3	2	23.1	15	14.	15.4	10.3	6.4	2.6	1.3	5.1	0	0		0.0	9.3	
	23	0	1.3	12	20.5	12	17.	9.0	11.5	7.7	1,3	2.6	1.3	-	0		0.0	8.7	
	24	0	3.8	1	17.9	15	14.	11.5	16.7	3.8	5.1	1.3	1.3	_	0.		0.0	9.1	
ALL	ALL HOURS	0.0	0.8	5.8	13.4	14.9	17.2	13.6	12.1	8.6	6.5	2.7	3.5	9.0	0.5	0.2	0.1	10.4	4.6
SOURCE	۰	GEORESEARCH	ARCH	CNC															

Table IV - 26

Percentage Frequency Summary for Wind Speed

# DANIELS COUNTY - SCOBEY HANRAHAN (AUTUMN)

### 04/01/81 - 03/31/82

		_																				•					
	AV	(M/SEC	4.5	4.5	4.4	4.2	4.2	4.2	4.0	4.2	4.6	5.0	5.3	5.4	5.5	5.6	5.8	5.4	5.0	4.5	4.3	4.4	4.6	4.6	4.7	4.7	4.7
	AV	(MPH)	10.2	10.1	9.8	4.6	9.3	4.6	8.9	9.3	10.3	11.2	11.8	12.1	12.3	12.6	12.9	12.2	11.1	10.1	9.5	10.0	10.3	10.2	10.4	10.4	10.6
>40.0	17 0		0.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Ö	0	0	0	0	0	0	0.	0.0
	15.7-		0.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
30.1 <del>-</del> 35.0	13.5-	-	0.0																								0.4
25.1- 30.0	11.2-	-	3.6																								2.7
5.0	9.0-		1.2																								4.8
10	8.1-		4.8	Φ,	m,	-J	9	m	_	_	-	=	ന	<b>4</b>	8	7	5	<b>4</b>	m	m	S	2	m	C	#	m	4.4
16. 18 13 (C)	7.2-		7.1	5.4	4.8	3.6	8.4	2.4	4.8	6.0	0.9	0.9	4.8	7.1	7.1	9.5	11.8	3.5	9.4	4.7	4.7	10.6	7.1	7.1	2.4	2.4	5.8
ED (MPH 14.1- 16.0 ED (M/SI	6.3-		10	(	0	<b>©</b>	-	-	0	13	13	10	15	16	14	13		14	0	0	12	10	7	ဆ	6	10	11.1
SPE 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	5.4-		9.5																								11.1
3-03	4.5-		11.9																								12.1
• 0	3.6-		16.7	5	m . ₽	3 1	١٩		_	2	O.	_	N.	₹	9	9	Ξ	10	16	22	14	22	17	20	22	=	12.6
6.1-8.0	2.7-		80 0	ر. و د. و	13.1	16.7	16.7	16.7	17.9	7.1	9.5	0.9	11.9	8.2	9.5	9.5	7.1	4.7	9.4	7.1	17.6	16.5	16.5	8.2	8.2	14.1	11.2
4.1-6.0	1.8-		7.5	ر. د. د.	17.9	19.0	15.5	11.9	10.7	9.5	9.5	7.1	4.8	8.2	9.5	0.9	5.9	11.8	5.9	12.9	15.3	9.4	11.8	11.8	10.6	9.4	11.1
2.1-	0.0-		7.0	2 0	7.0	2.4	3.0	4.8	00	10.7	8.3	7.1	10.7	9.4	8.4	0.9	4.7	3.5	5.9	۳. ر	14.7	4.7	2.4	4.7	2.4	3.5	5.1
0.1-	0.1-		2.5	0.0	7.	2.5	2.0	0.0	0.0	0.0	0.0	2.4	1.2	0.0	0.0	0.0	1.2	7,2	1.2	1.2	1.2	0.0	0.0	1.2	2.4	1.2	0.8
CALM	CALM	•	7.1		-1		<b>x</b> ) (x	<b>X</b>	- 1	1	-	_			7.	7		ņ	ņ	Ų	Ų	٠, ı		٠,	5		6.8
		٠	- 0	7	n -	<b>寸</b> 1	0,	91	- (	00	6	0.	= :	12	£ .	14	1,5	9!		200	19	20	21	22	53	54	ALL HOURS
										;	T	•	٥	:	)	(	~						٠				ALL

Table IV - 27

Annual Wind Rose Distribution

### DANIELS COUNTY -- SCOBEY HANRAHAN

### 04/01/81 - 03/31/82

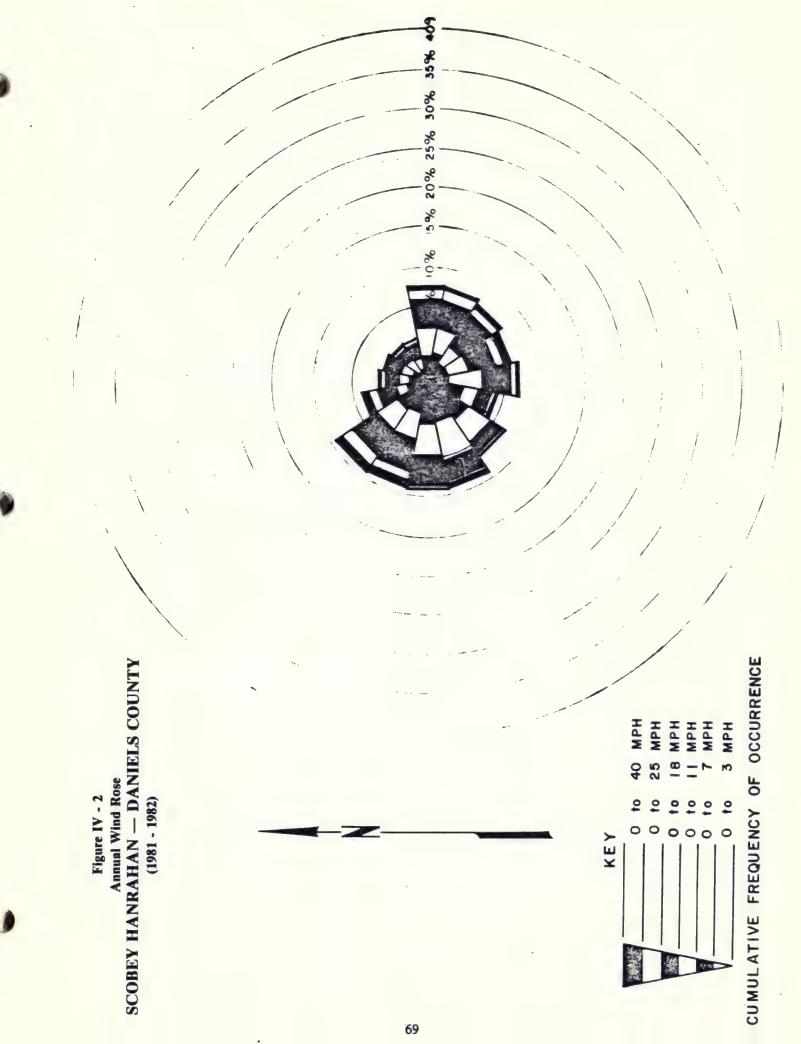
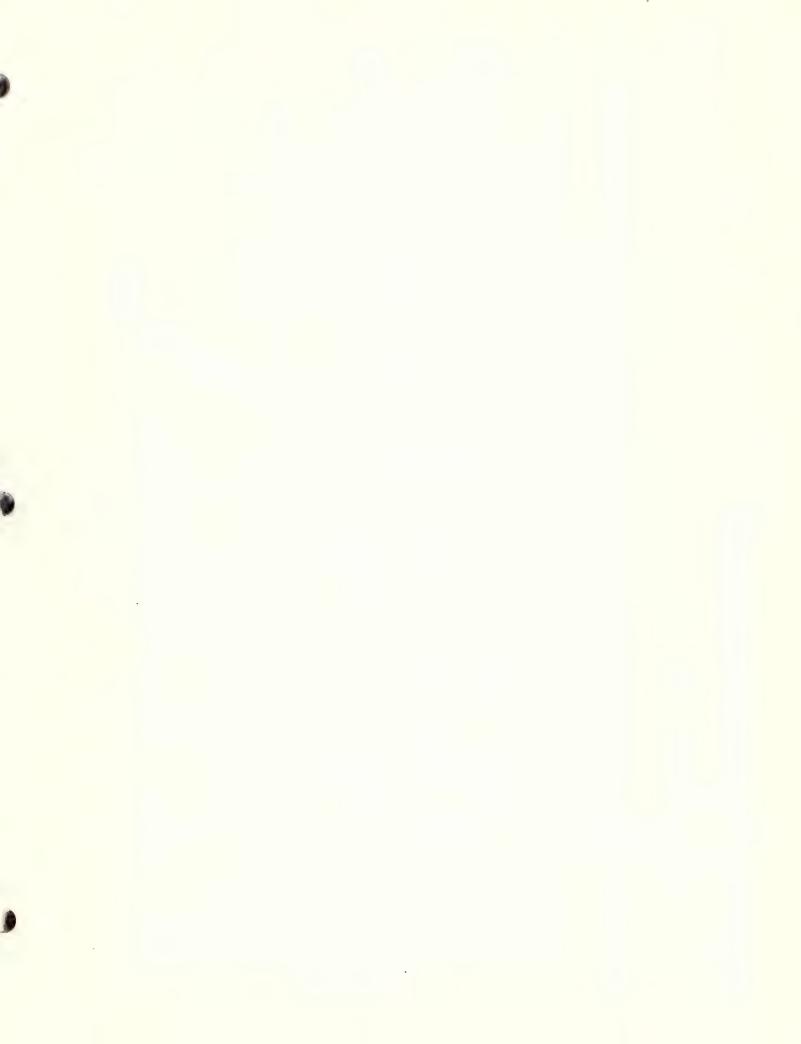


Table IV - 28

Coefficients of Weibull Distribution
DANIELS COUNTY - SCOBEY HANRAHAN

### 04/01/81 - 03/31/82

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (P
JANUARY FEBRUARY MARCH APRIL MAY JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER	7.1983 6.8582 7.4268 4.3728 7.4408 5.6429 4.7578 4.4512 5.3096 6.7440 4.4398	2.3374 2.5466 1.9748 2.3549 2.3549 2.3026 1.8763 0.107
YEAR	0 0	1.9077



# GLENDIVE MICROWAVE

DAWSON COUNTY

The Glendive Microwave site was located about 10 miles east of Glendive at 47 08 14 N and 104 32 45 W (Site No. 25 on Map II-1). Elevation at the site was 2,611 feet.

The area is rugged, badlands country, and access to the site is difficult, especially in the winter. Interstate Highway 94 runs to the south of the site. The land is mostly privately owned, although some sections of state-owned lands are scattered throughout the area.

A Montana-Dakota Utilities Company 57 kV transmission line runs within several miles of the site. The site itself was located at a microwave communications tower. The nearest commercial airport is at Glendive about 10 miles away.

Wind data were collected at the site by the Montana Air Quality Bureau from July 26, 1975, to September 14, 1977. The data set contains hourly averages for wind speed and wind direction manually reduced from stripchart records. The data were collected by a Meteorology Research, Inc., mechanical wind speed and direction recording unit. Anemometer height was 4 meters.

Overall data recovery during the period was poor—only 35.6 percent. No data were collected during January. Winds were monitored long enough at this site to provide an indication of the wind resource at this location, but care must be used in interpreting this data. The site was located on an exposed, elevated ridge and is representative of similarly exposed areas around the site.

Average monthly wind speeds at this site ranged from 9.8 miles per hour in November to 14.2 miles per hour in March. Average annual wind speed was 12.2 miles per hour. March and April were the windiest months, while the calmest months were September and November.

Average annual wind power at the site was 168.5 watts/m<sup>2</sup>. Average monthly wind power values ranged from 91.5 watts/m<sup>2</sup> in November to 272.0 watts/m<sup>2</sup> in March.

Average seasonal wind speeds were 11.0 miles per hour in autumn, 11.9 miles per hour in summer, 12.4 miles per hour in winter, and 13.7 miles per hour in spring. The highest average wind speeds occurred in late morning during spring and autumn, in mid-morning during the summer, and in early evening during the winter. The lowest average wind speeds occurred in early evening during the autumn, in late evening during spring and summer, and in the early morning during the winter. The diurnal range of average wind speeds was greatest in spring and least in summer.

Winds from the south-southwest and west-northwest were most common. Winds from the northeast and east were least common. By direction, average wind speeds ranged from 9.4 miles per hour for northeasterly winds to 15.6 miles per hour for southeasterly winds.



#### SETEREN / NEDON

Table IV - 29

### Monthly Wind Speed Distribution DAWSON COUNTY - GLENDIVE MICROWAVE

#### 07/26/75 - 09/14/77

Table IV - 30

Percentage Frequency Summary for Wind Speed
DAWSON COUNTY - GLENDIVE MICROWAVE (WINTER)

### 07/26/75 - 09/14/77

																		-				-				
	(0)																									
××××××××××××××××××××××××××××××××××××××	SPEED (M/SEC)	5.3	7.7 2.0	5.1	5.1	5.3	5.3	5.0	5.1	5.7	5.8	5.7	5.6	5.5	5.6	5.9	5.9	0.9	6.3	6.1	5.9	5.6	5.4	5.4	5.6	
<b>&gt;</b>	SPEED (MPH)	11.9	11.8																						12.4	
>40.0	>17.9	0.0	0.0	0	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	.0.	0.	0.	0.	0.	0.	0.0	
	7.9 >	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
35.1-	15.	0	<u> </u>		0	0	0	0	0	Ö	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
30.1-	13.5-	0.0	000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
30.	13.4	0.0	4																						0.9	
1.0	9.0-	2.4	7.0	7:1	2.2	6.4	4.9	0.0	2.4	4.9	2.4	9.8	8.6	4.9	7.3	1.9	9.5	7.1	1.9	4.3	4.8	4.8	4.8	4.8	7.3	
																									10	
18.1-20.0	8.1-8	7	* 0	2	7	12.0	12.	4.0	2.1	9.6	19.5	9.6	12.8	7.3	4.5	9.6	11.9	19.0	7.1	7.1	11.9	2.1	4.8	2.1	8.5	
16.1- 16.1- 18.0	2 &	12.2	2.0	6.4	0.0	9.8	9.8	4.9	9.8	7.3	7.3	7.3	4.9	7	4	16.7	9	9	-	16.7	7	9	9.5	14.3	10.4	
(MPH) 6.0 16 (M/SEC	3.	80	NA	16	N	8	9:	-	.5	_	N.	0	_	'n	.5	6.	_	<b>4</b>	5	~	7.	Š	٣,	6.	Τ.	
14	9	6	7 6		12	00	Ξ	17	19	17	12	22	17	12	19	Ξ	-	CU	Φ.	14	2	φ.	14	=	13	
12.1- 14.0 ND SPE	5.4- 6.3	19.5	2.0	14.6	14.6	14.6	9.8	24.4	14.6	14.6	19.5	14.6	9.8	19.5	14.6	11.9	11.9	16.7	16.7	11.9	16.7	21.4	14.3	19.0	15.7	
3103	-5-	0.	٥٥	2	-	٣.	9.	9.	. 5	-	٧.	ω.	-	-	φ.	٦.	5	0.	٠,	٣,	5	0.	9.	1.	6.	
10.	3.10	22	2 0	12	17	_	17	14	12	17	12	6	17	17	6	7	6	19	14	14	6	19	28	16	14	
0.1	4.5	9.8	vi a		4			i	4					7.	s.	#	#	-			9.	<del>-</del>			6.6	
80 m	m 	•		- CA											_	_	_	_				_				
6.1-8.0	3.6	9.8	2.4	2	12.2	17.1	14.6	14.6	0.0	7.3	4.9	7.3	4.9	4.9	2.4	4.8	2.4	7.1	4.8	9.5	4.8	7.1	14.3	14.3	7.8	
4.1-6.0	1.8-	7.3	7 . 7	7.3	9.8	4.9	2.4	9.8	19.5	12.2	9.8	12.2	2.4	12.2	12.2	9.5	11.9	4.8	0.0	0.0	4.8	4.8	2.4	0.0	7.2	
2.1-	1.8	0.0	. o	12.2	9.8	7.3	9.8	4.9	2.4	4.9	4.9	4.9	12.2	4.9	2.4	2.4	2.4	0.0	2.4	2.4	2.4	0.0	0.0	0.0	4.5	INC.
0.1-2.0	-6:		00																						0.0	
	0.1	0	<b>&gt;</b> C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	EARC
CALM	CALM	0.0	90	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	GEORESEARCH,
		- 0	N 60	<b>1</b>	5	9	7	<b>©</b>	6	10	=	12	13	14	15	16	17	18	19	50	21	22	23	24	ALL HOURS	
									Ξ		0		>		œ										ALL	SOURCE:

Table IV - 31

Percentage Frequency Summary for Wind Speed
DAWSON COUNTY - GLENDIVE MICROWAVE (SPRING)

07/26/75 - 09/14/77

					_																									
			8	<u> </u>	(M/SEC)	5.5	5.5	5.5	2.6	5.8	0.9	6.3	6.2	6.5	6.8	7.1	7.1	7.0	1.1	7.0	6.3	6.1	6.1	5.9	5.7	5.4	5.4	5.5	5.4	6.1
			AV	SPEED	(MPH)	12.3	12.4	12,3	12.4	12.9	13.5	14.0	14.0	14.5	15.2	15.9	15.9	15.6	15.8	15.6	14.1	13.6	13.7	13.2	12.7	12.0	12.1	12.4	12.2	13.7
		>40.0		>17.9		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	35.1-		15.7-	6.7		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
	+	5.0	13.5-	5.6		0.0	1.6	1.6	4.8	3,3	1.6	1.6	1.6	0.0	3.5	3.5	3.5	9.9	ж Э.	w.	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
	25.1-	30.0	11.2-			3.5	1.6	3.2	0.0	1.6	4.9	4.8	6.5	9.7	8.1	12.9	8.1	9.8	9.9	9.9	m. m	4.8	3.1	1.6	3.1	1.6	1.6	3.2	0.0	4.6
		5.0	9.0-	11.2		12.9	11.3	6.9	8.1	9.8	14.8	19.4	9.7	9.7	11.3	8.1	12.9	8.2	14.8	13.1	9.8	14.3	17.2	14.1	12.5	10.9	12.7	9.5	14.3	11.9
	18.1-	20.0	8.1-	8.9		1.6	3.2	4.8	1.6	9.9	4.9	3.5	12.9	6.5	6.5	8.1	9.7	4.9	16.4	13,1	13.1	9.5	7.8	10.9	0.0	4.7	1.6	6.3	7.9	6.9
(Hc	16	0 18.0 //SEC)	7			6	=	14	12	13	4.9	9	9	8	9	9	9	0	m	9	6	m	9	7	17		12	9	_	8.4
EED (MI	14.1-	14.0 16.0 SPEED (M/S	6.3-	7.2		16.1	6.5	8.1	14.5	11.5	16.4	9.7	6.9	16.1	17.7	12.9	12.9	13.1	11.5	19.7	13.1	9.5	10.9	4.6	6.3	9.4	3.5	9.5	12.7	11.5
IND SPE	12.1-	14.0 ND SPE		6.3		8.1	16.1	9.7	8.1	9.8	8.2	8.1	16.1	19.4	6.5	11.3	14.5	14.8	18.0	9.9	11.5	12.7	14.1	15.6	14.1	10.9	14.3	15.9	14.3	12.4
3	10.1-	12.0 MI	4.5-	5.4							9.8																			12.5
	8.1-	10.0	3.6-	-							11.5																			10.1
	6.1-	8.0	2.7-	3.6		16.1	12.9	8.1	14.5	8.2	9.8	6.5	11.3	9.7	6.9	3.2	4.8	3,3	11.5	9.9	9.8	15.9	10.9	6.3	4.7	6.3	14.3	7.9	6.3	9.0
	4.1-	0.9	1.8-	2.7		6.5	8.1	8.1	6.5	9.8	4.9	11.3	6.5	8.1	3.2	3.2	3,2	9.9	4.9	4.9	1.6	6.3	6.3	7.8	7.8	10.9	11.1	11.1	11.1	7.1
	2.1-	4.0	0.0	1.8		8.1	4.8	8.1	6.5	8.2	9.9	3.2	3.5	0.0	0.0	0.0	0.0	0.0	0.0	1.6	4.9	0.0	0.0	3.1	6.3	6.3	0.0	3.2	6.3	3.3
	0.1-	2.0	0.1-	0.9		0.0	1.6	1.6	1.6	0.0	1.6	0.0	0.0	0.0	0.0	0.0	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.5
		CALM		CALM		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
						-	0	l w	17	5	9	-	· 00	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	54	HOURS
														Ξ		0		)		~										ALL

Table IV - 32

### Percentage Frequency Summary for Wind Speed

DAWSON COUNTY - GLENDIVE MICROWAVE (SUMMER)

#### 07/26/75 - 09/14/77

	PE X	(M/SEC	5.1	5.1	5.1	5.0	5.0	5.0	5.5	5.4	5.9	5.9	5.5	5.6	5.6	5.5	5.7	5.6	5.5	5.7	5.6	5.1	5.0	4.9	5.0	5.0	5.3
	AV SPEED	(MPH)	11.3	11.5	11.4	11.2	11.2	11.2	11.6	12.0	13.3	13.1	12.4	12.6	12.5	12.4	12.7	12.4	12,4	12.7	12.5	11.4	11,1	10.9	11.2	11.2	11.9
>40.0	>17.9		0.0	0.	0.	0.	0.	0	0.	0.	0.	0.	0.	0.	0.	0.	0.	0	0.	0.	0.	0.	0.	0.	0.	0.	0.0
35.1-40.0	15.7-		0.0																								0.0
30.1 <del>-</del> 35.0	13.5-	1	0.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	5.0	2.0	1.0	1.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0
25.1- 30.0	11.2-		1.0	0.0	0.0	1.0	1.0	0.0	1.0	2.0	4.0	4.0	3.0	2.0	0.4	3.9	4.9	2.0	3.9	3.9	2.0	2.0	1.0	1.0	2.0	3.0	2.2
25.0	9.0-		8.0	11.0	8.0	4.0	5.1	7.1	8.1	8.1	13.1	13.9	8.9	6.6	14.9	13.7	13.7	12.7	9.8	8.8	6.6	5.0	8.8	0.6	0.4	4.0	9.5
18.1-20.0	8.1-8.9		7.0	0.4	5.0	9.0	2.0	5.1	6.1	5.1	5.1	5.9	5.0	8.9	3.0	2.9	2.9	2.9	4.9	3.9	5.9	5.0	5.9	3.0	0.4	5.0	4.9
H) 16.1- 18.0 EC)	7.2-8.0		5.0	8.0	7.0	8.0	14.1	6.1	9.1	8.1	13.1	4.0	5.9	4.0	5.9	7.8	6.9	6.9	7.8	12.7	6.9	7.9	6.9	0.9	5.0	3.0	7.3
(MP 1-1- 6.0 (M/S	7.2		11.0	8.0	9.0	9.0	9.1	13,1	12,1	13,1	4.0	7.9	7.9	6.9	5.9	9.8	8.8	15.7	12.7	9.8	12.9	5.0	5.9	9.0	16.0	11.0	9.7
SPE 1.0	-4		13.0	12.0	18.0	14.0	14.1	13.1	9.1	1.1	14.1	13.9	14.9	7.9	6.6	6.9	14.7	6.9	8.8	10.8	6.6	19.8	11.8	10.0	15.0	17.0	12.3
10.1- 12.0	4.5-		10.0	10.0	18.0	15.0	18.2	13.1	13.1	10.1	12.1	15.8	14.9	20.8	11.9	12.7	10.8	11.8	13.7	9.8	20.8	13.9	13.7	14.0	10.0	13.0	13.6
8.1-	3.6-		15.0	16.0	7.0	12.0	7.1	12.1	5.1	16.2	11.1	17.8	6.6	15.8	17.8	14.7	8.8	7.8	7.8	13.7	11.9	18.8	16.7	18.0	21.0	16.0	13.3
6.1-	2.7-		0.6							- 4																	11.4
4.1-6.0	1.8-		17.0	10.0	11.0	5.0	6.1	9.1	14.1	14.1	7.1	5.9	12.9	6.6	15.8	13.7	10.8	7.8	11.8	11.8	4.0	4.0	13.7	10.0	5.0	8.0	6.6
2.1- 4.0	0.0-		4.0	0.9	7.0	10.0	6.1	10.1	9.1	4.0	2.0	3.0	1.0	1.0	1.0	3.9	5.9	5.9	5.9	5.9	4.0	4.0	6.9	7.0	8.0	0.9	4.9
0.1-	0.1-		0.0	1.0	2.0	1.0	3.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.5
CALM	CALM		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			-	2	m	4	S	9	7	Ø	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	HOURS
											I		0		>		œ										ALL

Table IV - 33

Percentage Frequency Summary for Wind Speed
DAWSON COUNTY - GLENDIVE MICROWAVE (AUTUMN)

### 07/26/75 - 09/14/77

		0.1-	2.1-	4.1-	6.1-		3 -	ND SPEED	E	-10				-	ш			
	CALM	2.0	4.0	6.0	8.0	10.0	12.0 WIND	14.0 SPEED	16.0 (M/S	18 EC)	20.0	25.0	30.0	35.0	40.0	>40.0		
		0.1-	0.0	1.8-	2.7-	3.6-	4.5-	5.4-	5.3-	7	8.1-	0	11.2-	13.5-	15.7-		۸۸	۸۸
	CALM	6.0	9.	2.1	3.6	4.5	5.4	6.3	7.2		8.9	11.2	13.4	5	17.9	>17.9	SPEED	SPEED
-	0.0	0.0	8.0	12.0	10.7		8.0	14.7		1 9	LC CC	2	7 6	0			1113	M/SEC)
2	0.0	0.0	2.7	16.2	9.5		0 0	14.0		10.	, «		1 - 1				 	0.1
m	0.0	0.0	2.7	00	18.0		13.5	\ X		0.0	. c							
7	0.0		1		140		10.4	ָ ה ה		7.0			÷ =	0.5				
. rc	0	1.0	1	· «	16.0		10.7	16.7		,,	000	- 0	÷ c	÷ c			77.7	
9	0.0	0	5.4	· ~	10.0		10.7	7 5			, ,	- r	- 1	0.0			0	4.9
1	0.0	0.0	5.4	000	0.0		20.0	10.0		- «	. a		- 1	0.0			5.1	 
8	0.0	0.0	1.4	9.5	13.5	, re	16.2	14.0		. «	, «						11.	, u
6	0.0	0.0	4.1	8	11.0	. m	16.4	13.7		11.0	. c	1.7	0-				11.4	- 0
10	0.0	1.4	2.7	6.8	11.0	· m	15.1	12.3		9.6	ر ا تر	8	2				10.1	ה היה
-	0.0	0.0	2.8	6.9	8.3	3	19.4	1.1		13.9	6.9	5.6	8.	0.0			12.4	7.5
12	0.0	0.0	5.6	4.2	8.3	16.7	15.3	6.9	15.3	11.1	9.7	5.6	0.0	1.4	0.0	0.0	12.4	7.0
5	0.0	0.0	2.7	8.5	1.0	9.	13.7	8.2		9.6	5.5	5.5	0.0	1.4			11.8	5.3
14	0.0	0.0	5.5	1.0	1.0	-	17.8	8.5		8.2	1.4	6.8	0.0	1.4			10.9	6.4
2;	0.0	7.6	12.3	11.0	8	-	12.3	9.6		4.1	4.1	8.2	0.0	0.0	-		10.6	4.7
0 !	0.0	0.0	6.8	17.8	9.6	5	12.3	12.3		5.5	4.1	6.8	0.0	1.4			10.4	4.7
- 0	0.0	0.0	9.6	9.6	13.7	Š	17.8	9.6		4.1	9.6	4.1	0.0	1.4	-		10.7	4.8
200	0.0	0.0	5.3	10.7	24.0	œ 1	14.7	6.7		1.3	5.3	4.0	1.3	0.0	-		9.8	4.4
. 6	0.0	0.0	14./	10.7	13.3	7	17.3	9.3		2.7	7.3	5.3	0.0	0.0			4.6	4.2
20	0.0	0.0	14.7	17,3	6.7	0	20.0	12.0		4.0	5.3	2.7	0.0	0.0	_		4.6	4.2
7	0.0	0.0	12.0	14.7	8.0	9	16.0	9.3		5.3	2.7	6.7	0.0	0.0			10.0	4.5
22	0.0	0.0	14.7	14.7	5	9	8.0	16.0		6.7	5.3	2.7	1.3	1.3			10.3	9.4
25	0.0	1.3	12.0	9.3	6.7		21.3	14.7		6.7	2.7	4.0	1.3	2.7			11,1	5.0
42	0.0	0.0	16.0	8.0	8.0		10.7	17.3		6.7	6.7	2.7	1.3	1.3			10.7	4.8
ALL HOURS	0.0	0.5	7.3	10.3	11.2	14.6	15.2	11.7	6.6	7.5	5.7	4.7	1.1	9.0	0.1	0.0	11.0	4.9
SOURCE: GE	GEORESEARCH,		INC.															

Table IV - 34

Annual Wind Rose Distribution

### DAWSON COUNTY - GLENDIVE MICROWAVE

### 07/26/75 - 09/14/77

DIRE	DIRECTION>	z	NNE	NE	ENE	LaJ	ESE	SE	SSE	S	MSS	MS	MSM	3	MNM	MN	L MNN	TOTAL	<direction< td=""><td>NO</td></direction<>	NO
SPI	SPEED (MPH)																	0,	SPEED (M/SEC)	SEC)
00			0.0	0.00	0.00	0.00		000		000	0.0		0 0	0.0	0 0	0.0				
			0.0		000	000		0.00		000	0.00								9-1-	, & C
е ш ш				0.5	494	0.5		0000		m # # 0 0 0	0.0			4.6.6		0.1			2-8-2-	
,			e e e e e	3.00 3.00 3.00 4.00 4.00 5.00 5.00 5.00 5.00 5.00 5	990	000		000		0.00	0.0			4.00		0.00			7- 4	
			000	000	0000	000		2000		0000	00-			000		0000			9-7-9	
S / H			000	0.00	000	0.00		440			0.0			0000		0.5			4-6	5 2 7 c
			0.0	0.00	0.0	0.0		0.3		0.2	0.0			0.5		0.3			7-8 1-8 6-8	
3,000		0.0	0000	0000	-000	-0000	0.00	0000	0000	0.00	0000	0.000	4-1-0	0000	0.0	4-000	0.03		9.0-11. 11.3-13. 13.5-15. 15.7-17.	5 4 9 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
AV SF	SPD (MPH)		0.0 7.1 1.1.4 5.1	0.0	0.0	0.0		0.0 5.9 7.0 7.0		0.0 7.6 10.8 4.8	0.0 11.2 5.0 5.0			E-7 0		0.0 14.1 6.3		0.0 00.0 12.2 5.4		9 MPH) M/S)
SOURCE		GEORESEARCH,	H, INC.																	

78

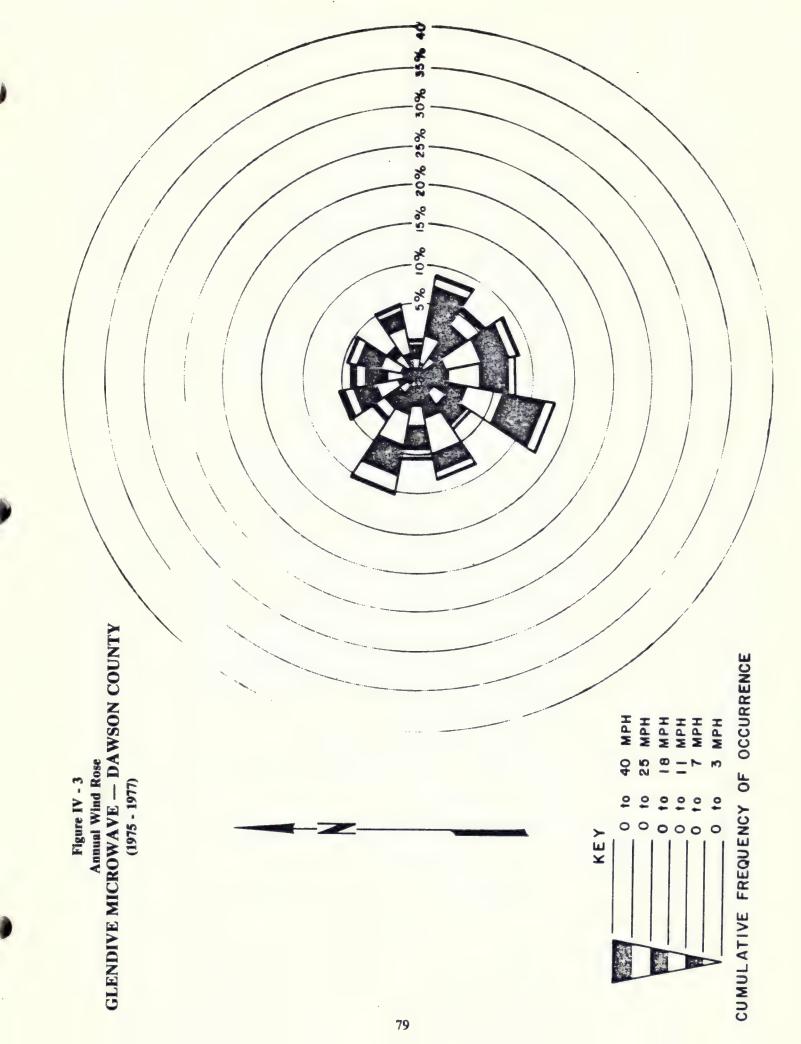


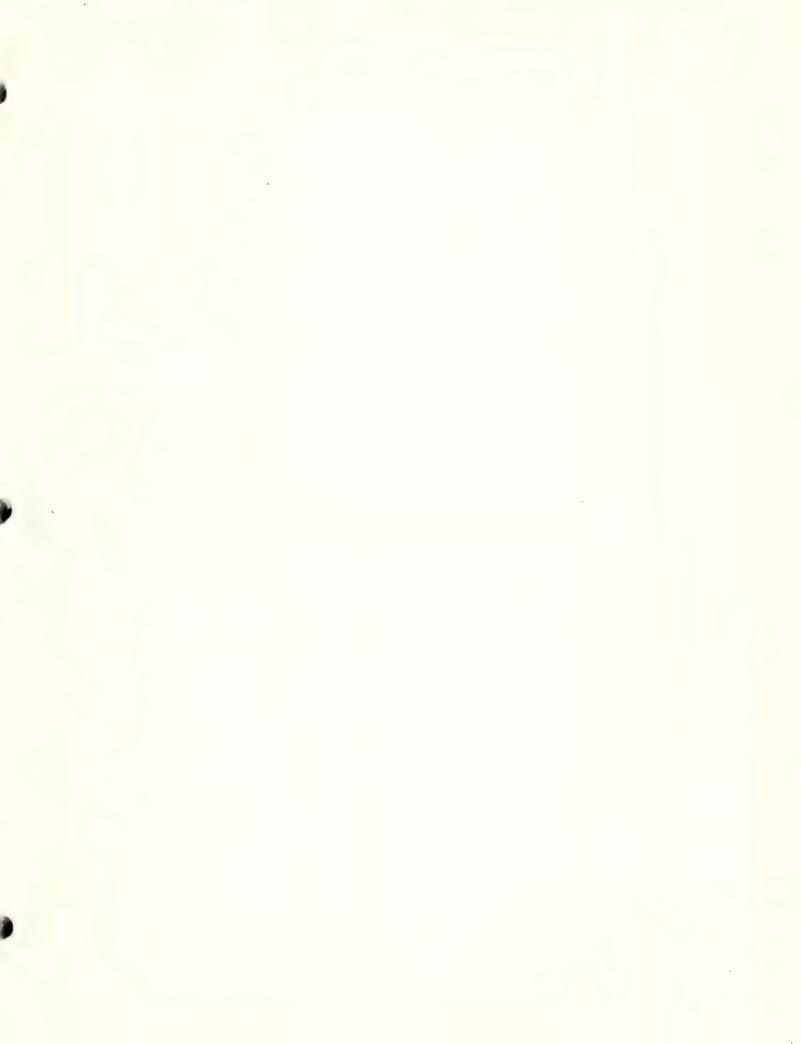
Table IV - 35

Coefficients of Weibull Distribution

## DAWSON COUNTY - GLENDIVE MICROWAVE

07/26/75 - 09/14/77

	SCALE	SHAPE
МОМТН	FACTOR (C) (M/SEC)	FACTOR (K)
JANUARY	QN	QN
FEBRUARY	6.2243	2.4371
MARCH	7.1117	2.0366
APRIL	6.9616	2.4669
MAY	6.5302	2,1645
JUNE	6.6135	2.4287
JULY	5.5014	2.5443
AUGUST	5.6390	1.9999
SEPTEMBER	5.5526	2.2842
DCTOBER	6.3426	2,3552
NOVEMBER	5.0772	2.0432
DECEMBER	5.4250	2.4484
YEAR	5.4542	2.0683



# ANACONDA C-HILL DEER LODGE COUNTY

The C-Hill air monitoring site was located approximately 1 mile south of Anaconda at 46 06 03 N and 112 56 56 W (Site No. 27 on Map II-1). Elevation at the site was 7,193 feet. The site was established by the Anaconda Copper Company to measure concentrations of sulfur dioxide.

The land around the site is very rugged. To the southwest the Anaconda Range rises to more than 11,000 feet. To the north is the Flint Creek Range, with summits over 10,000 feet. The area is dissected by many deep canyons.

The Anaconda Copper Company owns the land around the site, so access is restricted. In general, land in the valleys is privately owned, and land in the mountains is controlled by the U.S. Forest Service. Several major electrical transmission lines run through the Deer Lodge valley. The nearest commercial airport is the Anaconda airport, about 5 miles northeast of the

Wind data from January 1, 1976, through May 31, 1979, were available for analysis. The data set consists of hourly averages of wind speed and wind direction manually reduced from stripchart records. Anemometer height was 10 meters.

Data recovery ranged from 39.4 percent in March to 91.7 percent in December. Overall data recovery was 59.6 percent.

Wind monitoring was conducted long enough to adequately represent the wind resource at this location. Because of the region's complex terrain, however, the data are representative only of a small area in the immediate vicinity of the site, which is on the crest of a high ridge. The rugged nature of the site limits the possibilities for development.

Average annual wind speed at this site was 13.3 miles per hour. Average monthly wind speeds ranged from 9.8 miles per hour in July to 17.5 miles per hour in December.

Average monthly wind power varied from 106.6 watts/m² in July to 618.3 watts/m² in December. Average annual wind power was 279.8 watts/m².

Average seasonal wind speeds were 11.2 miles per hour in summer, 11.4 miles per hour in autumn, 14.2 miles per hour in spring, and 15.4 miles per hour in winter. During all seasons the average wind speed was highest during the afternoon hours. In spring and summer, the highest average wind speeds occurred later in the afternoon (1700 and 1600 MST, respectively) than in the other two seasons. Average wind speeds were lowest from about 0700 to 0800 MST during all seasons except autumn, when the lowest average speeds occurred at 0400 MST.

The diurnal range of average hourly speeds was greatest in summer and least in winter. Most of the differences in average wind speeds among the seasons were due to variations in the average nighttime wind speed.

The annual wind rose distribution shows that winds were most common from the west to south-southwest. Winds from the north-northwest through north-northeast were least common. The highest average wind speeds, 14 to 19 miles per hour, were recorded for winds from the south-southwest through west. The lowest average speeds, less than 6 miles per hour, were recorded for winds from the north through north-northeast.



Table IV - 36

### Monthly Wind Speed Distribution DEER LODGE COUNTY - ANACONDA C-HILL

### 01/01/76 - 05/31/79

	=0	നമ	21	- 9	010	0.5	r ep	~ ~	- 01	90	) I	10	Ç.	<b>.</b>	۵ ر	חת						
	00		તાં તાં		<b>=</b> =	±, ₽	7.10	9.0	, ·	٠.	0 a	φ	11.		7.							
	CALM 0.1- 0.5-	1.0-	1.9-	3.2-	3.7-	4.6-	5.5-	5.9	6.8-	7.3-	, a	8.6-	-0'6	11.3-	13.5-	7						
YEAR	0.4	6.4 6.6	5.1	₩. 4.	0.5 0.5	6.0	, m	# t	3.5	3.0	ى د د	2.6	10.7	5.1	2.5	v =	-	13.3	0.9		279.8	9.69
DEC	0.5	3.5	w w w v	₩ 4.00	9.8	4.5	3.5	# # # #	3.7	200	7.6	2.7	12.3	7.7	9.5	5 to	7.6	17.5	7.8		618.3	7.16
NOV	00.0	5.5	6.3	6.7	5.0	9.0	.0.	6.1	3.5	2.7	, «	2.0	8.6	3.2	7.7	) t	7 .	11.9	5.3		226.3	4.44
OCT	1.0		4.9	7.0	4.9	4.4	3.5	- t	, w	3.5	. c	2.0	9.4	3.0	च ! - (		7.0	11.3	5.1		169.1	73.6
SEP	3.00	4.6	2.0	5.9	5.2	, r.	4.6	4.0	. w	4.0	7,0	3.0	9.5	2.2	0.0	000	7.0	11.2	5.0		145.4	11.1
AUG	0.7	5.3	25.	7.5	7.4	5.7	, rv , w	4.1	2.7	3.1	3.7	200	9.9	2.5	0.0	3.0		10.9	4.9		129.8	47.8
JUL	2.0	0.2	7.9	7.8	9.9		. o.	٠. ت.	20.0	2.4	7.		7.0	1.6	0.6	0.0	9.0	9.8	4.4		106.6	45.6
NOC	0.3	. C &	9.0	6.1	2.6	0:	 	 	3.0	3.0	3.	, v	10.9	5.9	2.0	0.0		13.0	5.8		223.5	49.5
MAY	0.2																	13.6	6.1		215.6	74.4
APR	1.2	in m	44	2.0	N. W.	9.0	20.	3.6	. S.	3.8	 	200	12.9	6.7	e.	- c	0.0	14.0	6.3		290.0	59.0
MAR	0.4	800	m m	6.4	4.6	4	0.0	3.6	n	4.1	4.7	- 6	12.8	6.7	. 3 . 3	9.0	7.7	15.5	6.9		410.5	39.4
FEB	1.0									0	0	•	<u> </u>			•		16.5	7.4		491.5	46.5
JAN	1.5.	. m z	4 r	10 K	10° E	10.0	v.≠	5.1	3.6	3.1	9.0	, c	8.6	4.1	1.6	0.0	0.	12.5	5.6		264.5	72.3
	CALM 0.1-1.0	2.1-3	E 4.1-5.0	6.1-7	8.1-9	L 10.1-11.0	12.1-13	13.1-14	15, 1-16	16.1-17	17.1-18	10 1-19.0	20.1-25.0	25.1-30.0	30.1-35.0	35.1-40.0	240.0	AVERAGE SPEED (MPH) AVERAGE	SPEED (M/SEC)	WIND POWER	(WATTS/M**2)	RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 23061
PERCENTAGE DATA RECOVERY = 59.6

Table IV - 37

Percentage Frequency Summary for Wind Speed

# DEER LODGE COUNTY - ANACONDA C-HILL (WINTER)

### 01/01/76 - 05/31/79

	SPEED (M/SEC)		6.9
	SPEED (MPH)(A		15.4
>40.0	>17.9	とれれはようされるようできるととと! とっとりととらっけられるともらっちゃらとを・・のけってもしてもして・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	3.2
35.1-	15.7-	0-0	2.0
30.1- 35.0	13.5-	まるサインとのできるようなならららられる。 あらららーーを!!のの18~~のファルト	4.3
25.1-	11.2-	0/14/14/16/14/16/16/16/16/16/16/16/16/16/16/16/16/16/	7.0
20.1- 25.0	9.0-	000 000 000 000 000 000 000 000 000 00	11.4
18.1-20.0	8.1-8.9	<ul><li>๑๐๘๑๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓๓</li></ul>	5.7
~9 =	SEC) 7.2- 8.0	4000040040040040040404 9900000000000000	5.9
14.1	D (H/ 6.3- 7.2	0000-01-00000-0000-00-00-00-00000 00000000	7.7
ND SP1 12.1-	5.4- 6.3	8 3 5 7 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	4.8
10.1- 12.0	WIN 4.5-	48000000000000000000000000000000000000	9.5
8.1-	1,0	20000000000000000000000000000000000000	8.4
6.1-8.0	2.7-	0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0	8.7
4.1-6.0	1.8-	0446451000000000000000000000000000000000	8.0
2.1-	0.0-	80000000000000000000000000000000000000	9.9
0.1-	0.1-0.9	できるはならなってものできるというというというというというというというというというというというというというと	3.3
CALM	CALM		0.1
		28222222222222222222222222222222222222	HOURS
		π ο ⊃ α	ALL

Table IV - 38

# Percentage Frequency Summary for Wind Speed DEER LODGE COUNTY - ANACONDA C-HILL (SPRING)

01/01/76 - 05/31/79

00		
AV SPEEE M/SEC	とういうしょうしょうしょうしょうしょうしょうしょうしょうしょうしょうしょうしょうしょう	6.3
AV AV SPEED SPEED (MPH)(M/SEC)	33.00.00.00.00.00.00.00.00.00.00.00.00.0	4.2
S		=
>40.0	000000000000000000000000000000000000000	0.0
35.1- 40.0 15.7- 17.9	0000-0-0-000	Ξ.
30.1- 35.0 13.5-	00000000000000	2.5
25.1- 30.0 11.2- 13.4	0	6.2
20.1- 25.0 9.0- 11.2	0.00 0.00	13.0
8.1- 8.1- 8.9	0-8	7.0
H) 16.1- 18.0 EC) 7.2- 8.0	7-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6	7.6
(MP 1- 10 3- 3- 3-	7.000	7.5
12.1-14. 12.1-14. 14.0 16 ND SPEED ( 5.4- 6.	0.00 1 1 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.9
WIN 12.0 WIND WIND 4.5-	88.8 170.20 170.	7.6
8.1- 1 10.0 3.6-	90111 90111 90111 90111 9011 9011 9011	7.6
6.1- 8.0 2.7- 3.6	9111 900 900 900 900 900 900 900 900 900	9.2
4.1- 6.0 1.8-	0.00 0.00	89.2
2.1- 4.0 0.0-	01 08 08 08 08 08 08 08 08 08 08 08 08 08	6.0 INC.
0.1- 2.0 0.1- 0.9	00000000000000000000000000000000000000	1.9 ARCH,
CALM	-0000-1-000000000000000000000000000000	0.6 1.9 GEORESEARCH,
	100 8 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	RS
	I O D K	ALL HOU SOURCE:

Table IV - 39

Percentage Frequency Summary for Wind Speed
DEER LODGE COUNTY - ANACONDA C-HILL (SUMMER)

### 01/01/76 - 05/31/79

() (C)		
AV SPEED (M/SEC)	44666666666666664646466666666666666666	5.0
AV SPEED :	988888778900000000000000000000000000000	11.2
>40.0	000000000000000000000000000000000000000	0.2
35.1- 40.0 15.7- 17.9	000000000000000000000000000000000000000	0.5
30.1- 35.0 13.5- 15.6	0000 0000 0000 0000 0000 0000 0000 0000 0000	1.2
25.1- 30.0 11.2- 13.4	001111111111111111111111111111111111111	3.4
20.1- 25.0 9.0-	44-48-4470000000000000000000000000000000	8.2
18.1- 20.0 8.1- 8.9	00-0-0-000 00 00 00 00 00 00 00 00 00 00	4.2
H) 16.1- 18.0 EC) 7.2- 8.0		5.6
SPEED (MPH) 1- 14.1- 16. 1.0 16.0 18 SPEED (M/SEC) 4- 6.3- 7.2	000/rearest-0000/r	6.2
ND SPE 12.1- 14.0 D SPEE 5.4- 6.3	7.80 7.00 7.00 7.00 7.00 7.00 7.00 7.00	8.8
WIND 12.0 14 WIND S 4.5- 5.4	4000 9000 9000 9000 9000 9000 9000 9000	10.7
3.6- 4.5	4711 4711 1080 1110 1000	12.7
6.1- 8.0 2.7- 3.6	447-11 138-12-16 139-17-16 100-17-16 100-16-16-16-16-16-16-16-16-16-16-16-16-16-	13.7
4.1- 6.0 1.8- 2.7	13.00 10.00	13.1
2.1- 4.0 0.0- 1.8	10000000000000000000000000000000000000	8.5
0.1- 2.0 0.1- 0.9	74446664444666644466666666666666666666	2.6
CALM	0000-00000000000000000000000000000000	0.5
	22222222222222222222222222222222222222	HOURS
	I O D &	ALL

Table IV - 40

Percentage Frequency Summary for Wind Speed
DEER LODGE COUNTY - ANACONDA C-HILL (AUTUMN)

### 01/01/76 - 05/31/79

>A	SPEED M/SEC	4.4	1 4	4.3	4.6	4.7	4.4	4.5	9.4	5.1	5.5	5.7	5.8	6.1	0.9	6.1	0.9	5.9	5.5	5.4	5.1	4.8	9.4	9.4	5.1
	SPEED (MPH)(	9.6	6.6	9.7	10.3	10.5	9.8	10.1	10.3	11.3	12.2	12.8	13.1	13.7	13.5	13.6	13.3	13.1	12.2	12.0	11.3	8.01	10.3	10.2	11.4
>40.0	>17.9	4.0		4	7.	٣.	7.	7.	0.	6.	7.	0.	4.	6.	0	4	6.	7.	6.	0.	0.	#	6.	0.	0.5
35.1 <del>.</del>	5.7-	6.0	7.0	4.0	0.9	0.0	6.0	0.4	0.9	7.0	0.0	0.9	6.0	6.0	0.9	4.0	0.0	0.0	0.0	0.9	0.9	1.3	4.0	4.0	9.0
30.1- 3 35.0	15.6	1.7	0.0	0.0	1.3	1.3	4.0	6.0	6.0	4.0	1.3	4.0	1.3	4.0	1.8	1.7	1.7	5.6	4.0	2.1	5.6	1.7	0.0	1.7	1.2
25, 1- 30.0	11.2- 13.4	1.3	1.7	5.6	5.6	2.5	6.0	2.2	1.3	5.6	3.1	5.6	1.8	4.9	3.1	3.4	0.9	5.6	3.0	4.3	1,3	1.7	3.0	5.6	2.8
20.1-	9.0-	7.0	5.0	6.1	6.1	5.3	7.6	7.4	10.0	7.5	7.5	13.2	12.4	13.8	14.9	16.4	10.8	11.3	12.9	9.0	8.6	9.4	4.3	6.8	9.1
18.1-20.0	8.1-8.9	1.3	3. 10.	3.9	4.3	3.5	3.6	5.6	2.5	5.7	7.0	3.5	9.9	5.8	8.8	6.6	7.3	6.5	4.3	5.5	5.6	2.1	3.8	2.1	4.6
H 16	-	7. Z	7.0	5.7	3.9	5.7	3.6	æ. <del>1</del>	6.5	4.0	7.5	9.6	8.0	7.1	7.9	6.0	12,1	7.8	8.2	5.6	6.9	4.3	5.6	3.8	6.3
14.	6.	5.7	7.4	5.2	6.5	5.7	6.7	7.0	6.5	3.6	11.0	9.6	10.2	8.9	5.7	8.2	6.5	6.1	9.0	4.6	9.4	7.7	6.8	7.3	7.4
12.1- 14.0 ND SPEE	5.4	7.8	6.5	5.5	8.3	9.6	7.6	10.0	4.3	9.3	10.1	13.2	9.4	12.1	9.5	5.6	7.3	7.4	7.7	7.7	6.6	0.6	0.6	9.0	8.6
10.1- 12.0	4.5-	8.7	9.6	10.0	8.7	12.3	8.0	8.3	10.9	11.9	12.3	8.8	12.4	9.4	9.6	7.8	8.6	13.4	11.2	11.2	7.3	10.3	9.4	9.8	9.6
8.1-	3.6-	11.3	13.5	9.6	11.3	11.0	11.6	12.7	13.9	11.0	11.0	11.0	11.5	10.7	10.1	10.3	9.5	9.1	7.7	9.0	0.9	8	10.7	11.5	10.5
6.1-8.0	2.7-	11.3																							12.0
4.1-6.0	1.8-	15.2	18.3	15.7	10.9	8.8	11.1	12.2	10.4	11.0	10.1	9.5	7.1	10.3	10.1	9.1	9.1	10.0	13.3	14.2	15.5	= -	16.2	13.2	11.9
2.1-4.0	0.0-	14.8	10.0	13.0	13.9	14.5	9.8	13.1	13.9	7.9	5.7	6.1	7.5	6.3	3.9	5.6	5.6	7.4	9.0	4.6	11.6	14.5	13.7	15.8	10.2
0.1-	0.1 - 0.9	7.0	4.3	5.7	4.8	6.1	8.0	7.9	7.4	4.4	1.8	0.0	4.0	4.0	1.3	1.3	5.6	1.7	0.9	2.1	4.3	4.3	3.8	5.6	3.7
CALM	CALM	0.4	0.4	0.9	1.7	0.4	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.0	4.0	0.9	0.4	0.9	0.9	0.9	0.5
		-0	1 w	4	2	9	2	0	6	10	Ξ	12	13	14	15	16	17	18	19	20	21	22	23	24	HOURS
									I		0		⊃		~										T

Table IV - 41

## Annual Wind Rose Distribution DEER LODGE COUNTY - ANACONDA C-HILL 01/01/76 - 05/31/79

DIRECTION>	10N>	z	NNE	NE	ENE	ш	ESE	SE	SSE	S	MSS	MS	MSM	3	MNM	Z	MNN	TOTAL	<direction< th=""><th>NC</th></direction<>	NC
SPEEI	PEED (MPH)																		SPEED (M/SEC	SEC)
AV SPD 35.	1-10.0 1-20.0 1-10.0 1-10.0 1-10.0 1-10.0 1-11.0	000000000000000000000000000000000000000	000000000000000000000000000000000000000	www.ww.m 000000000000000000000000000000	- N N N M M M M M M M M M M M M M M M M	- N m m m m N - L - L - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	- mmv4444mmununununununununun 4mv	- 000000000000000000000000000000000000	- N N N N N N N N N N N N N N N N N N N	- 000000000000000000000000000000000000		00000000000000000000000000000000000000	- 000000000000000000000000000000000000			000000000000000000000000000000000000000	010000000000000000000000000000000000000		0.1-0.4 0.5-0.9 1.0-1.3 1.4-1.8 1.9-2.2 2.3-2.7 3.7-4.5 5.0-5.4 6.8-7.7-4 6.8-7.7-8.0 8.1-8.5 8.6-8.9 8.6-8.9 8.1-8.5 13.5-15.6 13.7-17.9 CALM	200 00 00 00 00 00 00 00 00 00 00 00 00
	12 111								e e	•			2	0		a		•	5	

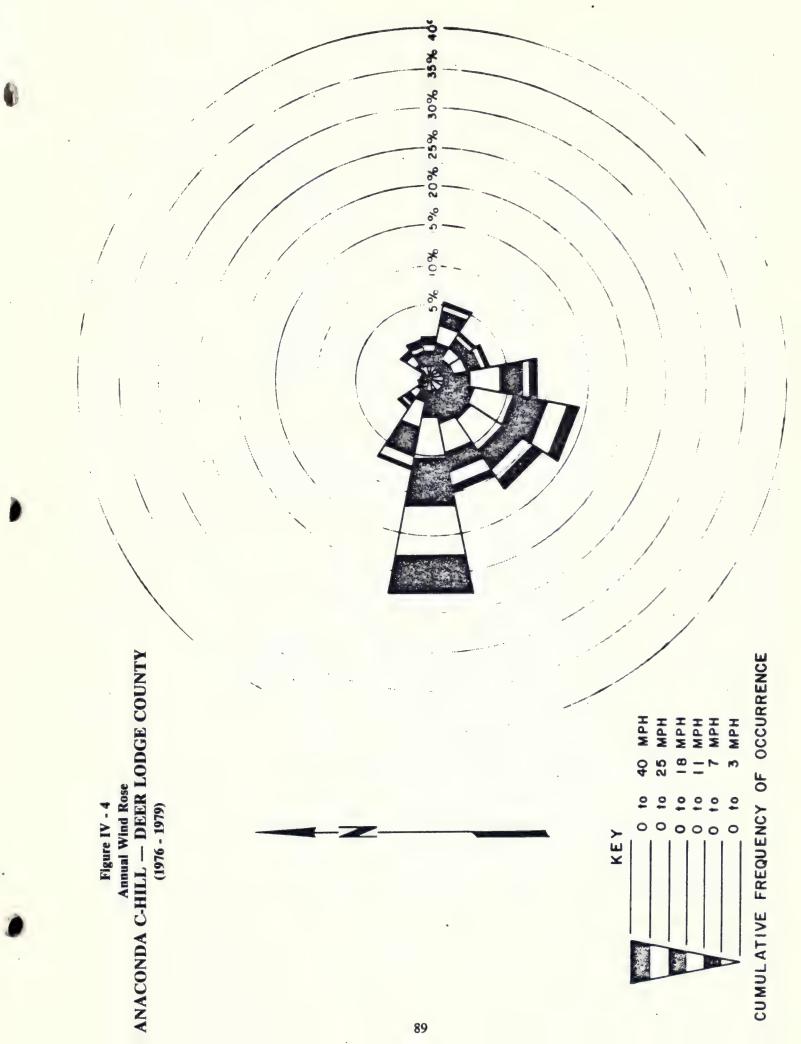
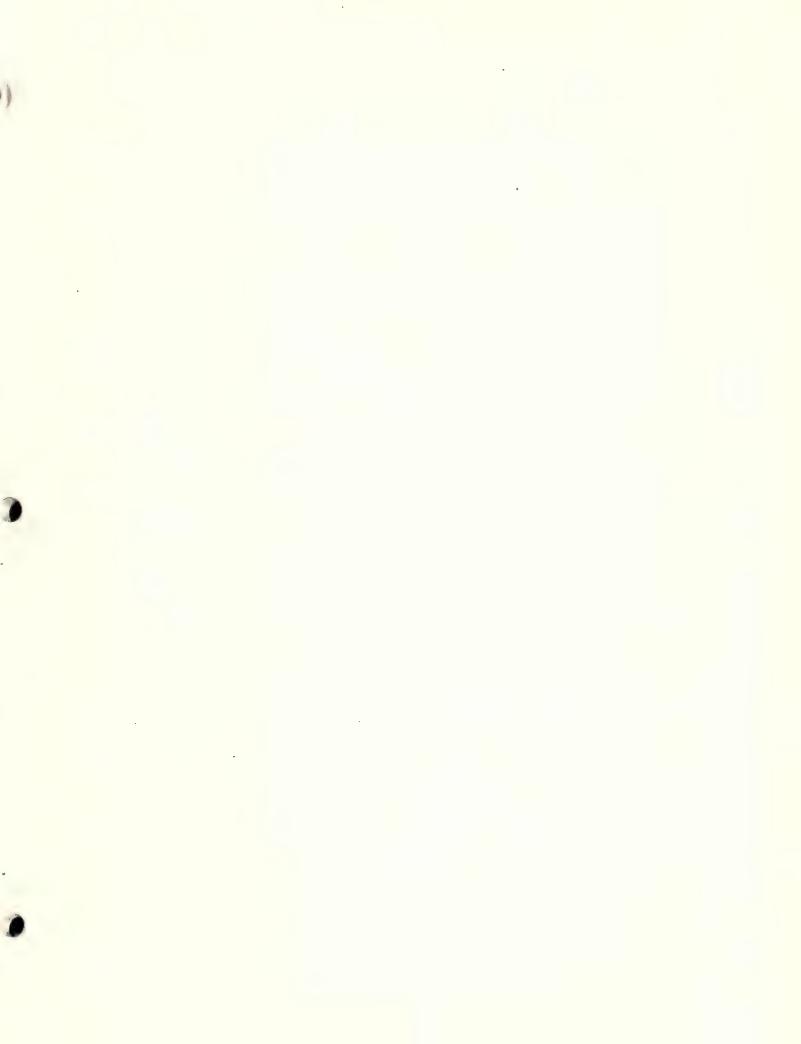


Table IV - 42

Coefficients of Welbull Distribution
DEER LODGE COUNTY - ANACONDA C-HILL

### 01/01/76 - 05/31/79

FACTOR (C) FACTOR (K) (M/SEC)	6.2265 1.5942 8.7423 1.4705 7.8791 1.7362 7.2504 1.5403 6.9668 1.8666 6.1791 1.7193 4.6619 1.6962 5.2224 1.6563 5.6493 1.5167 8.5135 1.6476	6.5641 1.5997	INC.
MONTH	JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER NOVEMBER	YEAR	SOURCE: GEORESEARCH, IN



# ANACONDA HIGHWAY JUNCTION

### DEER LODGE COUNTY

The Highway Junction site was located approximately 3 miles north of Anaconda at 46 08 09 N and 112 53 17 W (Site No. 29 on Map II-1). Elevation at the site was 5,100 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of sulfur dioxide in the area.

Wind data were collected at the site from June 11, 1975, to December 28, 1979. Data through August 27, 1979, were analyzed for this *Atlas*. The data set contains hourly averages of wind speed and direction manually reduced from stripchart records. When monitoring at this site began, data were gathered by a Meteorology Research, Inc., mechanical recording unit. Beginning in 1978, data were collected by a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds were monitored long enough at this site to adequately represent the wind resource. Wind data from this location are representative of a limited area near the site since it is located near the mouth of a large canyon to the west.

Data recovery ranged from 47.7 percent in December to 98.3 percent in March. Overall data recovery was 79.5 percent.

Average annual wind speed at the site was 8.0 miles per hour. Average monthly wind speeds ranged from 6.8 miles per hour in July to 9.3 miles per hour in November.

Average monthly wind power ranged from 26.9 watts/m² in July to 120.5 watts/m² in November. Average annual wind power was 62.8 watts/m².



Table IV - 43

### DEER LODGE COUNTY - ANACONDA HIGHWAY JUNCTION Monthly Wind Speed Distribution

#### 06/11/75 - 08/27/79

YEAR

DEC

NOV

OCT

SEP

AUG

JUL

NOC

MAY

APR

MAR

FEB

JAN

- 40			oi o	100	3.7-	4.6-									_	_	_	5.7-17						
	8.7	-0.	e, v	6	٥٠٥	· -	<b>4</b> .	۰-		.5	<del>,</del>	ω.	٣.	-	i,	. 9	-	0.0	9.0		3.6	0 07	97.0	79.5
0.04																			4.6		4.2	444	7./11	47.7
0.5	900	7.7	2.0	5.5	4.7	3.4	7.7	4. 4. 7.	4.5	4.1	3.5	2.9	1.7	1.6	4.4	5.9	9.0	0.0	9.5		4.2	9	120.5	8.69
00 a	10.1	9.7	80 K	7.3	6.7	5.6	4.3	ა . დ. ც	5.6	2.5	1.7	1,3		0.9	7.	0.0	0.0	0.0	7.5		e.		40.0	70.8
0.0	. 6	8.0	9.7	9.6	8.5	6.5	5.1	w 0	1.8	1.5	1.5	1.0	0.7	0.5	4.0	0.0	0.0	0.0	7.2		3.2	1	34./	74.1
000																			7.1		3.2	0	32.5	78.2
0.0	7.4	10.3	10.8	10.4	Q 0		4.3	د. د. ه		0.9	0.5	0.5	0.3	0.3	0.3	0.1	0.0	000	8.9		3.0	0	26.9	93.9
000	0 0																		80	)	3.6	0	52.1	76.0
0.00																			4		3.8	2	27.0	86.8
0.5	7.1	2.0	9.0	9.0	7.1	.7.	4.6	 	9 60	2.5	2.3	1.6	1.2	1.0	1.2	0.0	0.1	0.0	7 9		3.5		21.6	95.1
0.0	5.50	7.9	8.1	6.9	6.9	0 7.	4.8	7.7	3 6	3,3	3,3	2.4	1.8	1.6	3,1	0.4	0.0	0.0	8		3.8	1	12.4	98.3
0.7	. 60	8 2	6.7	5.0	4.6	3.6	4.0	m c	3.4	3.9	3.3	3.5	2.1	1.9	6.5	1.0	0.5	0.0	0		4.2	0	103.8	91.7
000	5																	0.0	7.7		3.4	000	102.8	4.69
CALM 0.1-1.0		1-4.	.1-6.	1-8	3.1-9.	-1-	.1-12.	1-13.	1-15	1-16.	.1-17.	.1-18.	.1-19.	.1-20.	.1-25.	.1-30.	.1-35.		AVERAGE	AVERAGE	AVERAGE	IND POWER	PERCENT DATA	RECOVERY
	S	<u>я</u> ш	шс	)	Σ.	لہ -	W	s >	Į	0	0	<b>~</b>							V.		SPE	3	PEF	

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 29354 PERCENTAGE DATA RECOVERY = 79.5

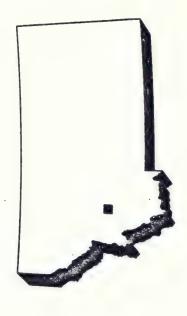
### ANACONDA MILL CREEK DEER LODGE COUNTY

The Mill Creek site was located approximately 4 miles east-southeast of Anaconda at 46 06 19 N and 112 52 45 W (Site No. 31 on Map II-1). Elevation at the site was 5,199 feet. The site was established by the Anaconda Copper Company to measure concentrations of particulates and sulfur dioxide in the area.

Wind data from December 4, 1976, through May 31, 1979, were collected at the site. Data through February 28, 1979, were analyzed for this Atlas. The data set consists of hourly averages of wind speed and wind direction manually reduced from stripchart records. Data recovery was fair to excellent, ranging from 41.1 percent in November to 97.5 percent in October. Overall data recovery was 70.0 percent. Winds were monitored long enough at this site to adequately represent the wind resource. The anemometer height was 10 meters. Because the site is located in complex terrain, the data are representative only of a limited area.

Average annual wind speed at this site was 9.5 miles per hour. Average monthly wind speeds ranged from 7.4 miles per hour in July to 13.0 miles per hour in December.

Average monthly wind power ranged from 33.1 watts/m² in July to 211.5 watts/m² in December. Average annual wind power was 95.2 watts/m².



Monthly Wind Speed Distribution

Table IV - 44

# DEER LODGE COUNTY - ANACONDA MILL CREEK

### 12/04/76 - 02/28/79

IAM FF								-	11011	2			
	EB MAR	APR	MAY	NOC	JUL	AUG	SEP	100	<b>X</b> 0 <b>X</b>	DEC		YEAR	YEAR
	6 3.7	0.5	0.2	0.4	0.5		0.1	0.1	3.7	0.4	-		CALM
	7	3. 5.	2.9	3.0	<del>۔</del> چ			1.9	6.9				-
	m.	3.7	4.3	m m	4.2			3.5	8			_	5
	m	6.5	5.5	5.1	4.4			3.7	7.4			-	,
	7	5.5	7.0	4.9	6.5			† · †	6.9			1.4	
	7	6.7	6.7	8.5	9			7.0	4.9			6.	
	T.	8.0	7.3	8.4	S			7.7	4.4			.3	2
	9	6.3	8.4	12.4	0			8.4	5.5			φ.	
	9	10.2	8.1	0	10.7			8.3	2.9			ď	
	7	7.7	7.0	8.0	0			7.2	3.7			- 1 -	
	m	7.5	6.7	0.6	4.8			6.1	3.7			-	
	<b>.</b>	6.9	1.7	ري. د .	0.9			5.0	1.7			· 6- 44	
	4	5.5	5.8	14.8	4.0			4.3	S			-0	
	<b>3</b> 1	4.5	4.2	m (	2.1			5.9	3.6			-2.	
	Ω.	4.0	3.0	5.6	8.0			χ.	2.7		-	5.	
	7 '	۳ و و	8.0	3.0	۳.			4:	3.0 0.0			9 - 4-	
	יי מיי	 	200	φ.				± 0	ى ئ		0	7 - 2	
	n :	± r	0.0	- 0	- c			7.	- 0			- 0	
	<b>T</b>		· -	- 0	200			- c	, . , .				
	- 0	2.5		0.0	0.0			200	4.6				) 0
	ע נ		0	0				2 2	. «			-1-	_
0	- 0	-		000				2 (	,			3-1	
		0.0	0.0	0.0	0.0			0.0	0.2			5-1	
0	0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.1	0.0	T	
	0	0.0	0.0	0.0	0.0		0.0	0.0	0.0				
		•	•	1	,	•		1	•				
6	1.01	9.4	₹ 90	1.1	4.7		8.6	9.6	7.6	13.0	4.5		
4	1 4.5	3.7	3.8	3.4	3,3	3.6	3.8	4.3	4.2	5.8	4.2		
99.	0 114.0	57.1	55.7	40.7	33.1	48.2	57.4	85.0	123.4	211.5	95.2		
3	9			9		-		r			0		
0	1 48.8	6.16	89.9	40.0	41.5	45.9	91.3	21.5		93.0	0.07	-	

DAOCHO/SHHMX DHPPS

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 13730 PERCENTAGE DATA RECOVERY = 70.0

### ANACONDA WEATHER HILL DEER LODGE COUNTY

The Weather Hill air monitoring site was located approximately 2 miles southeast of Anaconda at 46 05 51 N and 112 54 51 W (Site No. 33 on Map II-1). Elevation at the site was 6,378 feet. The site is owned by Anaconda Copper Company. The air monitoring station was established by the company to monitor concentrations of particulates and sulfur dioxide.

The land around the site is very rugged. To the southwest, the Anaconda Range rises to more than 11,000 feet. To the north is the Flint Creek Range,

with summits over 10,000 feet. The area is dissected by many deep canyons. In general, land in the valleys is privately owned, while land in the mountains is controlled by the U.S. Forest Service. Several major electrical transmission lines cross the Deer Lodge Valley. The nearest commercial airport is the Anaconda airport, located northeast of the site.

Wind data for December 4, 1976, through May 31, 1979, were available for analysis. The data set consists of hourly averages of wind speed and wind direction manually reduced from stripchart records. Anemometer height was 10 meters.

Data recovery varied from 32.6 percent in March to 97.3 percent in September. Overall data recovery was 63.6 percent. Winds were monitored long enough to adequately represent the wind resource at this location. Because of the region's complex terrain, however, the data are representative only of the area near the site, which is on a narrow ridge crest. The rugged nature of the site limits the possibilities for development.

Average annual wind speed at this site was 17.0 miles per hour. Average monthly wind speed ranged from 11.7 miles per hour in July to 23.9 miles

Average annual wind power was 517.4 watts/m<sup>2</sup>. Average monthly wind power ranged from 197.1 watts/m<sup>2</sup> in July to 1,147.7 watts/m<sup>2</sup> in

Average seasonal wind speeds were 13.1 miles per hour in summer, 16.0 miles per hour in autumn, 16.7 miles per hour in spring, and 19.8 miles per hour in winter. Average wind speeds were highest around noon during the winter. During the other seasons the highest average wind speeds occurred from mid to late afternoon. The lowest average wind speeds occurred in the early evening in autumn and winter, around midnight in spring, and after dawn during the summer.

The diurnal range of average hourly wind speeds was greatest in the summer and least in the winter. Most of the variation in average wind speeds among the seasons was due to differences in the average nighttime wind

The most common wind direction was west-southwest. Winds blew from this direction 40 percent of the time. Winds from the west and west-northwest blew 21.6 percent of the time. The least common wind directions were north-northwest through north-northeast.

Average wind speeds by direction ranged from 5.9 miles per hour from the east to 21.9 miles per hour from the west-southwest. The strongest winds were those from the prevailing wind directions.

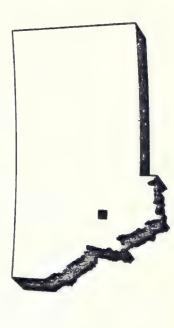


Table IV - 45

### **DEER LODGE COUNTY - ANACONDA WEATHER HILL** Monthly Wind Speed Distribution

### 12/04/76 - 05/31/79

	CALM	0 -	0 -0	· ~	-	7-2	3-2	3- 3	2-3	4 -1	† -	7- 4	- 5	5 - 5	9 -(	9 -1	3- 7	1- 7	- 8	- 8	- 8	-11	1-13	-15	15.7-17.9	-						
YEAR	0	1.5	2.4	2.8	3.3	3.4	3.5	3.8	3.5	3.1	3.2	3.4	3.1	3.1	3.6	3.2	3.4	3.1	3.2	3.0	3	13.6	0	6.3	3.7	5.6		17.0	7.6		517.4	63.6
DEC	0.0	0.8	1.6	1.5	1.5	2.4	1,3	2.0	1.7	1.8	5.0	1.4	1.3	1.8	1.7	1.8	3.2	2.3	2.7	3,3	2.5	=	-	12.7	10.0	9.8		23.9	10.7	7 71111		86.0
NOV	0.8	2.9	4.1	4.5	7.0	4.5	5.5	6.8	4.7	2.1	3,3	2.3	1.4	1.7	1.7	2.7	1.9	1.7	1.4	1.2	2.1	9.3	10.1	7.6	6.2	2.9		15.8	7.1	-	564.2	35.8
OCT	0.3	1.2	3.1	3.6	3.0	2.8	4.9	3.3	3.5	3.4	3.5	2.7	3.5	4.2	4.4	3.0	2.8	2.2	3.6	3.6	3.5	13.6	12.9	4.7	5.6	0.7		16.0	7.2		6.404	67.5
SEP	0.3	1.9	2.1	1.7	3.1	2.8	3.1	3.1	5.9	4.4	3.6	4.3	0.4	4.2	4.4	4.3	5.1	3,3	4.1	2.2	3.4							16.0	7.1		383.1	97.3
AUG	0.0	2.2	4.7	3.1	4.6	4.7	4.1	0.9	4.9	4.0	4.0	4.7	4.0	2.1	4.6	3.8	2.9	4.4	3.4	2.1	3.1	10.5	7.1	3.8	0.7	9.0		13.4	6.0		260.7	45.6
JUL	4																								4.0			11.7	5.2		197.1	46.1
NOC																									1.6			14.1	6.3		301.9	48.9
MAY	0.0	0.0	1.2	1.6	2.5	3.4	3.0	3.5	3.4	3.5	3.6	3.5	2.5	3.3	4.2	4.0	4.6	4.1	3.5	4.0	3.1	16.7	12.0	5.5	2.0	0.4		16.8	7.5		403.6	93.4
APR	0.2	1.2	2.2	2.6	3.2	3,3	3.9	3.8	4.4	3,3	3.5	4.3	4.4	4.0	4.6	3.2	4.1	3.4	3.5	3.0	4.0	13.0	8.9	4.5	2.3	7.4		15.7	7.0		396.5	65.3
MAR	4																				+		'n		5.4			18.5	8.3		635.4	32.6
FEB																					-	-		_	5.7	-		17.4	7.8		610.1	44.1
JAN	0	-	2	m	4	m	m,	<del>ب</del>	e,	ς.	'n	m	s.	m	'n	۲,	રં	33	ω.	e,	ω.	15.	12.	'n	ຕ. ຕ	N.		17.0	7.6		542.2	86.1
	CALM		_	\$ 2.1-3.0	m	4	'n	9	7	8	6	10.	=	12.	13.	14.	15.1	16.1	17.1	8.1	9.1	0.1	5.1	30.1-35.0	5	0.040.0	AVERAGE	SPEED (MPH)	SPEED (M/SEC)	AVERAGE WIND POWER	(WATTS/M**2)	RECOVERY

DNOCES/SEE

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 13882 PERCENTAGE DATA RECOVERY = 63.6

Table IV - 46

DEER LODGE COUNTY - ANACONDA WEATHER HILL (WINTER) Percentage Frequency Summary for Wind Speed

### 12/04/76 - 05/31/79

	A\	SPEED (M/SEC)	3.7	9.0	6.9	0.0	6.1	0.0	0.0	.3	.2	.3	9.	0.0	6.1	9.	0.0	5.5	1.1	6.	6.	8.	1.2	5.5	1.1	3.5	8.8
	<b>&gt;</b>	SPEED SF (MPH)(M/	1	20.1	6	ς,	0	-	ζ.	ဆ	9	7	9	3	_	<u></u>	ζį.	_	_	9	9	2	3	a	#	0	9.8
	>40°0	>17.9 (	-	6.2 2	۷.	ď	٦.	9.	.7	8.	4.	۳.	4.	2	6.	'n	9.	۲.	-	9.	۲.	-	9.	0.	0.	-	5.5
		15.7-		4.7																							4.9
	30.1-35.0	13.5-	8.3	8.3	9.3	7.3	9.5	6.7	7.2	10.9	7.9	5.5	14.7	9.8	15.2	4.6	12.9	9.1	7.1	9.6	6.1	9.5	. 6.1	0.9	7.0	10.2	0.6
	3.55	11.2-	14.1	15.5	10.4	15.5	13.8	13.3	12.9	13.0	14.2	14.1	13.1	12.4	12.6	15.1	12.4	13.7	12.1	10.2	11.2	9.5	10.2	10.1	12.5	9.6	12.5
	20	9.0-		17.1																							14.3
	H) 16.1-1 18.0	8.1-8.9		5.2																							0.9
			7.3	3.1	4.7	5.7	7.7	8.2	5.7	4.7	4.2	6.8	5.8	2.1	3.1	4.7	2.1	9.9	5.6	9.6	6.1	4.6	9.9	6.5	5.5	4.6	5.5
	₹.0.₹	7.2	5.2	4.7	7.8	4.7	6.7	5.1	5.7	4.7	6.8	4.7	2.6	4.1	6.3	1,0	5.5	9.9	3.5	3.0	3.0	5.1	3.0	4.5	0.9	8.1	4.9
	12.1-14.0	5.4-	6.3	4.1	3.6	5.5	6.2	7.7	4.6	5.7	7.4	6.8	2.6	4.1	5.8	3.1	4.1	5.1	4.0	4.1	6.1	4.6	8.1	5.5	5.5	3.6	5.5
	10.1- 12.0 WIN	4.5-	4.2	7.3	5.7	6.7	3.1	3.1	1.5	6.3	6.3	3.7	3.7	2.1	3.1	6.3	9.4	5.1	3.5	5.1	4.1	7.7	8.6	6.5	5.5	3.6	4.9
	9 –	3.6-		4.7																							4.8
	9	3.6		3.6																							5.5
	4	1.8-		3.6																							5.6
		0.0-	5.2	5.7	5.7	5.5	6.5	5.6	5.5	2.6	4.7	9.4	4.2	5.7	3.7	3.6	5.7	8.6	9.9	10.7	9.1	6,1	7.6	0.9	4.5	5.1	5.9
		0.1-	5.2	6.2	5.5	4.1	4.6	4.1	3.1	3.6	2.1	0.5	5.6	5.6	1.0	1.6	4.1	3.6	5.6	3.6	5.1	8.2	3.0	5.0	4.0	4.1	3.9
	CALM	CALM	0	0.0	0.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
			-	2	3	4	2	9	7	8		10		12		14		16	17	18	19	20	21	22	23	24	HOURS
											Ξ		0		)		~										ALL

Table IV - 47

DEER LODGE COUNTY - ANACONDA WEATHER HILL (SPRING) Percentage Frequency Summary for Wind Speed

#### 12/04/76 - 05/31/79

Table IV - 48

DEER LODGE COUNTY - ANACONDA WEATHER HILL (SUMMER) Percentage Frequency Summary for Wind Speed

#### 12/04/76 - 05/31/79

			0	(C)																									
		A	SPEED	(M/SE	9.4	4.8	14 . 7	4.8	5.0	5.1	9.4	4.3	4.5	8.4	5.1	5.00	9.9	7.4	8.0	7.5	7.7	7.5	7.4	7.2	6.7	5,8	5.5	4.9	5.8
		AV	SPEED	(MPH)	10.4	10.6	10.6	10,7	11.2	11.5	10.4	6.1	10.2	10.7	11.4	13.0	14.7	16.6	17,8	16.8	17.2	16.8	16.6	16,1	15.0	12.9	12.2	11.0	13.1
	>40.0			>17.9	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	2.4	0.0	0.0		1.2	2.4	1.1	2.3	1.1	0.7
	40.0		15.7-	6.7	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0	- 1	1.	2,3	2.4	1.2	1.2	0.0	1.2	2.3	1.2	2.4	1.1		1.1	6.0
	$\frac{30.1}{35.0}$		13.5-	9.6	2.3	1.1	3.4	2.3	1.2	2.4	1.2	-	2.3	3,5	1.1	5.6	2.1	7.1	10.6	4.8	6.1	5.9	3.4	7.1	2.4	2.3	1.1	1.1	3.5
	25.1- 30.0		11.2-	3			1.										6.8												5.7
	20.1-		-0.6	11.2	8.0	6.9	8.0	9.5	8.2	3.5	5.8	4.5	6.8	8.1	9.4	10.1	9.1	5.9	12.9	16.9	18.3	25.9	16.1	12.9	7.1	5.7	6.8	8.0	9.5
	18. 1- 20.0		8.1-	8.9			5.7							0	0														5.6
H	16.1-	EC)	7.2-	8.0	5.7	6.9	4.6	10,3	8.2	4.6	9.3	6.8	9.1	7.0	3.4	2.2	3.4	11.8	5.9	3.6	7.3	4.7	9.4	10.6	8.5	10,3	10.2	5.1	7.1
3	5.0	E	.3-	7.2	4.6	5.7	8.0	3.4	7.1	5.9	8.1	5.7	9.1	4.7	5.7	5.6	15.9	12.9	2.4	8.4	11.0	5.9	2.3	7.1	7.1	6.9	2.3	6.9	6.8
SP	-1.9	SPE	5.4-	6.3	8.0	4.6	8.0	5.7	14.1	4.6	4.7	5.7	5.7	3.5	6.9	10.1	12.5	5.9	8.2	7.2	11.0	15.3	10.3	3.5	3.5	12.6	9.1	3.4	7.9
3	12.0	Z	4.5-	5.4	5.7	9.5	3.4	11.5	3.5	4.7	3.5	6.8	4.5	9.3	10.3	14.6	5.7	12.9	12.9	13,3	14.6	10.6	9.5	12.9	7.1	14.9	5.7	9.4	8.8
	8.1-			S			3.4								9.	à		-	0	0								8.0	8.2
	6.1-8.0	)	2.7-	3.6	11.5	9.5	10.3	8.0	4.6	8.2	11.6	9.1	13.6	12.8	20.7	20.5	18.2	5.9	9.4	9.6	3.7	8.2	8.0	12.9	15.3	8.0	14.8	18.4	11.6
	4.1-	)	1.8-	2.7	16.1	20.7	10.3	10.3	9.4	14.1	11.6	11.4	14.8	23.3	21.8	11.2	5.7	1.2	2.4	0.9	4.9	3.5	4.6	4.7	7.1	12.6	9.1	12.6	10.4
	2.1-		0.0	1.8	17.2	9.5	19.5	11.5	12.9	9.4	12.8	21.6	14.8	11.6	9.4	1.1	2.3	1.2	2.4	0.0	1.2	2.4	2.3	2.4	4.7	8.0	11.4	11.5	8.2
	0.1-		0.1-	0.9	6.9	13.8	12.6	14.9	11.8	10.6	11.6	11.4	8.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	1.2	1.2	3.4	5.7	8.0	5.5
	CALM			CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
					-	2	m	7	5	9	7	89	6	10	=	12	13	14	15	16	17	18	19	20	21	22	23	24	HOURS
													I		0		<b>-</b>		~										ALL

Table IV - 49

Percentage Frequency Summary for Wind Speed

## DEER LODGE COUNTY - ANACONDA WEATHER HILL (AUTUMN)

12/04/76 - 05/31/79

AV D SPEED )(M/SEC)	000000000000000000000000000000000000000	7.1
AV SPEED (MPH)(	13 15 16 16 16 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	16.0
>40.0	00000000000000	1.1
35.1- 16.00 15.7-	w_u_u_owu_u_ou_a_a_u_ou_oooooooooooooooo	5 2.5
- 30.1- 0 35.0 - 13.5- 4 15.6	2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	2 5.6
25.1 0 30. - 11.2 - 13.	6000000000000000000000000000000000000	1 11.3
20.1 25. 9.0	0412894644444444444444444444444444444444444	7 13.
- 18.1- 0 20.0 - 8.1- 0 8.9		1 5.
(MPH) 1-16.1 0.0 18. M/SEC) 3-7.2	001200000000000000000000000000000000000	.3 6.
SPEED 14. 16. 16. 16. 16. 16. 16. 16. 17. 17. 17. 17. 17. 17. 17. 17. 17. 17		.7 7.
WIND S 14, 5- 5.4 6	82077709884800468974	7 9.
10 12	000-000-01-01-0000-1-00000000000000000	.1 6
6.1- 8.1 8.0 10.0 2.7- 3.6	00000000000000000000000000000000000000	7.2 7
4.1- 6.0 6.1 1.8- 2.7	21.09.05.02.03.05.05.05.05.05.05.05.05.05.05.05.05.05.	7.2
2.1- 4 4.0 0.0- 1	80900000000000000000000000000000000000	9.9
0.1- 2 2.0 0.1- 0	8877737380006777757776600 8073737380006777777777777777777777777777	4.6 6.
CALM 0	89800-888808000000000000000000000000000	GEORESEARCH.
5 0	22222222222222222222222222222222222222	RS
	I O D &	ALL HOURS

_
20
1
ë
Table

### Annual Wind Rose Distribution

## DEER LODGE COUNTY - ANACONDA WEATHER HILL

5
-
-
3
-
40
-
9/
9/
9//
94/76
04/76
/04/76
2/04/76
12/04/76

DIRECTION>	z	NNE	NE	ENE	ш	ESE	SE	SSE	S	MSS	MS	MSM	3	MNM	¥	MNN	TOTAL	<d on<="" rect="" td=""  =""><td>NO</td></d>	NO
SPEED (MPH)																	S	SPEED (M/SEC)	SEC)
<u>.</u>		0.0		0.1		0.5				0.2			0.1		0.1	0.1		1	4
÷		0.1		0.3		0.5							0.1		0.1	0.1		. 5-	
<del>,</del>		0.1		0.3		0.5					4		0.1		0.1	0.1.		-0.	
3.1-		0.1		0.5		0.3				9			0.1		0.1	0.0		- 47 .	
4.1		0.1		9.0		0.3	0.1						0.5		0.1	0.1		-6.	2 E
5.1		0.1		9.0		0.3							0.5		0.1	0.0		. 3-	
6.1		0.1		0.8		0.5							0.3		0.1	0.0		-8-	
7.1		0.0		9.0		0.5							0.3		0.1	0.0		. 2-	
8		0.0	- 4	0.7		0.5							0.5		0.1	0.0		-1.	
9.1-		0.1		0.5		0.2	0.1			0.1			4.0		0.1	0.1		<u>-</u>	
10.1		0.0		9.0		0.5	0.1			0.1			4.0		0.0	0.0		-9.	
11.1-		0.0		4.0		0.2	0.1						0.3		0.0	0.0		-0.	
12,1-		0.0		4.0		0.1							4.0		0.1	0.0		. 5-	
13.1-		0.0		0.3		0.1							0.5		0.1	0.0		-6.	
14.1-		0.0		0.3		0.1							4.0		0.1	0.0		-17	
15.1-		0.0		0.5		0.1							0.4		0.1	0.0		-8-	
16.1-		0.0		0.1		0.0							4.0		0.1	0.0		3-	
0 17.1-18.0	0.0	0.0	0.5	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.5	1.7	0.5	0.3	0.1	0.0		7.7- 8.	O 0
18.1-		0.0		0.1		0.0							0.5		0.1	0.0		1	
19.1-		0.0		0.1		0.0							0.4		0.0	0.0		-9	
÷		0.0		0.5		0.0							٦. ھ		0.1	0.0		0-1	
÷		0.0	0	0.1		0.0							1.7		0.0	0.0		3-1	<b>+</b>
÷		0.0		0.0		0.0							6.0		0.0	0.0		. 5-1	9
<u>_</u>		0.0		0.0		0.0			9				4.0		0.0	0.0		7-1	6
Λ		0.0		0.0		0.0			9				0.5		0.0	0.0	9.	^	6
																,	0.1	CALM	
			9	8.1		3.0							5	<b>-</b> .		.6	0.	⋖ .	
AV SPD (MPH) AV SPD (M/S)	3.2	3.6	13.4	9.1	2.9	3.2	3.4	2.5	2.5	3.5	14.5 6.5	21.9 9.8	9.9	21.5	10.4	6.5 2.9	7.6	AV SPD ( AV SPD (	MPH) M/S)

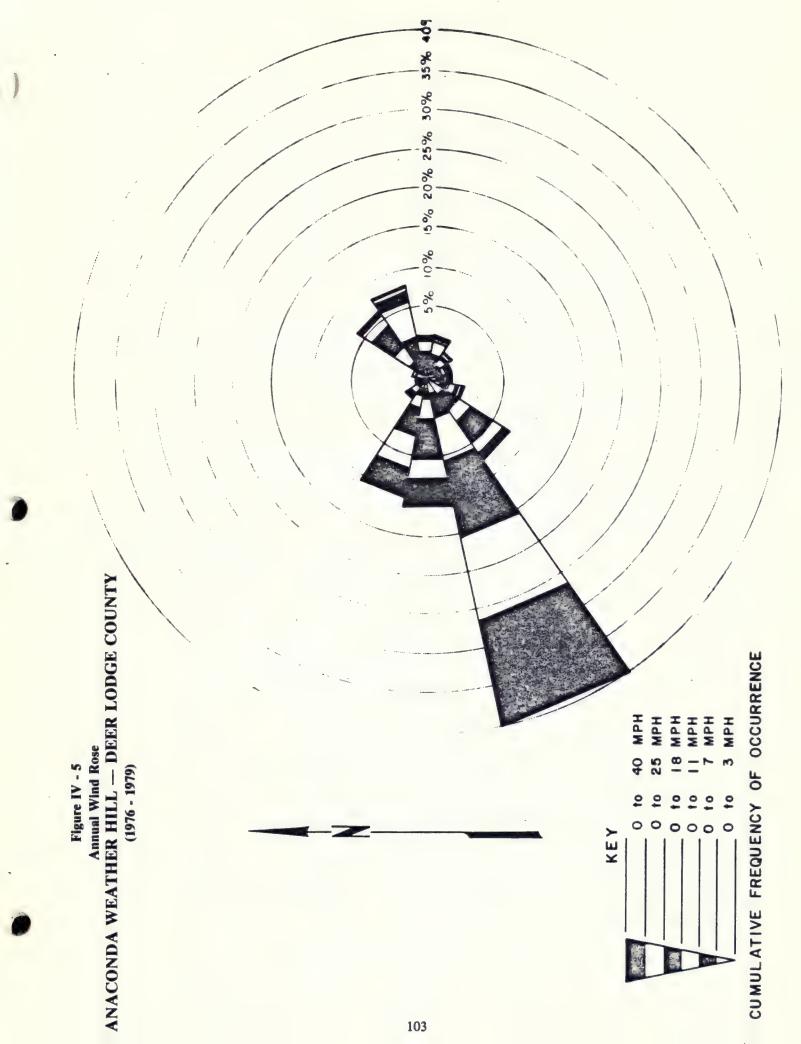


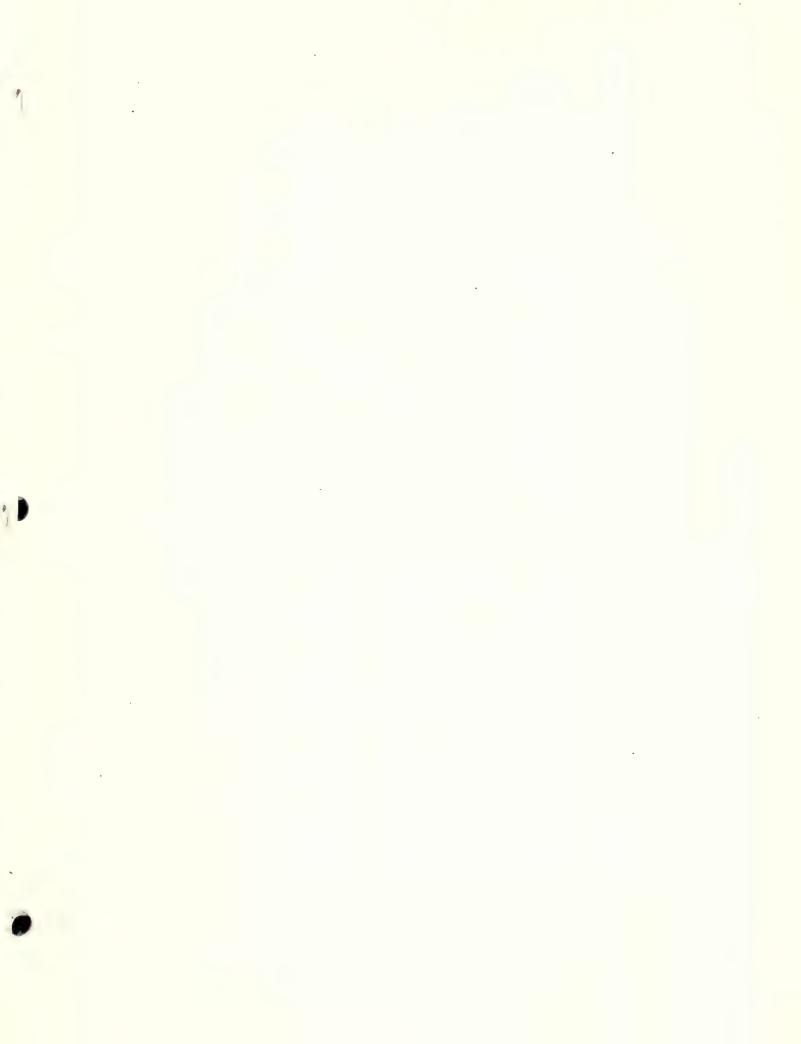
Table IV - 51

Coefficients of Weibull Distribution

## DEER LODGE COUNTY - ANACONDA WEATHER HILL

#### 12/04/76 - 05/31/79

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	9.6346	1.2677
MARCH APRIL MAY	10.6592 8.1883 9.0770	1,3294 1,5939 1,7469
JUNE	7.0264	1.7153
AUGUST SEPTEMBER OCTOBER	6.9648 8.5019 8.7946	1.3803
NOVEMBER DECEMBER	7.6801	1.0634
YEAR	9.2157	1.4134



## LEWISTOWN FAA AIRPORT

### FERGUS COUNTY

The Lewistown airport is located approximately 4 miles southwest of Lewistown at 47 03 00 N and 109 27 00 W (Site No. 40 on Map II-1). Elevation at the airport is 4,143 feet. Meteorological data have been collected at the airport for many years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in reporting interval, the data set was split into two parts for analysis: December 21, 1949, through August 15, 1962; and October 13, 1964, through December 31, 1978. Data from the latter period only were selected for inclusion in the Montana Wind Energy

The data set for Lewistown consists of summaries of observations made every third hour from October 13, 1964, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative of a limited area within a few miles of Lewistown, since the area is surrounded by mountains.

Average annual wind speed at the airport was 10.1 miles per hour. Average monthly wind speeds ranged from 8.3 miles per hour in July to 11.2 miles per hour in December and January.

Average annual wind power was 109.0 watts/m<sup>2</sup>. Average monthly wind power ranged from 54.0 watts/m<sup>2</sup> in July to 164.0 watts/m<sup>2</sup> in January.

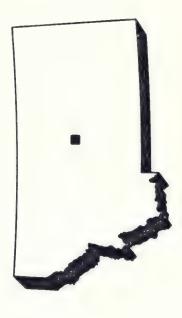


Table IV - 52

Monthly Wind Speed Distribution

FERGUS COUNTY - LEWISTOWN FAA AIRPORT

#### 10/13/64 - 12/31/78

	~ %	m =	יטי	0 ~	000	10															
	0.5	3.5	4.5	v.v.	7.5	900	0.5	2	3.5	4 r.	6.5	7.5	8.7.	2.0 	5.5	0.4					
YEAR	247	യഹ	· (	N F	0	0 ~	<u>_</u> r	, <del>4</del>	_,	- 0	0	0	0						_	5	0
YE	9.0.	20.	4.	9.0	ထ်း	200	00	0	00	50	0	0.	0		0	00	00		10.1	4.5	109.0
DEC	0.5																		1.5	5.0	148.0
NOV	<b>6</b> 4 6																		m.	9.4	
ž	607	15		9,0	0,0	ກຕ	00	0	0	00	0	0	0	00	0	0	0		10.3	4	119.0
0CT	6.3	23.2	12	2 r2 21 x5	7.8	2.0	0.0	7.0	0.2	000	0.0	0.0	0.0	000	0.0	0.0	0.0		10.1	4.5	104.0
SEP	440	25.7	100	4.8	6.9	7.5	0.0	0.1	0.0	000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		9.5	4.1	78.0
AUG	10.1	26.1	14.2	4.3	4.5	1.0	-00	0.1	0.0		0.0	0.0	0.0	00.0	0.0	0.0	0.0		8.7	3.9	0.49
JUL	10.6					0 0													æ .3	3.7	54.0
JUN	90.0	22.3	4	8 v v v	6.8	1.4	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		9.4	4.2	78.0
MAY	9.5	000	0,0	10.2	9.6	2.7	0.5	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		10.3	4.6	104.0
APR	7.7																		11.0	4.9	124.0 1
MAR	0.00																		11.0	4.9	
FEB	9.8	18.8	) (	9. 9.v.	9.6	0.0	1.2	0.7	0.5	- 0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		10.7	4.8	143.0 129.0
JAN	200.5	16.5	13.5	8.0 0.0	9.5	2 rv 2 rv	1.3		0.3	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0		11.2	5.0	164.0 1
	CALM (<1.1) 1.1- 3.1 3.4- 5.4	5.6-7.6	-12	-14	-18	23.6	25	30	-32	34	-38	17	-43	-45	-68	-79	38	AVERAGE	EED (MPH) VVERAGE	PEED (M/SEC)	POWER S/M**2)
	Ö	S	ا ليا .	шО		Σ-	<u> </u>	ı vo	\:	I C	) >	~							SPE	SPE	WIND (WATT

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

### BIG PRAIRIE

FLATHEAD COUNTY

The Big Prairie air monitoring site was established by the Montana Air Quality Bureau as part of the Flathead River Basin Environmental Impact Study. The site is located near Polebridge at 48 48 29 N and 114 18 41 W (Site No. 41 on Map II-1 in the valley of the North Fork of the Flathead River. Elevation at the site is 3,587 feet. The valley in this area is about 5 miles wide and is bordered by mountain ranges rising 8,000 and 10,000 feet above sea level. The valley site, therefore, is representative only of a relatively small area.

Data collection began on November 7, 1978, and data through January 4, 1982, were available for analysis. Data recovery, however, was poor, ranging from 0.0 percent in February to 93.0 percent in July. Overall data recovery during the monitoring period was 42.8 percent. The site is located 2 miles from the nearest road, and because of heavy snow and severe cold, it frequently is inaccessible during the winter. Consequently, major breaks exist in the data set. No data are available for the periods December 25, 1978, through June 7, 1979, and November 8, 1979, through March 31, 1980. Winds were monitored long enough, however, to adequately represent the wind resource at this location during the summer months.

The data set contains hourly averages of wind speed and wind direction manually reduced from stripchart records. The data were collected by a battery-operated Climatronics electronic anemometer and wind vane on a 10-meter tower.

Average monthly wind speeds were low at this site; they ranged from 2.4 miles per hour in January to 4.8 miles per hour in April. Average annual wind speed was 3.4 miles per hour. Average wind speeds were highest from April through July.

Average annual wind power at the site was 8.4 watts/m<sup>2</sup>. Monthly averages varied from 4.2 watts/m<sup>2</sup> in January to 18.0 watts/m<sup>2</sup> in April.



#### DNOCHS/SRHHRS

Table IV - 53

Monthly Wind Speed Distribution

FLATHEAD COUNTY - BIG PRAIRIE

11/07/78 - 01/04/82

	ALM	
YEAR	7.4.5.7.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	3.4 1.5 8.4 42.8
DEC	137.7 147.88 157.4 100.00 100.	2.5 1.1 4.7 32.8
NOV	2201 2201 2001 6000 6000 6000 6000 6000	2.8 1.2 5.0 57.8
OCT	00000000000000000000000000000000000000	2.5
SEP	00000000000000000000000000000000000000	3.0 1.3 7.1 67.5
AUG	2001 1120 1000 1000 1000 1000 1000 1000	3.2 1.4 6.4 75.4
JUL	23.21 23.21 20.20	4.0 1.8 9.6 93.0
JUN	######################################	4.1 1.8 10.9 65.5
MAY	21-21-21-22-22-22-22-22-22-22-22-22-22-2	4.1 1.8 12.0 38.5
APR	##==##################################	4.8 2.2 18.0 27.9
MAR	7.2.21 12.2.21 12.2.22 12.2.23 12.23	3.7 1.6 8.8 19.2
FEB		DN DN O.0
JAN	801201200000000000000000000000000000000	2.4 1.1 4.2
	CALM 0.1-1.0 1.1-2.0 P 3.1-4.0 E 6.1-3.0 C 1-7.0 D 6.1-7.0 1.0.1-11.0 E 11.1-12.0 S 12.1-13.0 V 13.1-14.0 H 14.1-15.0 U 16.1-17.0 U 17.1-18.0 U 18.1-19.0 U 17.1-18.0 U 17.1-18.0 U 17.1-18.0 U 18.1-19.0 U 17.1-19.0 U 17.	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2) PERCENT DATA RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 11850 PERCENTAGE DATA RECOVERY = 42.8

# COLUMBIA FALLS WATER SUPPLY

FLATHEAD COUNTY

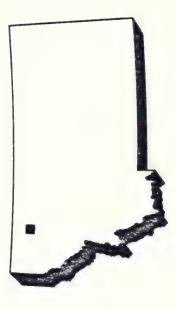
The Columbia Falls Water Supply air monitoring site is located about 1 mile northeast of Columbia Falls at 48 24 05 N and 114 08 32 W (Site No. 46 on Map II-1). Elevation at the site is 3,129 feet. The site was established by the Montana Air Quality Bureau to measure particulate concentrations in the area and to provide data for the Flathead River Basin Environmental Impact Study.

Wind data collected from February 16, 1977, through October 22, 1979, were available for analysis. The data set contains hourly averages for wind speed and direction manually reduced from stripchart records. The data were gathered by a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds have been monitored long enough to adequately represent the wind resource at this location. The site is representative only of the immediate area, however, because it is located at the base of Teakettle Mountain and near the mouth of a large canyon. Data recovery, which for the period was 83.7 percent, ranged from 66.9 percent in August to 96.9 percent in October.

Average monthly wind speeds varied from 5.0 miles per hour in September to 7.7 miles per hour in August. Average annual wind speed was 6.4 miles per hour.

Average monthly wind power ranged from 15.9 watts/m² in September to 100.6 watts/m² in February. Average annual wind power was 48.3 watts/m².



#### ONOONS/SET

### Table IV - 54

Monthly Wind Speed Distribution

## FLATHEAD COUNTY - COLUMBIA FALLS WATER SUPPLY

#### 02/16/77 - 10/22/79

	4	; 0	, ,	၇ α	٥٥	1 ~	-	9.	0.	5	6.	4.	φ.	m		2,	9.	0.	i.	6.	η.	7.	9.	5.	6.						
	I I		1 1		- 6	10	3	3	1- 4	7 -	2-4	ر- د ر	5-0	9 -6	9 -+	3= 7	3- 7	7-8	8 - 8	2-8	-1	3-13	5-15	1-1	_						
YEAR	.0 .0																								0.0		4.9	2.9		48.3	83.7
DEC	0.0		3.6	7	111.	13.0	6.5	6.4	4.4	3.4	4.7	3.6	3.	2.0	1.5	1.5	0.5	0.5	0.8		4.7	1.4	0.0	0.0	0.0			3.3		73.9	72.2
NOV	0.0			0 =	÷ ~		ω.																					3.2		71.8	88.6
OCT	0.1			, 0	, 0		æ															- 4						2.3		17.8	6.96
SEP	0.1	0.0	0	20	~ C	15.7	0	8.5	5.1	1.6	1.7	0.8	0.3	0.3	0.7	0.5	0.5	0.3	0.1	0.5	0.8	0.0	0.0	0.0	0.0			2.5		15.9	93.9
AUG	0.3	÷ :	त . त .	0.0	10.5	20.0	0	8.7	5.5	2.9	4.1	5.0	2.1	5.2	1.2	5.9	0.8	1.7	2.1	0.0	5.9	0.3	0.0	0.0	0.0		7.7	3.4		8.99	6.99
JUL	0.2			0 0	· -		,	6																			5.9	5.6		27.1	72.5
JUN	1.3	N +	- t	ט עכ	2	0 L	٦٥	8.6	6.8	3.1	3.4	1.7	.3	0.7	4.0	0.8	9.0	4.0	9.0	0.1	0.8	0.0	0.0	0.0	0.0		5.5	2.5		21.3	73.6
MAY	0.5	0.0	2.7	0 +	- 0	2.0		0	7.1	5.6	0.9	3.2	5.9	2.3	0.0	1,3	4.0	0.0	0.5	0.0	4.0	0.0	0.0	0.0	0.0		6.4	5.9		26.7	96.5
APR	0.7	0,	- '	0.0	0:	†	10 7	10.1	8.9	5.6	4.4	3.0	3,3	1.3	1,2	1.3	1.0	1.0	0.8	4.0	3.9	0.3	0.0	0.0	0.0		7.5	3.3		9.99	0.48
MAR	0.1	0.0	5.5	0.7	7.5	12.5	2.8	6.7	5.3	3.6	4.8	2.7	2.4	1.8	1,3	2.4	1.4	1.1	0.5	0.5	4.1	1.4	0.1	0.0	0.0		7.5	3.3		72.6	87.5
FEB								5.5																			6.8	3.0		9.001	78.2
JAN	0.0	2.0	7.6	17.6	7.02	- c	2.2	19.4	3.1	1.7	2.3	1.5	1.8	1.6	0.7	-:	0.7	0.4	0.5	9.0	3.4	1.4	1.1	0.1	0.0		6.1	2.7		81.1	95.3
	CALM	0.1-1.0	1.1-2	2.1-3	3. 1-4	4.1-5	6 1-7	7.1-8.0	8.1-9	1 9.1-10.0	10.1-11	11,1-12	12.1-13	13.1-14	14.1-15	15.1-16	16.1-17	17.1-18	18.1-19.0	19.1-20.0	20.1-25.0	25.1-30.0	30.1-35.0	35.1-40.0	>40.0	AVERAGE	SPEED (MPH) AVERAGE	SPEED (M/SEC)	AVERAGE	(WATTS/M**2)	RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 19642 PERCENTAGE DATA RECOVERY = 83.7

## KALISPELL NWS AIRPORT

### FLATHEAD COUNTY

The Kalispell NWS Airport is located approximately 8 miles north-northeast of Kalispell at 48 18 40 N and 114 16 00 W (Site No. 48 on Map II-1). Elevation at the airport is 2,978 feet.

Meteorological data have been collected at this site for many years by the National Weather Service. These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer heights and reporting intervals, the data set was broken into four parts for analysis: May 1, 1949, through June 30, 1953; July 1, 1953, through June 30, 1959; July 1, 1959, through June 30, 1964; and July 1, 1964, through December 31, 1978. Only data from the most recent of these periods were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for the site consists of summaries of observations made every third hour from July 1, 1964, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative only of the immediate area because winds at the site are influenced by Flathead Lake to the south and a canyon to the northeast.

Average monthly wind speeds at Kalispell varied from 5.6 miles per hour in October and November to 8.5 miles per hour in April. Average annual wind speed was 6.9 miles per hour.

Average monthly wind power ranged from 34.0 watts/m² in October to 78.0 watts/m² in January. Average annual wind power at the site was 53.0 watts/m²

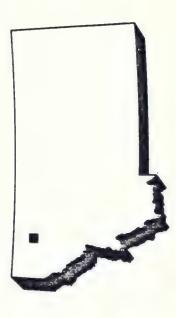


Table IV - 55

Monthly Wind Speed Distribution

### FLATHEAD COUNTY - KALISPELL NWS AIRPORT

#### 07/01/64 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR		
(<1.	27		16.3	10.7	10.8	4.6	12.6	13.7	17.8	25.4	29.0	29.4	18.9	CALM	0>)
. 1- 3	_	-	9.0	0	0.5	0	*		1.7	0	1.3	_	÷ ,		- 1
4- 5	22		20.3	19.7	18.9		25.3		54.6	27.6	26.2	23.6	23.3		N 1 0
5.6- 7	12	4	17.8	$\infty$	20.9	s.	3		20.5	-	15.0	\$	20		200
7.8- 9	10	0	13.7	5	16.7	9	4		12.6	0	10.1	9.5	N		-
10, 1-12	80	0	11.8	S	12.7	2	_		9.3	7.7	7.2	8.1	0		0
12.3-14	9	5	7.4	8	9.1		9		0.9	6.4	9.4	5.1	6.5		S.
14.5-16	7		5.2	6.1	5.6		3.0		3.3	2.3	5.6	3.3	3.9		_
16.8-18.8	2		5.9	3.9	2.3		1.9		2.2	1.8	2.0	1.9	2.4		m i
19.0-21	N		1.5	2.3	1.4		9.0		1.2	0.8	0.8	1.2	1.3		<b>~</b> :
21.3-23	_		1.2	1.3	0.7		0.1		4.0	0.3	0.5	0.9	0.7		$\frown$
23.5-25	0		4.0	0.7	0.5		0.1		0.5	0.1	4.0	0.3	0.3		-
25.7-27	0		0.5	4.0	0.1		0.1		0.1	0.1	0.1	0.5	0.5		n i
28.0-30	0		0.5	0.1	0.0		0.0		0.1	0.0	0.1	0.1	0.1		₩.
30.2-32	0		0.1	0.0	0.1		0.0		0.0	0.0	0.0	0.1	0.0		-
32.4-34	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		TU I
34.7-36	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.1	0.0		<b>O</b>
36.9-38	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		_
39, 1-41	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		ന
41.4-43	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		
6-45	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		$^{\circ}$
9-56	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		
.0-68	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		
2-79	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		$\sim$
4-90	0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0		
	0.0	0.0	0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0	^	_
AVERAGE												,			
SPEED (MPH)	2.9	6.5	7.6	8.5	8.1	7.6	6.7	6.7	6.5	5.6	5.6	5.8	6.9		
SPEED (M/SEC)	3.0	5.9	3.4	3.8	3.6	3.4	3.0	3.0	2.9	2.5	2.5	5.6	3.1		
WIND POWER	78.0	61.0	71.0	77.0	57.0	49.0	39.0	40.0	44.0	34.0	41.0	51.0	53.0		
(3 /CIIVA)															

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

## BOZEMAN FAA AIRPORT

GALLATIN COUNTY

The Bozeman airport is located about 7 miles northwest of Bozeman at 45 46 48 N and 111 09 00 W (Site No. 51 on Map II-1). Elevation at the airport is 4,468 feet. Meteorological data were collected at this site for several years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the Battelle data set was split into two parts for analysis: January 1, 1948, through April 27, 1951; and April 28, 1951, through December 31, 1954. Data from the latter period only were chosen for inclusion in the Montana Wind Energy Atlas.

The data set for Bozeman consists of summaries derived from hourly observations made from April 28, 1951, through December 31, 1954. The anemometer was mounted on a rooftop at a height of 13.1 meters. The site is representative of the lower Gallatin River valley from Bozeman to Relorade.

Average annual wind speed was 7.8 miles per hour. Monthly wind speeds ranged from an average of 6.7 miles per hour in November and December to an average of 9.4 miles per hour in April.

Average monthly wind power ranged from 47.0 watts/m² in October to 96.0 watts/m² in April and May. Average annual wind power was 71.0 watts/m².

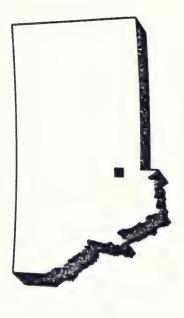


Table IV - 56

### Monthly Wind Speed Distribution GALLATIN COUNTY - BOZEMAN FAA AIRPORT

#### 04/28/51 - 12/31/54

	0 = =	ব ব	<b>=</b> =	4	<b>7</b> . =	=	<b>=</b> =	17	<b>4</b> .	<b>=</b>	<b>.</b> =	- =	4	7.	₹.	# :	<del>.</del> -	<b>#</b> =	ŧ.					
	CALM (<0.5-1.	5-3	5-1 5-1	5-7	5-8	9.5-10	5-11	2.5-13	3.5-14	4.5-15	5.2-10 6.5-17	7.5-18	8.5-19	9.5-20	0.5 - 25	5.5-30	0.7-37	7.7-40	740					
YEAR	6.3 4.8 28.3	15.8	らっ	3.6	 	1.0	0.0	0.3	0.1	0.1	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8		3.5	71.0	
DEC	10.8 7.3 30.7																			6.7	) (	3.0	61.0	
NOV	10.8 8.2 30.7	16.3	10.8	2.2	2.4	0.1	000	0.0	0.5	0.5	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7		3.0	0.09	
OCT	7.5	17.4	13.8	2	1.7	0.0	7.0	0.0	0.1	0.1	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9		3.1	47.0	
SEP	134		- 4																	8		3.6	72.0	
AUG	3.8 4.3 29.9		9:																	7 8	•	3.5	59.0	
JUL	4.5				-															7 8	•	3.5	0.09	
NOC	4.8 3.9 27.4		9																	ď		3.7	74.0	
MAY	25.1	13.8	. 0/ 1	. r.	4.1	2.0	1.5	0 0	0.1	0.5	0.1	000	- 0		0.0	0.0	0.0	0.0	0.0	0		4.1	0.96	
APR	20.3	14.0	101	5.0 5.0	5.0	2.9	1.3	- 0	0.0	0.5	0.0	0.0			0.0	0.0	0.0	0.0	0.0	ć	† · ·	4.2	0.96	
MAR	3.5	16.9	150 -	3 m	2.7	2.1	0.8	200	0.0	0.0	0.0	0.0			0.0	0.0	0.0	0.0	0.0		0.	3.5	67.0	
FEB	8.0.4	14.4	) <del></del> -	9.6	3.7	2.1		0.0		0.3	0.0	0.1	0.0		0.0	0.0	0.0	0.0	0.0		0.3	3.7	92.0	
JAN	4.9	15.0	· 01 :	3 m	4.1	2.7	1.6	0.5		0.1	0.0	0.1	0.0			0.0	0.0	0.0	0.0	•	0.1	3.6	89.0	
		5.6-7.	10.1-12.	12.3-14.	16.8-18.	3-21.	23.5-25.	25.7-27.	30.0-30	32.4-34.	34.7-36.	36.9-38.	39.1-41.	4-43.	0-56	7.0-68.	3.2-79.	9.4-90.	>90.	AVERAGE	AVERAGE	SPEED (M/SEC)	WIND POWER (WATTS/M**2)	

DNOCES/SETEM

ANEMOMETER HEIGHT = 43.0 FEET = 13.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

#### CUT BANK GLACIER COUNTY

The Cut Bank site is located in a gently rolling area about 12 miles north of Cut Bank at 48 47 54 N and 112 19 37 W (Site No. 55 on Map II-1). Elevation at the site is 4,120 feet. This site was established by the Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study. The Department of Natural Resources and Conservation assumed responsibility for the monitoring site in October 1982.

The site is on the Great Plains about 40 miles east of the Rocky Mountain Front and about 50 miles west of the Sweetgrass Hills. The land in the area is used predominantly for agriculture. While most of the land is privately owned, there are a few sections of state and federal land. The Blackfeet Indian Reservation lies a few miles to the west. Interstate Highway 15 runs near the site, and many county roads cross the area.

Electrical service in the Cut Bank area is provided by Glacier County Electric Cooperative. A 115-kV transmission line runs east-west through Cut Bank. The nearest commercial airport is at Cut Bank, approximately 15 miles to the south. Air traffic in the area generally is light.

Collection of wind data began on June 3, 1981. Data through October 2, 1982, were available for analysis. Data from the wind sensors were continuously recorded on cassette tape at the site. These tapes were further processed by computer to yield hourly averages of wind speed, wind direction, the average cube of the hourly speed, and standard deviation of the hourly speed. In addition, the maximum and minimum instantaneous values of wind speed during each hour were recorded. Anemometer height was 10 meters. A hillcrest and cistern are located to the east of the site; these obstructions possibly interfere with readings of easterly winds.

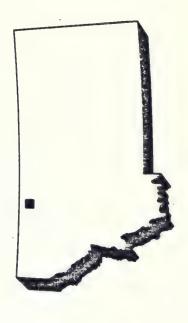
Data recovery was fair to excellent, ranging from 43.3 percent in September to 100.0 percent during several months. Overall data recovery for the period was 75.8 percent.

Average monthly wind speeds at this site ranged from 10.5 miles per hour in August to 16.0 miles per hour in April. Average annual wind speed was 13.1 miles per hour.

Average monthly wind power ranged from 102.5 watts/m<sup>2</sup> in August to 388.0 watts/m<sup>2</sup> in April. Average annual wind power was 239.0 watts/m<sup>2</sup>.

Average seasonal wind speeds were 11.8 miles per hour in summer, 12.1 miles per hour in autumn, 13.8 miles per hour in winter, and 14.8 miles per hour in spring. In winter, the highest average wind speeds occurred in midafternoon. In spring and autumn, the highest average wind speeds occurred in late afternoon, and in summer they occurred in early evening. The lowest average wind speeds occurred around 0700 MST in spring and summer, and from 0400 to 0600 MST in autumn and winter. The diurnal range of average wind speeds was greatest in spring and least in winter. The seasonal ranges were similar, except for winter.

The most common wind directions were south-southeast, south, and west. Winds from the east and east-southeast were least common. By direction, average wind speeds ranged from 9.1 miles per hour for southwest winds to 15.5 miles per hour for westerly winds.



#### 1.00

DNOCES/SELEX

OFF

#### Monthly Wind Speed Distribution GLACIER COUNTY - CUT BANK

Table IV - 57

#### 06/03/81 - 10/02/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CA		ω.						0.0	0.0		r.	0		CA
0.1-1.0		4			0			0.3	0.5		0	0		0
1-2		m m						1.4	9.0		0	N		0
1-3.		m						2.9	2.2			3		-
3.1-4.0		ς.						4.7	4.3		_	67		_
1-5.		4						7.3	9.9		. IL	J. C.		-
1-6.		8						6.4	3.4		) (P)	110		0
6.1-7.0		4						8	8.0		9 0	0		10
1-8		2						7.8	2		ט ער	ιċ		1 ~
1-9		4						8	ı, ıç		, =	ນເ		, ~
-10		4						6.3	5.4			) rc		, 7
1-11.		5						5.9	5.8		, vo	7		7
1-12.		m						5.0	5.1		ייר	4		2
12.1-13.0		9						5.6	8.0		1.3	7		, rc
1-14.		3						4.0	5.3			77		'n
1-15.		4						6.4	5.0		. تر	(4)		2
1-16.		2						2.7	4.0		· ~	0		9
-	3.2	3.0	4.6	3.5	4.3	5.1	1.7	4.0	3.4	2.8	3.6	2.4	, c	7
1-18.		m,						3.4	4.0		m	S		7
1-19.		ς.	_			-		2.2	2.9		2	_		00
_		۷.						2.2	1.6		3	N		8
		10.	_			-		0.9	8.7		80	89		6
25.1-30.0		9	_					0.0	3.2		#	5		=
		М	_			-		0.0	1.3		0	3		13.
		2				_		0.0	0.5		0	_		15.
>40.0		0	-					0.0	0.0		0	0		
AVERAGE														
SPEED (MPH)	14.7	13.5	12.9	16.0	15.2	13.2	11.9	10.5	12.3	12.3	11.8	13.2	13.1	
AVERAGE														
PEED (M/SEC)	9.9	0.9	5.8	7.1	6.8	5.9	5.3	4.7	5.5	5.5	5.3	5.9	5.8	
WIND POWER														
(S)	3777.6	332.9	186.6	388.0	309.8	203.7	174.8	102.5	176.9	193.4	172.1	329.1	239.0	
ECOVERY	100.0	100.0	87.1	100.0	100.0	67.2	50.0	71.0	43.3	63.6	100.0	100.0	75.8	
							1	,	,					

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 8855
PERCENTAGE DATA RECOVERY = 75.8

SOURCE: GEORESEARCH, INC.

117

Table IV - 58

Percentage Frequency Summary for Wind Speed GLACIER COUNTY - CUT BANK (WINTER)

06/31/81 - 10/02/82

			<u></u>																								
	;	AV SPEED	(M/SEC	6.2	6.3	5.8	5.4	5.6	5.7	5.6	5.7	5.8	5.9	6.2	0.9	6.2	6.8	7.2	7.1	6.9	6.8	4.9	6.2	0.9	6.2	0.0	0.0
		SPEED	(MPH)	13.9	14.0	12.9	12.1	12.5	12.7	12.6	12.9	12.9	13.3	13.8	13.5	13.9	15.2	16.2	16.0	15.4	15.2	14.4	13.9	13.5	13.8	13.5	13.4
	>40.0		>17.9	1.1	0.0	0.0	0.0		-	-	1.1	1.1	0.0	0.0		-:	2.2	1:1	-:	-:	1.1	0.0	0.0	1.1	0.0	0.0	0.0
	35.1-	15.7-		1.1	3.3	1.	0.0	0.0	2.2	3.3	1.1	0.0	4.4	3,3		2.2	0.0	6.7	1.1	0.0	2.5	4.4	3.3	0.0		200	2.2
	30.1-	B	15.6	4.4	3,3	2.5	5.6	3.3	3.3	2.5	4.4	5.6	4.4	6.7	9.6	3.3	8.9	2.5	7.8	4.4	4.4	2.2	3.3	3.3	1.0	0.0	2.2
	25.1- 30.0		13.4	4.4	6.7	6.7	5.6	7.8	5.6	4.4	6.7	4.4	7.8	7.8	8.9	10.0	10.0	11.1	6.7	8.9	7.8	6.7	4.4	4.4	4.4	10.0 7	ν.ν
	20.1- 25.0		11.2	12.2	11.1	10.0	5.6	7.8	4.4	4.4	4.4	8.9	6.7	8.9	6.7	11.1	10.0	16.7	20.0	15.6	10.0	5.6	4.4	6.7	12.2	0.0	ν.ν
	18.1-	8.1-	8.9	5.6	7.8	8.9	4.4	1.	3.3	4.4	4.4	5.6	3.3	4.4	7.8	4.4	3.3	3.3	6.7	12.2	6.7	4.4	4.4	5.6	3.3	2.3	h . h
H)	6.1-	C) 7.2	80	8.9	6.7	4.4	4.4	2.5	7.8	8.9	7.8	8.9	4.4	-	-	-	-	3.3	-	-		-	-	-	8.9		3.3
ED (MP	14.1-	0 (M/S 6.3-	7.2	11.1	7.8	5.6	6.7	8.9	6.7	4.4	4.4	1.1	8.9	1.1	2.2	2.6	10.0	3.3	3,3	6.7	3.3	15.6	13.3	7.8	7.8	2.	1
WIND SPEED	12.1- 14.1- 1	ND SPEE 5.4-	6.3	3.3	6.7	5.6	11.1	12.2	10.0	7.8	8.9	6.7	6.7	5.6	8.9	6.7	7.8	5.6	4.4	8.9	12.2	8.9	14.4	15.6	= :		1.1
3	10.1-	4.5-	5.4	8.9	2.6	14.4	7.8	6.7	6.7	11.1	1.1	8.9	8.9	10.0	4.4	5.6	6.7	14.4	12.2	6.7	11.1	15.6	12.2	1.1	13.3	10.0	12.2
	8.1- 10.0	3.6-	4.5	10.0	6.7	7.8	8.9	10.0	8.9	12.2	10.0	14.4	5.6	6.7	8.9	10.0	4.4	4.4	1:1	7.8	10.0	14.4	8.9	13,3	11.1	30.0	9.1
	6.1-8.0	2.7-	3.6	7.8	15.6	11.1	8.9	12.2	15.6	13,3	14.1	8.9	11.1	14.4	11.1	6.7	7.8	5.6	11.1	8.9	8.9	5.6	1.1	10.0	4.4	20.0	12.2
	4.1-6.0	1.8-	2.7	5.6	6.7	1.1	21.1	15.6	11.1	10.0	13.3	11.1	14.4	8.9	7.8	16.7	16.7	12.2	10.0	5.6	2.6	2.5	3.3	4.4	8.9	0.00	8.9
	2.1-	0.0	1.8	11.1	10.0	7.8	5.6	6.7	8.9	6.7	6.7	11.1	6.7	7.8	12.2	7.8	5.6	4.4	2.2	6.7	4.4	5.6	3,3	2.5	4.4	0.0	9.1
	0.1-	0.1-	0.9	3.3	1.1	2.5	3.3	3.3	3,3	4.4	3,3	2.2	5.6	2.6	6.7	3,3	2.5	3,3	2.6	2.2	1.1	2.5	4.4	5.6	5.6	200	2.2
	CALM		CALM	1.1	1:1	1.1	1.1	1.1		1.1	1.1	1.1	1.1	2.5	1.1	1.1	2.5	2.5	1.1	1.1	1.1	1.1	1:1	0.0	0.0	0,0	-
				-	2	m	#	5	9	7	<b>©</b>	6	10	1	12	13	14	15	16	17	18	19	20	21	22	S N	54
												Ξ		0		)		æ									

6.2

13.8

0.7

3.9

7.0

8.8

9.8

8.8

10.0

10.0

6.7

ALL HOURS 1.1 3.6

Table IV - 59

### Percentage Frequency Summary for Wind Speed GLACIER COUNTY - CUT BANK (SPRING)

06/03/81 - 10/02/82

AV AV (MPH) (M/SEC) 13.5 6.0 12.8 5.7 12.8 5.7 11.9 5.3 11.9 5.3 11.0 6.3 11.0 6.3 11.0 6.3 11.0 7.7 17.6 7.9 17.8 1.9 17.8 1.9 17.8 1.9 17.9 7.7 17.6 7.9 17.9 7.7 17.6 7.9	9.9
SPAN MEE	· +
7	0.3
7.7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1.1
0	2.6
7.0	7.3
20. 20. 20. 20. 20. 20. 20. 20. 20. 20.	11.2
80 8 8 8 4 8 4 8 0 0 0 0 0 0 0 0 0 0 0 0	4.5
1.00 1.00 0.00 0.00 0.00 0.00 0.00 0.00	7.9
(MPH) (A / 16 / 16 / 16 / 16 / 16 / 16 / 16 / 1	9.7
ND SPEED (NO SPE	12.5
00 4 4 4 10 10 10 10 10 10 10 10 10 10 10 10 10	10.7
80 % 1	10.7
	5.7
7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.9 INC.
CALM CALM CALM CALM CALM CALM CALM CALM	0.0 0.0 0.0 0.6 GEORESEARCH,
- 0222222222222222222222222222222222222	RS RS
I O D W	ALL HOU

Table IV - 60

#### Percentage Frequency Summary for Wind Speed GLACIER COUNTY - CUT BANK (SUMMER)

#### 06/31/81 - 10/02/82

No. 12 0.00 0.00 0.01 17.00 11.00 11.00 0.00 0	H 0	 	 	8. 7. 8 1. 8. 7. 8 1. 9. 9. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	3.6-1 10.0 10.5-1 10.5-3 10.5-	STOFTA LUMNAOUND-W	12.1- 12.1- 14.0 5.4- 6.3 7.99 7.99 7.99 8.88 8.80 6.10 9.66	14. 16. 16. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	H) 16.1- 7.2- 7.2- 8.0 11.4 1.4 7.9 4.4 7.0 6.1	TO TO WARRONDSABLES	20.02 20.01 10.02 10.03	25.11 13.21 13.51 13.52 13.53	E . S	35.1- 17.3- 17.9- 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	 AV (MPH) (M/) 11.6 5 10.6 44 9.3 44 9.3 44 8.9 44 8.9 44 9.7 43	SPEED (M/SEED (M/SEED (M/SEED (M/SEED (M/SEED (M/SEED (M/SEED (M/SEED (M/SEED) (M/SE
		 	 78337644339		12.3 11.4 11.4 11.6 12.6 13.6 14.0 14.0 14.0	20000000000000000000000000000000000000	200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	13.29 88.00 13.29 88.00 13.29 88.00 13.29 88.00 13.29 92.00 13.29 92.00 13.29 92.00 13.29 92.00 13.29	1001148817001 1001448817001 10014988	10.77 10.77 10.79 10.70		000-000-00-00-00-00-00-00-00-00-00-00-0			122.00	

Table IV - 61

GLACIER COUNTY - CUT BANK (AUTUMN) Percentage Frequency Summary for Wind Speed

#### 06/03/81 - 10/02/82

AV AV SPEED SPEED (MPH)(M/SEC)	****	0002555	7.7.7.0 7.7.7.0 7.7.5.7.1 8.8	5.4
AV SPEED (MPH)	7.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	10.6 10.6 10.1 12.6 13.8	00.00.00.00.00.00.00.00.00.00.00.00.00.	12.1
>40.0	00000000		-000000000	0.1
35.1- 40.0 15.7-	00000000	000000	000000	0.5
30.1- 35.0 13.5-			0000-0000	1.0
25.1- 30.0 11.2- 13.4	0.000000	0.0 1.3 1.3 2.5 6.5 8.5	100 100 100 100 100 100 100 100	4.2
20.1- 25.0 9.0-		7.8 11.7 118.2 11.7	<u>v====================================</u>	8.3
8.1- 8.1- 8.9			00000000000000000000000000000000000000	5.2
H) 16.1- 18.0 EC) 7.2- 8.0	7.6.7.3.7.9.4 9.0.7.0.7.9.9	3.77.8 3.9.9 10.5 4.0	6.57 11.72 1.45 1.83 1.83 1.83 1.83 1.83 1.83 1.83 1.83	7.4
(M/S (M/S (M/S 7.2	33.50.01	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	7.50 13.0 13.0 13.0 13.0 13.0 13.0	7.8
ND SPEED 12.1-14 14.0 1 D SPEED 5.4-6		2.5 8.5 1.8 1.8 1.9	9.1 15.6 13.0 13.0 15.6 10.4	10.7
WIND 34.5- 5.4 6	15.6	10.2 5.2 7.2 7.1 8 7.1 5.2	7.8 10.4 18.2 18.2 16.9 16.9	11.0
8.1- 10.0 3.6-	11.7 14.3 223.4 13.0 10.4	7.8 15.6 15.6 9.1	11.7 10.4 10.4 11.6 11.6 11.6 11.6 11.6 11.6 11.6 11	13.0
6.1- 8.0 2.7- 3.6	16.9 14.3 13.0 13.0 15.6	23.4 23.4 11.7 9.1 15.6 7.8	7.8 6.7 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 8.0 1.0 7.0 7.0 8.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7	12.9
4.1- 6.0 1.8- 2.7	11.7 13.0 111.7 10.4 16.9	16.61 10.7.01 10.6.01 10.01	000000000000 0000000000000000000000000	9.6
2.1- 4.0 0.0-	2000 1000 1000 1000 1000 1000 1000 1000	0.00 4.00 4.00 4.00 6.00 6.00 6.00 6.00		5.8
0.1-0.1-0.1-	100.00 0.00 0.00 0.00 0.00	mmm0000	0000000000	9.0
CALM	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		000000000000000000000000000000000000000	2.1
	しのられるのし	800112	15 16 17 18 19 22 22 23 24	HOURS
		I 0 D	~	11

121

06/03/81 - 10/02/82

	<b></b>		S	Ь	الدا	ه سا	$\Box$	2	Elu	J þ-	- L	40	<b>Y</b> (	က ·	_	S) I	الما	0	0:	2 (	0							=:	
NOI	SPEED (M/SEC)	7.0	\ m	8	Q I		- \	٥	د د	, 0	٠ - ر	<b>†</b>	o.	m	1.	o,	9.	0	ů.	9,1	۸.	<b>†</b> 7	9.	6.	6.			(MPH)	
ECT	E,	0	- (	_	2	2		ر د د	7 -	* -	T L	טי	י טי	9	9	- 1	-	8	<b>ω</b>	80	-	-13	-15	-17	>17	_	_ [	SPD SPD	
<direction< td=""><td>EED</td><td>0.1</td><td></td><td>₹.</td><td>٥,</td><td><u>ښ</u> (</td><td>ဆင်</td><td>7,</td><td>•</td><td>٠.</td><td>9.0</td><td>٦,</td><td>Ü</td><td>ο.</td><td>7</td><td>ω,</td><td>۳,</td><td>۲.</td><td><u> </u></td><td>9.</td><td>0</td><td>۳. ا</td><td>ż</td><td>٠.</td><td></td><td>CALM</td><td>TOTA</td><td>თ თ &gt; &gt;</td><td></td></direction<>	EED	0.1		₹.	٥,	<u>ښ</u> (	ဆင်	7,	•	٠.	9.0	٦,	Ü	ο.	7	ω,	۳,	۲.	<u> </u>	9.	0	۳. ا	ż	٠.		CALM	TOTA	თ თ > >	
	S																												
TOTAL		0.5	2.(	4	4	והו	V .	מי	0 4	7	n -	3 1	ė.	7	7	m.	7	2	<u>س</u>	2.	9.	5.	2	0	0	0	100.	13.0	١
MNN		0.0	0.1	0.1	0.2	0.3	0.5	0.0	0.0	0.0	200	0.0	0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.1	0.0	0.0	0.0			11.7	
MN		0.0															- 4										- 0	12.6	•
MNM		0.0	0.5	0.3	4.0	0.5	0.5	0.0 n	0.0	7:00	j. 0	S . 0	4.0	0.3	4.0	0.3	0.3	0.5	0.3	0.2	6.0	0.5	0.5	0.1	0.0			8 c	
3		0.	-	۳,	m.	ı,	J.	<b>.</b>	<b>.</b>	<b>†</b> u	Ů	ņ	ņ	m	7.	Q.	<b>⊅</b> .	m.	<b>.</b>	۳,	۲,	ω.	<b>†</b> .	2	-			20	
		00																									٥,	15	
MSM		0.0	0.3	0.5	0.4	0.5	0.4	4.0	0.0	200	0.0	0.3	0.4	0.3	0.3	0.5	0.3	4.0	0.3	0.3	1.0	0.7	0.3	0.5	0.1			14.9	
MS		0.1																										9.1	0
MSS		0.1	0.5	4.0	0.3	4.0	4.0	<b>1</b> .0	4.0	5.0	4.0	0.3	0.3	0.3	0.5	0.1	0.1	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0			9.2	•
		- 0	101	2	<b>=</b>	9	N.	s c	<b>α</b>	nı	١٥	S	8	7	<b>1</b>	က	4	2	4	2	0	1	~	_	0		8	ر در	
S		00	. 0	0	0	0	0	0	<u> </u>	9		0	o.	0	0	0	0	0	0	0	_	0	0	0	0		10.	13.	ò
SSE		0.0		0.1	0.3	0.5	0.3	0 	٠. د.	U.0	0.7	0.2	0.8	0.5	0.7	4.0	0.5	0.3	4.0	0.2	0.8	4.0	0.3	0.1	0.1			14.8	
SE		0.0																										13.3	
SE		0.		2	۳.	m.	m.	N.		- (		-	_	-	2.	-	-	-	0.	0.	-	0.	0.	0.	0.		-	m 0	J
ш		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			6 =	r
ш		0.0	0.0	0.2	0.5	0.3	0.2	0.1	0.3	7.0	0.1	0.1	0.5	0.1	0.5	0.1	0.5	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0			7.6	
ENE		0.0	00	.3	.2	. 3	2.	2.	7.4	2.0	. 3	. 3	7.4	3.3	.3	3.2	.3	.2	.2	. 1	.3	1.1	1.1	0.0	0.0				
ш		0																			-						100	12	`
NE		0.0	0	0.2	0.2	0.5	0.5	0.2	0.3	0.0	7.0	7.0	0.5	0.3	0.3	0.4	0,3	0.3	0.3	0.2	0.5	0.3	0.1	0.0	0.0			13.9	
NNE		0.0		0.1	0.1	0.5	0.5	0.5	4.0	0.0	0.5	0.3	0.3	0.5	4.0	0.5	0.3	0.5	0.3	0.5	0.8	0.5	0.1	0.0	0.0			15.4	
z		0.0		0.1	0.5	0.5	0.3	0.3	0.0	0.3	0.3	0.5	0.3	0.5	0.3	0.5	0.3	0.5	0.5	0.1	4.0	0.1	0.0	0.0	0.0			12.8	
	PH)	0.0		0	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	E	AL	(F)	2
NO!	PEED (MPH)	-	3 .	7 -	1- 5	9 -1	1-1	- 8	6 -	01-1	-11	1-12	1-13	1-14	1-15	1-16	1-17	1-18	1-19	1-20	1-25	1-30	1-35	04-	>40	CA	TOT	(MPH)	È
DIRECTION>	PEEC	0.1		3	4.			7.1			_					_			18.1									SPD	210
DIR	S					۵																						>>	

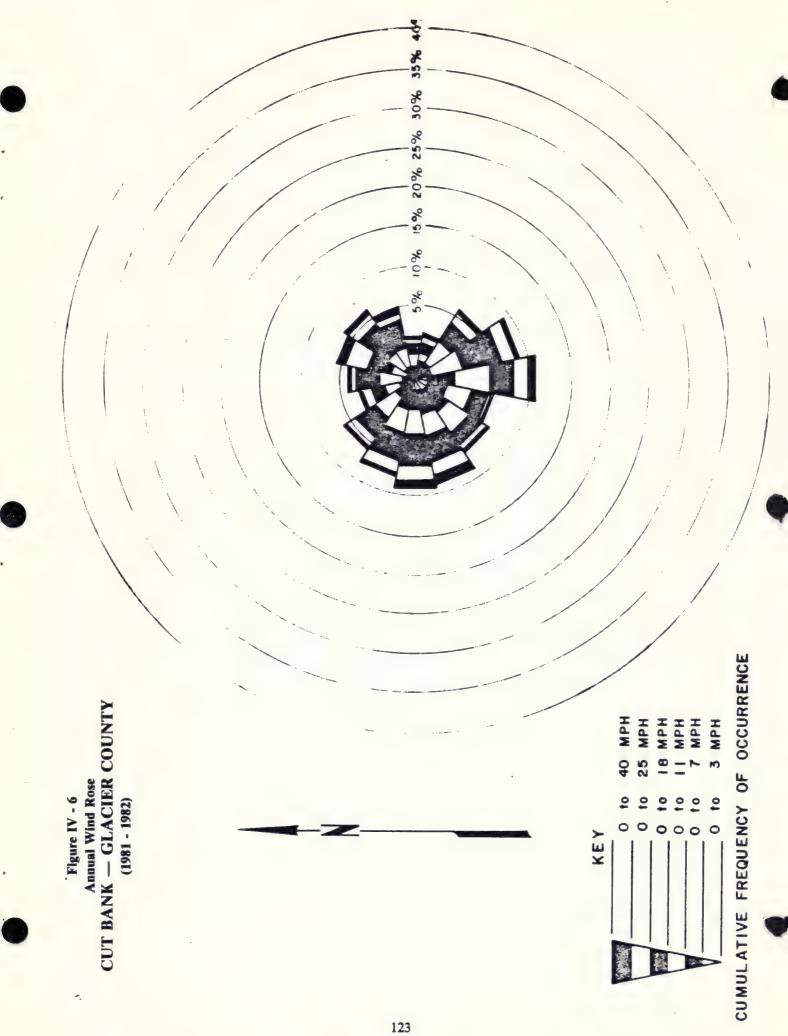


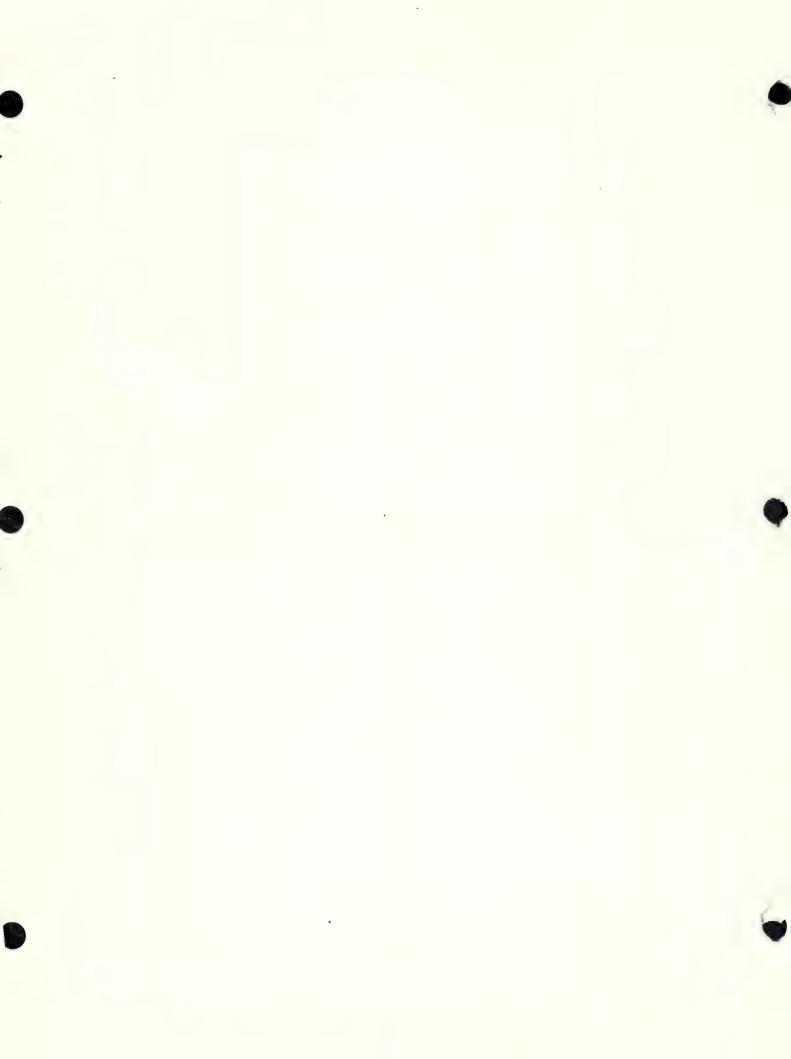
Table IV - 63

Coefficients of Weibull Distribution

#### 06/03/81 - 10/02/82

GLACIER COUNTY - CUT BANK

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	7.1759	1.6465
MARCH	6.9133	2.1405
APRIL	7.4758	1.9747
MAY	7.1778	2.1996
JUNE	6.6515	1.9606
JULY	5.2026	2,1383
AUGUST	5.1392	1.9317
SEPTEMBER	5.9874	1.9530
OCTOBER	5,7023	1.8359
NOVEMBER	6.1309	1.8306
DECEMBER	5.6887	1.6684
YEAR	6.3373	1.8398



## CUT BANK FAA AIRPORT

GLACIER COUNTY

The Cut Bank airport is located about 5 miles south-southwest of Cut Bank at 48 36 00 N and 112 22 12 W (Site No. 56 on Map II-1). Elevation at the airport is 3,852 feet. Meteorological data have been collected at this site for many years by the Federal Aviation Administration.

Cut Bank is on the Great Plains about 40 miles east of the Rocky Mountain Front and about 50 miles west of the Sweetgrass Hills. The land around Cut Bank is used predominantly for agriculture. Most of the land is privately owned, although a few sections are owned by the state and federal governments. The Blackfeet Indian Reservation lies a few miles to the west. Interstate Highway 15 runs near the site, and many county roads cross the

Electrical service in the area is provided by Glacier County Electric Cooperative. A 115-kV transmission line runs east-west through Cut Bank. The nearest other commercial airport is at Shelby, approximately 25 miles to the east. Air traffic in the area is generally light.

Data for the site, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data are gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: November 22, 1949, through October 3, 1959; and October 4, 1959, through December 31, 1978. Only data from the latter period were selected for inclusion in the Montana Wind Energy Atlas.

The data set for Cut Bank consists of summaries of observations made every third hour. The anemometer was mounted on a ground mast at a height of 6.1 meters. Data from the site are representative of a large portion of north-central Montana.

Average monthly wind speeds ranged from 10.3 miles per hour in July to 13.9 miles per hour in December and January. Average annual wind speed was 12.5 miles per hour.

Average monthly wind power varied from 118.0 watts/m² in July to 328.0 watts/m² in January. Average annual wind power was 228.0 watts/m².

Average seasonal wind speeds were 10.9 miles per hour in summer, 12.5 miles per hour in autumn, 13.0 miles per hour in spring, and 13.8 miles per hour in winter

The highest average wind speeds occurred in mid-afternoon during all seasons except summer, when they occurred in late afternoon. The lowest average wind speeds occurred in early morning during all seasons. The diurnal range of average wind speeds was greatest in summer and least in winter.

The most common wind directions at this site were west-southwest and west. Winds from the east-northeast and south-southwest were least common. By direction, average wind speeds ranged from 8.1 miles per hour for winds from the northeast, east, and southeast, to 18.6 miles per hour for winds from the west-southwest. The highest average wind speeds were associated with winds from the prevailing wind directions.

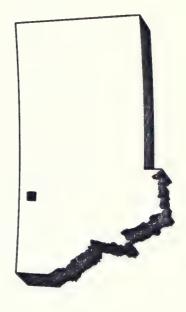


Table IV - 64

### Monthly Wind Speed Distribution

### GLACIER COUNTY - CUT BANK FAA AIRPORT

#### 10/04/59 - 12/31/78

	CALM 0.55-7-1-2-2-1-2-2-1-2-2-2-2-2-2-2-2-2-2-2-2	
YEAR	#0880040%rowrowrowoo000000000000000000000000000	12.5 5.6 228.0
DEC		13.9 6.2 324.0 2
NOV	80000000000000000000000000000000000000	13.0 5.8 258.0
OCT	81-11-11-11-11-11-11-11-11-11-11-11-11-1	13.2 5.9 233.0
SEP	V-0440000000000000000000000000000000000	11.2 5.0 156.0
AUG	5.001 5.	10.5 4.7 121.0
JUL	80000000000000000000000000000000000000	10.3 4.6 118.0
JUN	00000000000000000000000000000000000000	11.9 5.3 175.0
MAY	40.00 80	12.8 5.7 209.0
APR	6.00 6.00	13.2 5.9 244.0
MAR	6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13.2 5.9
FEB	4900111 490011111111111111111111111111111111111	13.6 6.1 303.0
JAN	81010100000000000000000000000000000000	13.9 6.2 328.0
	CALM (<1.1)  3.11  3.41  3.41  3.41  3.41  5.66  7.86  7.86  7.86  7.86  16.66	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2)

DNOCES/SETEM

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 65

Percentage Frequency Summary for Wind Speed GLACIER COUNTY - CUT BANK FAA AIRPORT (WINTER)

>	SPEED (M/SEC)	ကက္က ဆေဆာက်	2.5	400.	6.2
>A	SPEED SF (MPH)(M/	13.1			13.8
>14.4	>32.2 (			0.0.0 8.4.6	2.7
13.5-	30.2-	446	2.3	4.L 4.L	1.5
12.5-	28.0- 30.0			72.3	2.6
11.5- 12.4	25.7- 27.7			9.9.9	2.6
10.5-	23.5- 25.5			23.1	
9.5-	21.3-			75.7	
8.5- 9.4	SEC) 19.0- 21.0			9004	
7.5- 8.4	ED (M/SE 16.8- 1 18.8				
MIND SPE 5.5- 6.5- 6.4 7.4	ND SPEI 14.5- 16.6			0.7.0	
5.5- 6.4	WIN 12.3- 14.3			- 8 - 6 - 6 - 6 - 7	
4.5-	-			10.2	
3.5-	7.8-			10.3 12.2 4.21	
2.5-				9.4	
1.5-				6.8 7.6 8.7	
0.5-	1.1-			0.7	
(	(0.2)	- 80	0.80	6.84	
		m (	٥٥٥	15	НОП
		Ξ	0	<b>5 6</b>	ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 66

Percentage Frequency Summary for Wind Speed GLACIER COUNTY - CUT BANK FAA AIRPORT (SPRING)

9.5- 10.5- 11.5- 12.5- 13.5- 10.4 11.4 12.4 13.4 14.4 >14.4	23.5- 25.7- 25.5 27.7	1.4 0.9 0.7 0.5	1.9 0.7 0.7 0.5	2.1 1.8 1.8 1.1	3.9 3.7 3.3 1.6	5.0 3.3 3.8 2.1	5.4 3.8 2.7 1.2	2.8 1.1 0.8 0.6	3.9 1.5 1.3 0.6 0.4 0.6	5.5 3.0 2.1 1.8 1.0 1.3
WIND SPEED (MPH) 5.5- 6.5- 7.5- 8.5- 9.	74.5- 16.8- 19.0- 21.	6.1	5.2 5.3	7.9 7.6	8.9 9.8	9.6 9.6	10.0 10.5	8.7 7.4	6.5 5.7	8.1 7.9 7.7 5
WIND 4.5- 5.5- 6 5.4 6.4	10.1- 12.3- 14, 12.1 14.3 16	12.0 10.1	4.6	9,7	8.6	8.8	11.5	10.4	11.2	12.0 9.9 8
2.5- 3.5- 3.4 4.4	5.6- 7.8- 1 7.6 9.8								14.6 19.8	
.5- 1.5- 1.4 2.4	1.1- 3.4- 3.1 5.4	1.7 10.0								1.4 6.0
0 <0.5	<1.1	3 8,6	0.11	9.5	5.6		1.6	3.0	4.2	HOURS 5.2 (
		Ξ		0		)		~		ALL HO

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 67

Percentage Frequency Summary for Wind Speed
GLACIER COUNTY - CUT BANK FAA AIRPORT (SUMMER)

	SPEED SPEED	8.5		13.6 6.1 14.0 6.3 11.2 5.0		10.9 4.9
>14.4	>30.0	0.0	0.5	0.0		5.0
12.5- 13.5-	0- 30.2-	0.0	0.5	- 400	0.0	
12.5-	ജജ		9.0	- 0.0 0.0 0.0 0.0	2 0	
- 10.5- 11.5- 1 4 11.4 12.4	25.7-	0.3	1.3	00		
10.5-	23.5-	0.5	1.8	7 8 C 2 C 3 C 4 C 5 C	1.4	
9.5-	21.3		0.0.4 0.1.4	- 12 July 10	, w	
PH) 8.5- 9.4	19.0-	2.0	7.90	0.00	5.4	
7.5- 8.4	16.8-	9.83	9.0	11.4	6.8	
6.5- 7.4	14.5-	3.60	7.7	7.6 7.9 4.8	6.8	
5.5- 6.4 WIN	12.3-	7.8	11.1	9.9	9.3	ES
4.5-	10.1-	12.4	15.2	12.8 14.5 15.3		RATORI
3.5-	7.8-	16.9	16.5	12.3 21.5 23.1	17.4	r LABO
3.4	7.6	22.5 21.3 16.2	13.4	11.6 16.7 21.9	10.0 16.9	THMES
1.5-	3.4-	14.8 16.3 14.0	7.4	0.00 0.00	10.0	IC NO
0.5-	3.1	0.00	000	0.00	0.8	PACIF
<0.5	<1.1	9.6 9.9 9.9	w 0.0	5.5	6.5	TTELLE
		0 O m	55.	21 24	ALL HOURS 6.2	SOURCE: BATTELLE PACIFIC NORTHWEST LABOR
	;	0	0	~	ALL	SOUR

130

Table IV - 68

Percentage Frequency Summary for Wind Speed GLACIER COUNTY - CUT BANK FAA AIRPORT (AUTUMN)

			ED	(M/SEC)	<b>©</b>	9	8	33	0	2	<b>†</b>	_	,	9
		A	SPE	(M/S	14.8									5.6
		A <	PEEI	(MPH)	10.7	0.2	0.7	4.1	5.7	4.6	2.0	1.4	1	12.5
	>14.4.			>32.2		0.7								0.8
L e	13.5- 4 14.4 >		30.2-	32.2	0.8	0.5	0.5	1.6	2.1	0.8	9.0	0.5		6.0
	12.5-		28.0-		1.3	0.7	1.0	2.8	3.1	1.8	1.3	0.8	,	1.6
	7.7		1-	1.	-	1.0	դ.	0.	6.	9.	6.	-	,	1.9
;	12.4		25.	27		_	_	60	m	S	0	_		_
	10.5-		23.5-	25.5	1.5	1.5	2.4	4.0	4.5	3.8	1.3	2.3	,	5.6
	10.4		3-	er.	0	6.	-	۳.	ż	.2	٣.	3.4		
(	10.		21.3-	23	#	m	#	7	80	8	m	m		ις.
E)	9.4	EC)	19.0 -	21.0	5.1	5.5	5.8	8.3	9.5	10.2	9.9	5.7		7.0
Σ,	8.4	S/W) C	16.8-	18.8	6.4	6.8	7.2	8.8	10.5	12.1	7.7	8.1		æ
SPE	-t 4.	PEE	5-	9.	7.	6.7	0.	٣.	1.	~	٦.	ᅻ.		7.3
2	0.	S Q	14.	16	9	9	7	9	8	8	8	9		7
3	5.5- 6.5- 1 6.4 7.4	=	12.3-	14.3	9.0	8.2	8.4	8.7	9.7	10.6	12.3	9.5		9.5
	5.4		10.1-	-	0.	9.	6.	8.	8.	0.	7.	13.5		1.4
4	3, 11,		10.	12	=	5	5	10	10	10	-	13		=
L	3.5-		-8	9.8	4.0	2.5	1.9	2.5	0.9	3.3	6.8	5.6		13.4
	3.4				14.7									12.9
	2.4		3.4-	5.4	11.9	12.5	12.1	7.7	4.8	4.5	6.4	9.4		8.7
a c	1.4		1.1	3,1	1.3	1.5	1.8	1.1	4.0	0.9	0.5	1.2		-:
	<0.5			<1.1	10.6	12.7	13.1	3.6	2.5	3.2	4.5	5.7		7.0
	·			•		9								
											- 4	- 4		HOURS
					Ξ		0		)		~			ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 69

Annual Wind Rose Distribution

### GLACIER COUNTY - CUT BANK FAA AIRPORT

#### 10/04/59 - 12/31/78

									70 /07											
	DIRECTION>		N NNE	NE	ENE	ш	ESE	SE	SSE	S	ASS	MS	MSM	*	MNM	MM	MNM	TOTAL	TOTAL <direction< th=""><th></th></direction<>	
	SPEED (M	(MPH)																0,	SPEED (M/SEC)	()
		0	0 0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5	(
(	4	0 •	00	0	0	0 0				0.0				0.0	0.0	0.1	0.0	000	 	က
S) (	9	_ ,	.0	0 (	0	0								ο. Ο·	٠. د.	0.0	4.0	χ. Ω. α.	.5- 5.	7 I
<u>a</u> 1	8.	_ '	3	0	0	0				2.				<b>3</b> 0	0.		» ¢	23.5	.7- 4.	ا ئد
يا لمد	<u>.</u>		0 C	<b>&gt;</b> C	<b>&gt;</b> 0	00				- c				2 0	7	2,0	0.0	13.9	.2 -2.	14 C
ے ل	היי		,	0	0			Φ,		0.0				יי סיג	- «			-0	5- 7	2
2	۵, م	0	8	0	0	0				0.1				2	0.0	7.0	0.6	7.5	5- 8.	Σ
Σ	Ò	0	9	0	0	0				0.1				2.7	0.5	4.0	9.0	7.7	.5- 9.	لدا
_	£.	0	7 0.	0	0	0				0.0				2.7	0.3	0.3	0.5	7.0	.5 - 10.	<b>—</b>
_	5	0	5 0.	0	0	0				0.0				2.0	0.5	0.5	4.0	5.4	0.5 - 11.	لنا
ш	.7.	0	2 0.	0	0	0				0.0				-:	0.1	0.1	0.5	2.7	1.5-12.	œ
S	ġ.	0	1 0.	0	0	0				0.0				0.7	0.1	0.0	0.1	1.9	2.5-13.	S
-	-2	0	1 0.	0	0	0				0.0				0.7	0.0	0.0	0.1	1.7	3.5-14.	-
I	4.	0	0	0	0	0				0.0				4.0	0.0	0.0	0.0	0.7	4.5-15.	S
0	-1-	0	0 0.	0	0	0				0.0				0.5	0.0	0.0	0.0	0.5	5.5-16.	لبا
>	-6.		0	0	0	0				0.0				0.1	0.0	0.0	0.0	0.5	6.5 - 17.	ပ
~	÷		o.	0	0	0				0.0				0.1	0.0	0.0	0.0	0.5	7.5-18.	0
	4		0	0	0	0				0.0				0.1	0.0	0.0	0.0	0.5	8.5-19.	z
	-9.	0	0	0	0	0				0.0				0.0	0.0	0.0	0.0	0.0	.5-20.	0
	<u>.</u>	0	0 0.	0	0	0				0.0				0.0	0.0	0.0	0.0	0.0	0.5 - 25.	
	ġ.	0	0 0.	0	0	0				0.0				0.0	0.0	0.0	0.0	0.0	5.5-30.	
	ģ		0	0	0	0				0.0				0.0	0.0	0.0	0.0	0.0	0.5 - 35.	
	4.		0	0	0	0				0.0				0.0	0.0	0.0	0.0	0.0	5.5 - 40.	
	^		o.	0	0	0				0.0				0.0	0.0	0.0	0.0		7.0h<	
			-		,	•												mi	CALM	
		6	3	N.	_	N.	2.3						÷ (					_	IOTAL	
<b>}</b>	SPD	MPH) 12. M/S) 5.	.5 9.2	3.6	3.3	3.8	3.6	3.3	4.5	w . ~	4 C.	13.6	18.6 8.3	16.6 7.4	 9.6	7.4 5.1	13.6	10.9	AV SPD (MPH) AV SPD (M/S)	(S)
		i			6															

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

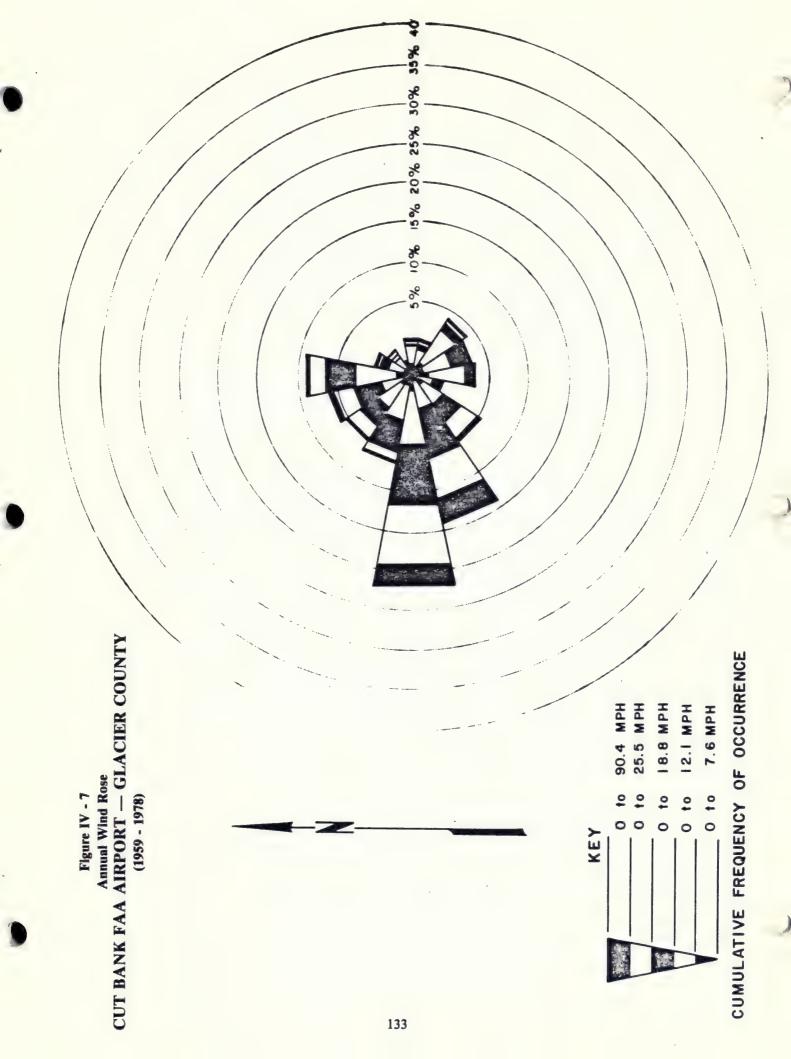


Table IV - 70

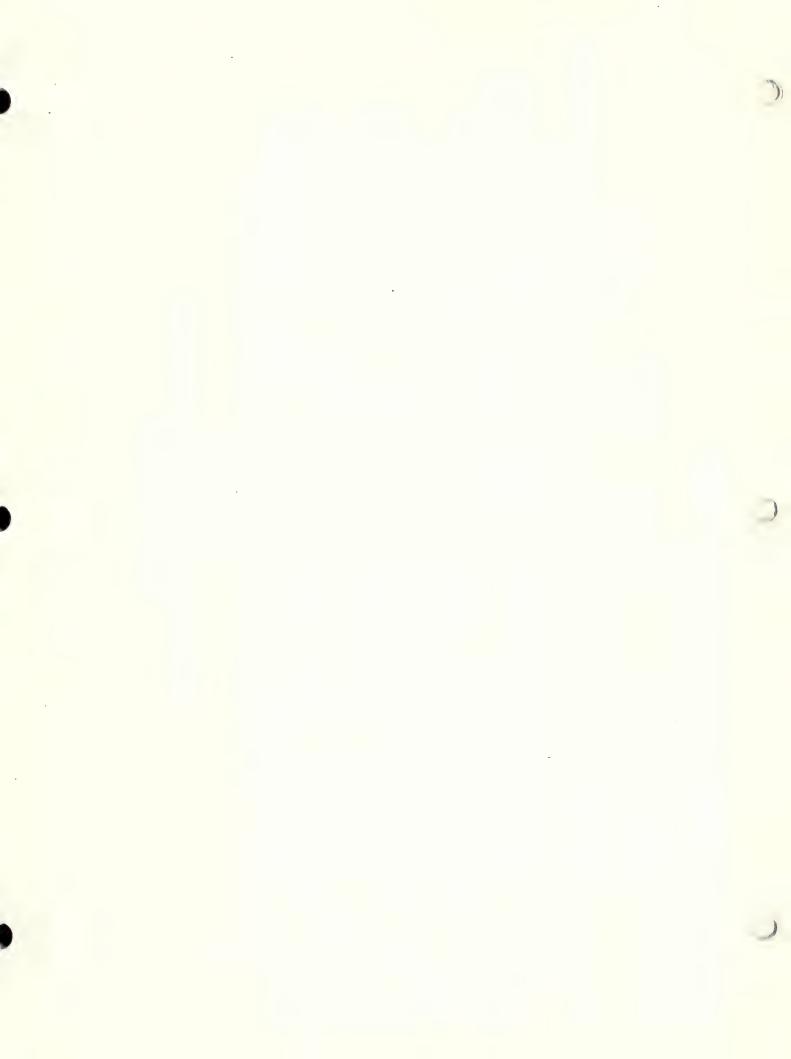
Coefficients of Weibull Distribution

### GLACIER COUNTY - CUT BANK FAA AIRPORT

#### 10/04/59 - 12/31/78

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	7.9270	2.1000
MARCH	7.5310	2, 1560
APRIL	7.7180	2.3490
MAY	7.3050	2.4670
JUNE	6.9710	2.4340
JULY	6.2700	2.5470
AUGUST	6.3340	2.5960
SEPTEMBER	6.5610	2.3530
OCTOBER	3	2,3990
NOVEMBER	65	2.1690
DECEMBER	7.8490	2.0720
YEAR	7.3750	2,1980

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES



# DRUMMOND FAA AIRPORT

GRANITE COUNTY

The Drummond Airport is located about 3 miles south-southwest of Drummond at 46 37 10 N and 113 11 50 W (Site No. 59 on Map II-1). Elevation at the airport is 4,238 feet. Meteorological data were collected at the airport for several years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: January 1, 1948, through October 15, 1950; and October 16, 1950, through December 31, 1954. Hourly summaries of data from the latter period were used in the Montana Wind Energy Atlas. For this period, data were gathered by an anemometer mounted on a ground mast at a height of 8.5 meters.

Since the site is located in a mountain valley, wind data from the site are representative only of the immediate area. The wind across nearby saddles and ridges is believed to be much higher in speed.

Average annual wind speed was 7.2 miles per hour. Average monthly wind speeds varied from 6.0 miles per hour in November to 8.3 miles per hour in April.

Average monthly wind power ranged from 36.0 watts/m² in October to 75.0 watts/m² in January. Average annual wind power was 52.0 watts/m².

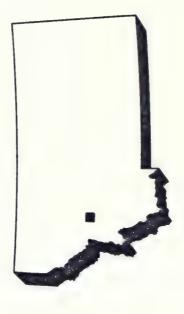


Table IV - 71

Monthly Wind Speed Distribution

## GRANITE COUNTY - DRUMMOND FAA AIRPORT

## 10/16/50 - 12/31/54

	LA 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
YEAR	88.31.0 1.3.8.1.0 1.3.8.9.9 1.0.0 1.	3.2
DEC	225.22 118.125.125.135.6.73.33.135.6.73.33 1.2.2.23.33.135.6.73.33.135.135.135.135.135.135.135.135.135	6.3 2.8 40.0
NOV	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6.0 2.7 39.0
OCT	21222 20221 20222	2.8
SEP	22.00.00000000000000000000000000000000	6.9 3.1 42.0
AUG	122 122 132 132 132 132 132 132 132 132	3.2
JUL	00000000000000000000000000000000000000	7.6 3.4 51.0
JUN	27777 27774 2000000000000000000000000000	7.6 3.4 54.0
MAY	00000000000000000000000000000000000000	8.1 3.6 65.0
APR	22264 22264 27777 2777 2777 2000 0000 0000 0000 00	8.3 3.7 71.0
MAR	71814 71	7.4 3.3 59.0
FEB	70000000000000000000000000000000000000	7.6 3.4 61.0
JAN	8 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3.5
	CALM (<1.1)  3.4-5.4  3.1-1-3.1  3.4-5.4  P 7.8-9.8  E 10.1-12.1  E 12.3-14.3  I 23.5-25.5  E 25.7-27.7  S 28.0-20.0  A 30.2-35.2  H 32.4-34.4  O 34.7-36.7  S 39.1-41.2  H 35.9-56.8  57.0-68.0  68.2-79.2  79.4-90.4	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2)

ANEMOMETER HEIGHT = 28.0 FEET = 8.5 METERS SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

# HAVRE NWS AIRPORT

The Havre airport is located approximately 4 miles west of Havre at 48 33 00 N and 109 46 30 W (Site No. 60 on Map II-1). Elevation at the airport is 2,585 feet. Meteorological data have been collected at this site for many years by the National Weather Service.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in reporting interval, the data set was split into two parts for analysis: February 1, 1961, through December 31, 1964; and January 1, 1967, through December 31, 1978. Data from the latter period only were selected for inclusion in the Montana Wind Energy Atlas.

The data set for Havre consists of summaries of observations made every third hour from January 1, 1967, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative of a large area of north-central Montana.

Average annual wind speed was 10.7 miles per hour. Average monthly wind speeds ranged from 9.6 miles per hour in August to 11.6 miles per hour in April.

Average annual wind power was 135.0 watts/m². Average monthly wind power varied from 96.0 watts/m² in August to 170.0 watts/m² in April.

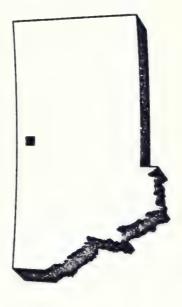


Table IV - 72

## Monthly Wind Speed Distribution HILL COUNTY - HAVRE NWS AIRPORT

01/01/67 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR		
(<1.			40-			200	~ C O ⊿				6.4 0.2 14.5	400	40 %	•	4.2
5.6- 7							19.0				15.6	16.7			4 4 4
3-14			000			N - 00	2000				8.0 8.0	2000	,0,6,4		444
16.8-18 19.0-21 21.3-23												- m to		-86.0	. <del></del>
23.5-25 25.7-27 28.0-30							0.00				000			- 2 · 2 · 2 · 2 · 2 · 2 · 2 · 2 · 2 · 2	2 4 4
2-32 4-34 7-36							0000			0 0 0	000	2000			222
36.9-38 39.1-41 41.4-43							0000				-000	000		7.00	444
43.0-47.0 45.9-56.8 57.0-68.0 68.2-79.2	0000		0000	-000	0000	0000	0000	0000	0000	0000	0000	000	0000	20.5-2 25.5-3 30.5-3	222
00							0.0	0 0			0.0	0.0	0 0	5.5-	#.0 #.0
AVERAGE SPEED (MPH AVERAGE	11.0		•					•			10.5		10.7		
SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M*#2)	4.9 154.0	144.0	146.0	5.2 170.0	140.0	121.0	100.0	96.0	103.0	133.0	146.0	164.0	135.0		

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

# MICROWAVE TOWER

JEFFERSON COUNTY

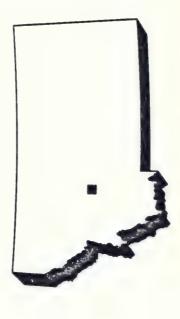
The Jefferson County Microwave Tower site was located on a hill 2 miles south of East Helena at 46 33 27 N and 111 55 01 W (Site No. 62 on Map II-1). Elevation at the site was 4,360 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of particulates and sulfur dioxide in the area.

Wind data from the site that were available for analysis were collected from January 16, 1975, through December 31, 1981. The data set contains hourly averages of wind speed and wind direction manually reduced from stripchart records. Data were gathered by a Meteorology Research, Inc., mechanical recording anemometer and wind vane. Anemometer height was 4 meters.

Winds have been monitored long enough to adequately represent the wind resource at this location. The data, however, are representative only of a limited area on the northern slopes south of East Helena. Also, data recovery was poor, ranging from 24.1 percent in September to 53.0 percent in May. Overall data recovery was 39.3 percent.

Average monthly wind speeds ranged from 7.2 miles per hour in January to 13.4 miles per hour in December. Average annual wind speed was 10.8 miles per hour.

Average monthly wind power values ranged from 132.1 watts/m² in January to 415.3 watts/m² in December. Average annual wind power was 237.6 watts/m².



#### DAOCHS/SRETER DEFE

Table IV - 73

## Monthly Wind Speed Distribution JEFFERSON COUNTY - MICROWAVE TOWER

#### 01/16/75 - 12/31/81

	JAN	FEB	MAR	APR	MAY	NOC	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM			0.0	0.0	_			0.0	0.0	0.0	0.0	0.0	0.1	
T	0		0.0	0.0	_						0.0	0.1	0.0	- 0
42	1		3.5	6.0	_						2.0	ρ. 	0.7	.0.
2,1-3	=		6.5	3,1	-						4,0	. c	4.0	
3.1-4	-		8.3	4.1							0		-1	- 0
4.1-5	9		7.0	5.5							य य	200	- N	2 . 6.
9-	9		2.6	6.9					Φ.		٠. د د	, c	0,0	. J . G
6.1-7	=		6.1	7.4							) o		- 0	200
7.1-8	(43			9.9							200	- 0	7.7	7- 15
8.1-9	(La		2.5	4.9							7.6	0 0	, v	
9.1-10.0	r ,		5.1	1.7		7.5	0 1				- r. - s.		0.0	. 4
10.1-11	₹.		7.	0.0							,-	7 . 7	77	0- 5
11.1-12	3 '		4.0	0 1						0	0	200	2.5	5- 5
12.1-13	77 6			, n							2	1 7	6.7	9-6
13.1-14	4) (			0.0							12	- 67	9.4	4- 6.
14.1-12	V T			0 -							, œ	7	4.1	8- 7.
15.1-16	_ ,		٠. د د			0					, «	11 7	3	3= 7
16.1-1/	- '		. t	٠ د د د							1 1			7- 8
17.1-18	_ ,		200	7 ° °							7	4.3	3.1	1-8
	- (	۰	J 0								3.4	3.7	2.4	.6- 8.
1-20	۰۰ ر	•	0.4	7 -							7.6	13.1	6.7	9,0-11.
1 20	7 -		, -				•				5.9	4.6	1.5	1.3-13.
1 25				1 7							1.0	1.7	0.4	.5-15.
1-40	,		0.0	0.5							0.5	0.5	0.1	5.7-17.
>40.0	0.0	0.0	0.0	0.1	0.0				0.0		0.1	0.0	0.0	17.
AVERAGE SPEFD (MPH)	7.2	7.6	10.0	10.7	11.7	11.3	10.6	10.5	10.2	11.6	12.1	13.4	10.8	
AVERAGE													0	
SPEED (M/SEC) AVERAGE	3.2	7.7	4.5	8.4	5.5	5.1	4.1	4.7	4.3	2.6	7.4	0.0	0.	
WIND POWER (WATTS/M**2)	132.1	252.9	209.4	226.9	256.0	235.5	188.7	185.0	180.6	246.4	349.8	415.3	237.6	
PERCENI DAIA RECOVERY	34.3	32.1	39.8	50.5	53.0	40.7	37.9	51.0	24.1	39.3	40.7	26.9	39.3	
ANEMOMETER HEIGHT	IGHT =	4 ME	METERS =	13 FEET	Ε.									

NUMBER OF OBSERVATIONS = 23961
PERCENTAGE DATA RECOVERY = 39.3

SOURCE: GEORESEARCH, INC.

# WHITEHALL FAA AIRPORT

## JEFFERSON COUNTY

The Whitehall airport site was located 5 miles southwest of Whitehall at 45 49 12 N and 112 12 00 W (Site No. 63 on Map II-1). Elevation at the airport, located in the Jefferson valley, is 4,600 feet. To the south are the Tobacco Root Mountains, which rise to more than 10,000 feet. Bull Mountain, with a summit of about 7,500 feet, lies to the north. West of the site are peaks in the Deer Lodge National Forest, with summits ranging from 8,000 to 10,000 feet.

Most of the land in the valley is privately owned. Some sections west of the site are owned by the state. Land in the mountains is controlled predominantly by the Bureau of Land Management and the U.S. Forest

Electrical service in the area is provided by the Montana Power Company and by the Vigilante Electric Cooperative. Many transmission lines run through the area. Commercial airports are located at Whitehall, Butte, Belgrade, and Helena.

Meteorological data were collected at this site for several years by the Federal Aviation Administration. These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. The Battelle data set was derived from hourly observations made from January 1, 1948, through December 31, 1954. The anemometer was mounted on a ground mast at a height of 9.1 meters. The site is representative of a limited area in the Jefferson River Valley.

Average monthly wind speeds varied from 9.8 miles per hour in August to 17.7 miles per hour in January. Average annual wind speed was 13.2 miles

Average monthly wind power ranged from 132.0 watts/m² in August to 794.0 watts/m² in January. Average annual wind power was 325.0

Average wind speeds were 10.8 miles per hour in summer, 12.1 miles per hour in autumn, 12.7 miles per hour in spring, and 17.0 miles per hour in winter. During all seasons, the highest average wind speeds occurred in midafternoon. The lowest average speeds occurred in midanner, and from around 0600 to 0700 MST during the other seasons.

The diurnal range of average wind speeds was greatest in summer and least in winter. Most of the variation in average wind speeds among the seasons was due to differences in the average nighttime wind speed; however, wind speeds were significantly greater during the winter than they were at all hours during the other seasons.

The most common wind directions at the site were south-southwest through southwest. Winds from the east-northeast through south-southeast were least common. By direction, average wind speeds varied from 6.3 miles per hour for winds from the southeast to 22.6 miles per hour for winds from the south-southwest. The highest average wind speeds were those from the most common wind directions.

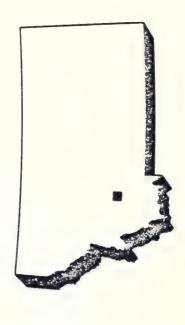


Table IV - 74

# Monthly Wind Speed Distribution JEFFERSON COUNTY - WHITEHALL FAA AIRPORT

## 01/01/48 - 12/31/54

	OZOCHWZ ZHHHKWZWHOOZO	
	Annanananananananananananan Lilinganananananananananananananananananana	
~	305098765488765	
YEAR	できた。 できるは、 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしつ。 でいっしっし。 でいっしっし。 でい。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でいっし。 でい。 でいっし。 でい。 でい。 でい。 でい。 でい。 でい。 でい。 でい	13.2 5.9 325.0
DEC	-0001-wvww0-8rvv-1-00000	17.0 7.6 623.0
NOV	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	14.3 6.4 397.0
OCT	0.000 0.000	11.6 5.2 244.0 3
SEP	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10.3 4.6 143.0 2
AUG	00000000000000000000000000000000000000	9.8 4.4 132.0 1
JUL	0.000000000000000000000000000000000000	10.7 4.8 154.0 1
JUN	200 200 200 200 200 200 200 200 200 200	5.3
MAY	1397.35 14.35 16.66 17.3	5.2
APR	7007-8500084481-0000000000000000000000000000000	13.0 5.8 243.0
MAR	74776666744467-0000000000000000000000000	13.4 6.0 295.0 2
FEB	4 6 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	16.3 7.3 521.0 2
JAN	va-vvouvv-oavovvu0000000 w-mov-0000vuovo000aavuamm-00000	7.71 7.9 794.0
	CALM (<1.1) 3.1 3.4 5.6 7.6 7.8 9.8 6.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2)

ANEMOMETER HEIGHT = 30.0 FEET = 9.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 75

JEFFERSON COUNTY - WHITEHALL FAA AIRPORT (WINTER) Percentage Frequency Summary for Wind Speed

AV D SPEED	111111999	2.20 2.20 2.20 2.20 2.20 2.20 2.20 2.20
AV SPEED (	16.00 16.00	16.2 19.1 19.1 19.1 22.1 17.2 17.2 16.7 15.6 15.6 15.8
>14.4		113.9 113.9 115.2 110.0
13.5- 14.4 30.2- 32.2	0.0000000000000000000000000000000000000	4mm4m4m4m4m4m4m4m4m4m4m4m4m4m4m4m4m4m4
12.5- 13.4 28.0- 30.0	0.0%/4%486	200-1000-1000-1000 200-1000-1000-1000
11.5- 12.4 25.7- 27.7		0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -
10.5- 11.4 23.5- 25.5		44000410044440 0400000010400000
9.5- 10.4 21.3- 23.3	######################################	404404000040040 000000004-00400
H) 8.5- 9.4 (EC) 19.0- 21.0	7.00 7.00 7.00 7.00 7.00 7.00	2000 1001 1001 1001 1001 1001 1001 1001
ED (MPH) 7.5- 8 8.4 ED (M/SEC) 16.8- 19	77745555 605010710	00000000000000000000000000000000000000
11ND SPEED 6.5- 7. 7.4 8 ND SPEED ( 14.5- 16.5	404004044 60004084	0-1088880-8000044 0-088880-80009
5.5- 6.4 6.4 WIN 12.3-		0m40mm04000mm40 0m20mm04000m40
4.5- 5.4 10.1- 12.1	00000010000	886743888674888 10000111111111111111111111111111111
3.5- 4.4 7.8- 9.8		4-100 400 100 100 100 100 100 100 100 100
2.5- 3.4 5.6- 7.6	077-8008-1-	81-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0
1.5- 2.4 3.4- 5.4	4-4-5-64-64-64-64-64-64-64-64-64-64-64-64-64-	14,0 10,0 10,0 10,0 113,0 113,0 113,0
0.5- 1.4 1.1- 3.1	ではははまでではで、 とかしてきるのはあった。	4 m m m m m m m m m m m m m m m m m m m
<0.5		20020010000000000000000000000000000000
	-44470-80	110 110 110 110 110 110 110 110 110 110
		0 7 %

17.0

2.9

6.9

5.0

4.9

9.8

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

11.9

3.6

4.7

ALL HOURS

Table IV - 76

Percentage Frequency Summary for Wind Speed JEFFERSON COUNTY - WHITEHALL FAA AIRPORT (SPRING)

~				
AV SPEED M/SEC	4444444 6450000000	7776603	ヤヤンシのシュートント	5.7
AV SPEED (MPH)(	10.2 9.9 10.1 10.0 9.6 9.6	113.9 14.6 16.2 16.6	16.6 16.8 14.4 14.4 11.0 10.7	12.7
>14.4 >32.2			4.2.2.2.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	1.5
13.5- 14.4 > 30.2- 32.2 >			v-v4mmevvm	0.8
12.5- 13.4 28.0- 30.0	0000	0 m z m z m	84-8000 000000000000000000000000000000	2.0
11.5- 12.4 25.7- 27.7			00000000000000000000000000000000000000	3.5
10.5- 11.4 23.5- 25.5	0.000.000.0000.0000.0000.0000.0000.0000.0000	66.66 66.66 66.66 66.66	00000440000 1800000000	3.6
9.5- 10.4 21.3- 23.3			0-145447-C0 0-14549-C0 0-1-14549-C0	3.9
MPH) - 8.5- - 9.4 1/SEC) - 19.0- 8 21.0			101 101 101 101 101 101 101 101 101 101	7.6
ED (7.57.57.57.57.57.57.57.57.57.57.57.57.57	0.22.23.00	> ∞ ∞ ∞ ⊙ ○	25.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 1	9.0
ND SP 6.5- 7.4 0 SPE 14.5-	ろろうろうなけらい		807.88.1.00 90.00 1.4.00 1.00 1.00 1.00 1.00 1.00 1.0	6.8
5.5- 6.4 WIN 12.3- 14.3	らろうせんりゅん	000000 -200000	7.00 20 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.0	9.9
4.5- 5.4 10.1- 12.1			14.6 16.5 14.0 20.7 20.7 17.6 17.6 18.2	15.8
3.5- 4.4 7.8- 9.8	4.8 10.3 7.5 7.8 7.8 7.0	10.1 7.2 7.6 6.9 8.3	7.00 7.00 10.60 11.00 11.00 11.00	8.5
2.5- 3.4 5.6-	7.11 8.57 11.33 10.01 10.01	88.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	7.3.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	8.0
1.5- 2.4 3.4- 5.4	21.9 20.8 17.5 20.5 20.5 18.2	2.5 11.0 10.0 11.8 1.0 1.0 1.0	50.00 50.00	13.8
0.5- 1.4 1.1- 3.1	4 マラト 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	012345	1010 1010 1010 1010 1010 1010 1010 101	3.6
<0.5	6.7 8.9 10.4 11.0 113.7	0.038000	0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	5.0
	ロックシャン	9 0 1 1 2 1 3 4	252 20 20 20 20 20 20 20 20 20 20 20 20 20	ALL HOURS
		T O D	~	ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 77

Percentage Frequency Summary for Wind Speed
JEFFERSON COUNTY - WHITEHALL FAA AIRPORT (SUMMER)

								-		ED (MP	(H)								
			0.5-	1.5-	2.5-	5	4.5-	5-	6.5-	7.5-	-	9.5-	10.5-	11.5-	S	5-			
		<0.5	1.4	2.4	3.4	4.4	5.4	4.6 V.4	7.4 8 D SPEED (	8.4 D (M/SEC	9.4 EC)	10.4	_	N	3	4.4	>14.4	۸۸	۸۸
			1.1-	3.4-	-9.6	8-	10.1-	12.3- 11	=	16.8-	-0.	21.3-	23.5-		-0	30.2-		SPEED	SPEED
		<1.1	3.1	5.4	7.6		12.1	=	· ·	18.8	1.0	<del>ر</del> ى	5	7	30.0	ci.	>32.2	(MPH)	1/SE
	-	7.1	4.7	22.1	13.4	14.2	19.1	5.6	3.9	4.4	3.0	0.5	1.1	0.7	0.2	0.0	0.3	8.5	3.8
	2				13.2	4.	17.2	0.4			2.8	6.0	0.0	0.5	0.5	0.0		7.8	3.5
	3				13.2		13.8	4.4	3.6		1.9	0.5	0.9	0.5	0.5	0.0		7.4	3,3
	47				14.4	_:	12.8	3.6	3.5		2.8	9.0	0.3	0.0	0.5	0.0		7.0	3,1
	5	4			12.1	0	15.8	3.7	2.2		1,3	1.	0.3	0.5	0.3	0.0		6.7	3.0
	9				12.7	-	12.0	3.1	3.0		1.4	0.9	0.5	0.7	0.3	0.0		6.5	5.9
	1	-			10.9	9.	10.9	2.0	5.9		5.6	9.0		0.8	0.5	0.0		4.9	5.9
	00	3.			10.3	<u>.</u>	14.3	3.2	3.1		2.3	1.7	1.2	1.6	0.7	0.5		7.7	3.5
Ξ	6				13.8		21.1	5.9	4.0		3.9	1.3	1.9	1.0	1.2	9.0		8.6	4.4
	10				12.7	3	17.2	5.9	4.3		4.5	1.9	2.3	3.3	1.2	0.2		0	4.8
0	11				9.5	3.	18.0	5.7	3.7		4.2	4.0	2.8	4.0	1.7	1.0		_	5.3
	12				10.4	3	15.7	6.5	7.4	6	5.9	4.0	3.4	3.4	2.0	0.8		N.	5.7
>	13				10.0	3	18.2	2.6	6.2		8.2	3.4	3.6	8.4	1.2	1.2		3	6.2
	14				5.1	0	23.1	5.9	4.9		8.7	3.6	4.7	4.1	1.7	1.7		=	6.7
~	15				7.0		18.5	6.7	8.6		⊅. 20	4.0	5.0	5.0	2.0	1.2		4	6.7
	16				7.1		19.1	7.8	10.4		8.7	4.0	6:1	5.0	5.6	1.1		5	7.0
	17		0.7		5.4		20.4	7.9	8.2		11.0	4.3	4.2	4.3	2.3	9.0		15.1	6.7
	18	. 0			4.8		19.9	7.5	9.1		10.3	4.3	4.5	3,3	2.0	1.2		5	6.8
	19				6.8		24.3	8.1	9.5		8.9	4.0	3.1	2.8	1.9	6.0		#	6.3
	20				8.4		25.5	7.6	10.6		5.1	2.5	2.6	1.9	1.1	0.0		S	5.5
	21				11.4		25.9	4.8	7.6		6.4	1.6		1.2	0.8	0.0		-	5.0
	22				11.5		25.0	8.2	4.8		1.9	1.4	0.8	0.8	0.3	0.3		0	4.6
	23				11.6		23.8	5.3	6.8		3.4	0.8	6.0	0.5	9.0	0.5		9.5	4.3
	24				11.8		20.4	4.9	4.8	4.5	2.4	1.1	1.6	0.5	0.3	0.0		8.9	4.0
ALL	HOURS	5.7	3.9	16.7	10.3	11.9	18.8	5.8	5.9	7.0	5.0	2.2	2.3	2.1	1.1	0.5	0.8	10.8	4.8
1001100	. 100	1 1 1 1 1 1 1	6	0.1	o Lo mark do			9											

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 78

Percentage Frequency Summary for Wind Speed
JEFFERSON COUNTY - WHITEHALL FAA AIRPORT (AUTUMN)

	*			
AV SPEED (M/SEC)		14000 280 280 200 200 200	-00000000 -0000000000	5.4
AV SPEED (MPH)(	10.01	2017 2017 2017 2017 2017 2017 2017 2017	15.88 113.33 111.29 111.29 110.70 10.70	12.1
>14.4			20000000000000000000000000000000000000	2.7
13.5- 14.4 30.2- 32.2	-000-000		0-0000000000000000000000000000000000000	0.9
12.5- 13.4 28.0- 30.0		400mm44m.	112211122011	2.3
11.5- 12.4 25.7- 27.7	000000	71000000 10000000	0 + & 0 + 0 0 + 0 0 0 0 0 0 0 0 0 0 0 0	3.5
10.5- 11.4 23.5- 25.5	$\alpha \alpha \leftarrow \alpha \alpha \alpha \alpha \gamma$		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	3.2
9.5- 10.4 21.3- 23.3	aaamaaaa		20 - 10 - 10 3 t t - 10 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3.4
MPH) 4 9.4 1/SEC) 19.0- 8 21.0	ココのののひココ		######################################	5.8
EED (MI 7.5- 8.4 ED (M/S 16.8-	いないないなななな	30000000 3000000	20000000000000000000000000000000000000	7.0
WIND SPE 4 7.4 IND SPEE 14.5-	െ തെയുന്നെയുന്ന	0 4 6 6 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6	00-00-00-00-00-00-00-00-00-00-00-00-00-	5.3
5.5- 6.4 WIN 12.3-			36.08 36.08 36.08 36.08 36.08	5.2
4.5- 5.4 10.1-			13.6 22.4 22.4 17.6 20.7 18.5 14.6	13.9
3.5-4.4	00000 4	000000	8889118698 00000000000000000000000000000000000	8.7
2.5- 3.4 5.6-	11.6 10.9 10.5 10.5	00 00 00 00 00 00 00 00 00 00 00 00 00	00.7.7.09 00.4.4.09 11.0.5.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3	9.7
1.5- 2.4 3.4- 5.4	221.9 253.19 257.29 257.29	24.0 24.0 19.3 11.6 10.7	9.9 8.88 10.7 17.3 17.5 17.5 17.5 17.5	17.9
0.5-			34,300.000	3.7
<0.5	0.01 0.02 10.03 10	26.00.00.00 20.00.00 20.00.00	2.1.2 3.3.8 3.1.2 6.3.1 8.7.7 8.7.7	6.8
	ころのなれるのし	01128	15 17 17 17 17 17 17 17 17 17 17 17 17 17	HOURS
		I 0 0	<b>~</b>	ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 79

## Annual Wind Rose Distribution

# JEFFERSON COUNTY - WHITEHALL FAA AIRPORT

## 01/01/48 - 12/31/54

NO	(M/SEC)	MA DNOCHECTETTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
TOTAL <direction< td=""><td>SPEED (M/</td><td>0.5-1. 2.5-2. 3.5-4. 6.5-7-6. 6.5-7-6. 9.5-7-6. 11.5-11.</td></direction<>	SPEED (M/	0.5-1. 2.5-2. 3.5-4. 6.5-7-6. 6.5-7-6. 9.5-7-6. 11.5-11.
TOTAL	3,	0
NNN		0-000000000000000000000000000000000000
X		04000000000000000000000000000000000000
MNM		00000-00000000000000000000000000000000
3		00-00-00000000000000000000000000000000
MSM		0-000000000000000000000000000000000000
MS		00000000000000000000000000000000000000
MSS		00000000000000000000000000000000000000
ഗ		00-00-00000000000000000000000000000000
SSE		0
SE		00000000000000000000000000000000000000
ESE		000000000000000000000000000000000000000
LLI		00000000000000000000000000000000000000
ENE		0-4444644444444444444444444444444444444
N		00-01-00000000000000000000000000000000
NNE		00000000000000000000000000000000000000
~		00-00000000000000000000000000000000000
DIRECTION>	SPEED (MPH)	
DIF	SPEEL	33.6.2 10.1 10.1 10.1 10.1 10.1 10.1 10.1 10
		AA ACOILVANILLA DUMPO

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

5% 20% 25% 30% 35% 40 Annual Wind Rose
WHITEHALL FAA AIRPORT — JEFFERSON COUNTY CUMULATIVE FREQUENCY OF OCCURRENCE 90.4 MPH 25.5 MPH 18.8 MPH 12.1 MPH 7.6 MPH Figure IV - 8 (1948 - 1954)0 to KEY

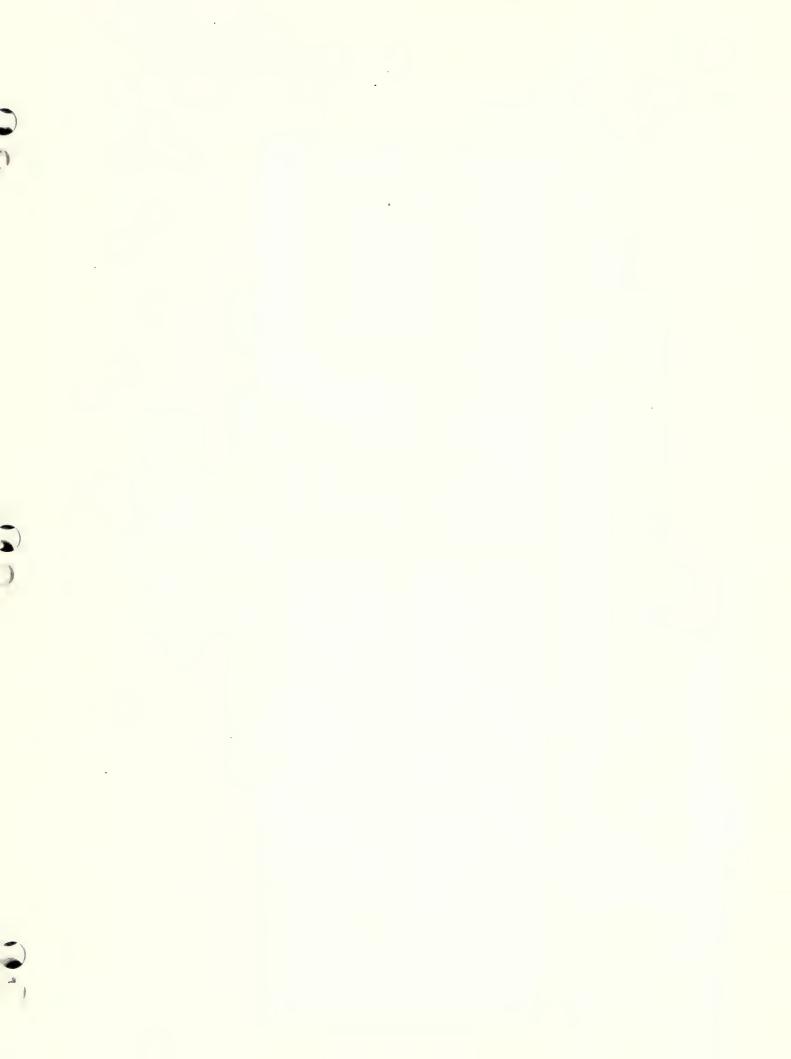
Table IV - 80

Coefficients of Weibull Distribution

# JEFFERSON COUNTY - WHITEHALL FAA AIRPORT

## 01/01/48 - 12/31/54

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	9.2990	1.5450
FEBRUARY	8.4560	1.7370
MARCH	7.1330	1.8280
APRIL	7.1640	1,9410
MAY	6.4880	1.8700
JUNE	6.4630	1.9780
JULY	6.2620	1,8420
AUGUST	5,7630	1.7360
SEPTEMBER	5.9020	1.8540
OCTOBER	6.6140	1.6180
NOVEMBER	7.8100	1.7390
DECEMBER	8.9070	1.6910
YEAR	7.2800	1.6720



## RONAN NINE PIPES LAKE COUNTY

The Ronan Nine Pipes monitoring site is located 5 miles south of Ronan at 47 27 35 N and 114 07 59 W (Site No. 66 on Map II-1). Elevation at the site is 3,020 feet. The site was established by the Montana Air Quality Bureau as part of the Flathead River Basin Environmental Impact Study.

Wind data from December 11, 1980 through February 26, 1982, were available for analysis. The data set contains hourly averages for wind speed and wind direction. These data were recorded by a data acquisition system that scanned each parameter several times per minute. Measurements were made by a Climatronics electronic anemometer and wind vane on a 10-meter tower.

The period of monitoring was long enough to adequately represent the wind resource at this location. Data recovery was good, ranging from 50.0 percent in September to 100.0 percent in February and May. Overall data recovery for the monitoring period was 91.8 percent. The site is located in the Flathead Valley, and the data are representative of a large area from Ronan to Saint Ignatius, with the exception of areas on the eastern side of the valley near the openings of canyons.

Average annual wind speed was 4.5 miles per hour. Average monthly wind speeds ranged from 3.3 miles per hour in November to 6.2 miles per hour in April.

Average monthly wind power varied from 6.2 watts/m² in August to 31.4 watts/m² in February and April. Average annual wind power was 17.0 watts/m²

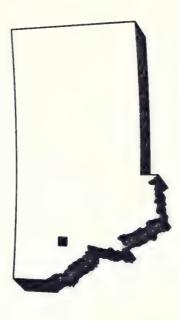


Table IV - 81

## Monthly Wind Speed Distribution

## LAKE COUNTY - RONAN NINE PIPES

## 12/11/80 - 02/26/82

	211	.4- 1.8	000	1	۳. I	7	<b>=</b> 1	יי עית	9	9 -		-	φ. •	ω ·	: C		- 13	-15		_						
YEAR	0.2	£. 4.	3.0	.0.	w. w		2.	٠. د م	, eo	.8	9 9.	7 4.	.5	.2	200	. 3	0.	.0 13	رد 0.	0.0	4		2.0		17.0	91.8
DEC	6.1																				4	† †	5.0		21.6	7.46
NOV	0.1 22.5	28.5	13.0	3.	2.5	0.0	1.0	9.0	000	0.3	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0			1.5		6.3	0.96
OCT	0.2																				4		1.8		10.1	71.2
SEP	0.0																				-		1.8		6.3	50.0
AUG	3.1		9																			0.0	1.7		6.2	85.9
JUL	0 00 0		m																			0.1	2.0		16.0	7.66
AU.	0.0		<u>ش</u> ه																		2	4.7	2.5		12.1	97.8
MAY	3.2	24.1	16.7	5.8	20.00	1.7	1.1	0.0	0.0	4.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	-		1.8		8.9	100.0
APR	0.0	15.6	· 01 0	.0		4.7	6.4	7.0	1.7	. 3	1.1	0.7	1.0	0.1	0.1	0.4	0.1	0.0	0.0	0.0		0.6	2.8		31.4	97.9
MAR	3.0	26.9	(m)	, d	8.6		0.7	0.0	0.0	4.0	0.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	,	3.0	1.7		8.0	100.0
FEB	000		0																			7.4	2.4		31.4	0.66
JAN	0.3	1 ~ C	11.9	20.	1.7	1.5	1.9	e .	- 0	1.2	0.7	9.0	0.5	0.5	0.3	0.7	0.0	0.1	0.1	0.0	2	7.4	1.9		23.0	4.96
	S-1-5	S 2.1-3.0	4.1-5.	6.1-7.	7.1-8.	9.1-10.	10.1-11.	11, 1-12.	13.1-14.	14, 1-15.	15.1-16.	16.1-17.	17.1-18.	.1-19.	.1-20.	.1-25.	1 - 30	.1-35.	.1-40.		AVERAGE	AVERAGE	SPEED (M/SEC)	MIND POWER	(WATTS/M**2)	RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 9759
PERCENTAGE DATA RECOVERY = 91.8

SOURCE: GEORESEARCH, INC.

153

# HELENA NWS AIRPORT

## **LEWIS AND CLARK COUNTY**

The Helena airport is located approximately 2 miles east of Helena at 46 36 21 N and 112 00 00 W (Site No. 71 on Map II-1). Elevation at the airport is 3,897 feet. Meteorological data have been collected at this site for many years by the National Weather Service.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: January 1, 1948, through September 19, 1961; and September 20, 1961, through December 31, 1978. Only data from the more recent period were selected for inclusion in the Montana Wind Energy Atlas.

The data set for Helena consists of summaries of observations made every third hour from September 20, 1961, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. Due to the complex terrain, the site is representative only of a limited area in the Helena valley.

Average annual wind speed was 7.8 miles per hour. Average monthly wind speeds varied from 7.4 miles per hour in August through December to 9.4 miles per hour in April.

Average annual wind power was 69.0 watts/m<sup>2</sup>. Average monthly wind power ranged from 50.0 watts/m<sup>2</sup> in August to 97.0 watts/m<sup>2</sup> in April.

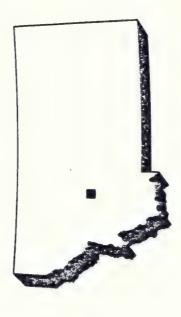


Table IV - 82

Monthly Wind Speed Distribution

# LEWIS AND CLARK COUNTY - HELENA NWS AIRPORT

## 09/20/61 - 12/31/78

IR	00-00-4r		200000 200000 200000 200000	8 2 0
YEAR	200 - 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	14w0-000	0000000000	3.5
DEC			00000000000	3.3
NOV			0-000000000	3.3
OCT			00000000000	3.3
SEP			0000000000	7.4 3.3 53.0
AUG			0000000000	7.4 3.3 50.0
JUL			00000000000	7.6 3.4 52.0
JUN			0000000000	3.8
MAY			0000000000	8.9 4.0 79.0
APR			0000000000	9.4 4.2 97.0
MAR	6.9 3.2 19.1 10.8	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0000000000	3.9
FEB	11.0 4.8 26.5 118.2 11.3	000000 0000000000000000000000000000000	00000000000	7.6 3.4 75.0
JAN	12.9 24.1 18.2 11.3	v4w2r000000000000000000000000000000000000	-0000000000	7.6 3.4 77.0
	CALM (<1. 3.4-5 3.4-5 7.8-9 10.1-12	3-14 8-16 8-18 0-21 7-23 0-30	3362 3362 7667 7667 7667 7667 7667 7667	AVERAGE SPEED (MPH) AVERAGE PEED (M/SEC) AVERAGE WIND POWER

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

ANEMOMETER HEIGHT = 20.0 FEET =

6.1 METERS

# SUPERIOR NWS AIRPORT

## MINERAL COUNTY

The Superior Airport is located 2 miles southeast of Superior at 47 10 48 N and 114 52 12 W (Site No. 78 on Map II-1). Elevation at the airport is 2,700 feet. Meteorological data were collected at this site for several years by the National Weather Service.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories.

The data set consists of summaries derived from hourly observations made from January 1, 1948, through November 30, 1953. The anemometer was mounted on a beacon tower at a height of 17.7 meters. The site is representative only of a restricted area along the Clark Fork River.

Average monthly wind speeds varied from 4.5 miles per hour in December to 5.8 miles per hour in April, May, and August. Average annual wind speed was \$1 miles per hour.

Average monthly wind power ranged from 11.0 watts/m² in December to 22.0 watts/m² in August. Average annual wind power was 16.0 watts/m².



Table IV - 83

## MINERAL COUNTY - SUPERIOR NWS AIRPORT Monthly Wind Speed Distribution

## 01/01/48 - 11/30/53

	CALM 0.05-1-0-1-0-1-0-1-0-1-0-1-0-1-0-1-0-1-0-1	
YEAR	21.22.01 20.05.01 20.00.00 20.000000000000000000000000	2.3
DEC	24.00 27.00 27.00 27.00 20	4.5 2.0 11.0
NOV	60000000000000000000000000000000000000	4.7
OCT	######################################	4.7
SEP	71181 13181 10000000000000000000000000000	5.4 2.4 19.0
AUG	27.7.7.1 1.52.1 1.52.1 1.52	5.8 2.6 22.0
JUL	13371 1001 1001 1001 1001 1001 1001 1001	5.6 2.5 20.0
JUN	87481 6000000000000000000000000000000000000	5.6 2.5 17.0
MAY	00.00 00	5.8 2.6 20.0
APR	8181 80781 80781 80000000000000000000000	5.8 2.6 21.0
MAR	1375.0 100.0	5.4 2.4 16.0
FEB	77.77 74.77 76.84 76	4.9 2.2 12.0
JAN	13.77.8 8.00000000000000000000000000000000	4.7 2.1 12.0
	CALM (<1.1)  3. 4-5.4  3. 4-5.4  3. 4-5.4  5. 6-7.6  7. 8-9.8  F. 10.1-12.1  14.5-16.6  16. 23.5-25.5  F. 23.5-25.5  F. 23.5-25.5  F. 23.5-25.5  R. 30.2-32.2  H. 32.4-36.7  9. 34.7-36.7  136.9-36.9  R. 39.1-41.2  41.4-43.4  43.6-45.6  45.9-56.8  57.9-56.8	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2)

ANEMOMETER HEIGHT = 58.0 FEET = 17.7 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

157

# MISSOULA HOERNER-WALDORF #1

MISSOULA COUNTY

The Hoerner-Waldorf #1 site is located about 12 miles northwest of Missoula at 46 57 40 N and 114 10 50 W (Site No. 81 on Map II-1). Elevation at the site is 3,139 feet. The site was established by Hoerner-Waldorf to monitor particulate concentrations in the air and meteorological conditions in the area.

Data gathering at the site commenced on July 1, 1977. Due to problems with the data set, only data from November 1, 1977, through March 31, 1982, were analyzed for this Allas. The data set consists of hourly averages of wind speed and wind direction, obtained by manually reducing the data from stripchart records. Anemometer height was 10 meters.

Data recovery was good to excellent, ranging from 74.3 percent in January to 99.9 percent in March. Overall data recovery was 89.0 percent. Winds were monitored long enough to adequately represent the wind resource at this location. The data, however, are representative only of a limited area of the Missoula Valley near the site.

Average annual wind speed at this site was 5.1 miles per hour. Average monthly wind speeds varied from 3.8 miles per hour in December and January to 6.5 miles per hour in April.

Average monthly wind power ranged from 14.8 watts/m² in October to 45.4 watts/m² in April. Average annual wind power was 30.5 watts/m².



Table IV - 84

Monthly Wind Speed Distribution

# MISSOULA COUNTY - MISSOULA HOERNER-WALDORF #1

#### 11/01/77 - 03/31/82

		0	0	_	-	N	2	m	3	#	⇉.	4	S	S	9	9	-	1	8	8	0	=	13	5	17.9	_							
	AL	Ť.	Š	0.	7.	6.	3	8	Š	1	4.1-	9	0	ن	0.	₹.	8	3	1.	۲.	9	0	3	5		۸٠							
YEAR	6.	5.	8.9	0.	0.0	5.9	9.	9.	.7	-	5.	9.	0.	0.	. 7	4.	<b>⊅</b> .	0.	6.	. 7	<b>4</b> .	s.	١.	.0	0			5.1	2.3		30.5	0.00	89.0
DEC	9.9	15.7	0.	2	4.	6.	5.3	2.9	2.5	5.6	1.4	1.7	1:1	1.3	1.0	1.2		9.0	0.8	0.5	0.3	0.8	0.1	0.0	0.0	0.0		3.8	1.7			+	87.8
NOV	6.2	0	0	25.0	0	$\overline{}$	9	3.4	2.7	1.3	1.4		1.0	1.0	1.0	0.8	1.0	1.3	0.8	0.5	9.0	1.7	0.3	0.0	0.0	0.0		4.4	2.0		0 00	63.3	98.9
OCT	3.8	0.0	7.1	23.8	-	3	9	3.7	2.7	2.1	1.3	1.4	1.0	1.0	1.0	6.0	0.3	0.5	0.5	4.0	0.5	0.5	0.0	0.0	0.0	0.0		0.4	1.8			4.0	74.6
SEP	1.9	0.0	5.9	9	3	14.8	0	4.9	4.3	3.3	3.0	2.⊄	2.5	2.5	7.4	1.3	٦. ھ	0.7	0.3	0.5	0.5	7.0	0.0	0.0	0.0	0.0		5.0	2.5		010	6.13	74.4
AUG	3.0	0.0	5.6	5	19.0	5	7.6	5.5	3.2	3.8	3.2	3.3	2.7	2.5	2.2	2.0	1.6	1.0	1,3	0.7	4.0	0.8	0.0	0.0	0.0	0.0		5.6	2.5		100	30.4	98.0
JUL				Š	-		8																		0.0			5.8	2.6		2 36	32.0	99.1
JUN						- 6																			0.0			5.9	2.7		21 6	31.0	82.0
MAY																									0.0			6.2	2.8			36.3	92.7
APR	0.9	0.0	3.2	12.8	18.3	13.9	8.7	5.7	5.0	3.8	3.8	3.6	3.8	2.8	2.8	2.1	2.5	2.0	1.3	1.2	0.7	1,3	0.1	0.1	0.0	0.0		6.5	2.9		4 44	42.4	0.66
MAR																									0.0			5.5	2.5			32.0	6.66
FEB											1.5														0.0			4.7	2.1			30.5	86.9
JAN	9.6	0.0	15.4	26.3	17.2	9.7	5.4	2.5	2.4	1.4	0.9	1.2	1,3	0.8	0.5	0.4	0.4	9.0	9.0	0.9	0.4	1.6	0.5	0.0	0.0	0.0		3.8	1.7		1 20	7.67	74.3
	CALM			2	65	4	7	9	7	ဆ	9.1	10.1	=======================================	12.1	13.1	14.1	15.1	16.1	17.1	18.1-19.0	19.1-20.0	20.1-25.0	25.1-30.0	30.1-35.0	35.1-40.0	>40.04	AVERAGE	4	EED (M/SEC)	AVERAGE	WIND POWER	PERCENT DATA	RECOVERY
				(C)	-	ш.				Σ	_	_	w	S	1	Ξ	0	2					,					S	S		£ .	E	

DNOCHS/SEHTEM

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 34442
PERCENTAGE DATA RECOVERY = 89.0

SOURCE: GEORESEARCH, INC.

# MISSOULA NWS AIRPORT

## MISSOULA COUNTY

The Missoula NWS Airport is located approximately 5 miles northwest of Missoula at 46 55 40 N and 114 05 50 W (Site No. 84 on Map II-1). Elevation at the airport is 3,214 feet. Meteorological data have been collected here for many years by the National Weather Service.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer height and reporting interval, the data set was broken into three periods for analysis: January 1, 1948, through April 3, 1958; April 4, 1958, through December 31, 1964; and January 1, 1965, through December 31, 1978. Only data from the most recent period were selected for inclusion in the Montana Wind Energy

The data set for Missoula consists of summaries of observations made every third hour from January 1, 1965, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. Due to the complex terrain, the data are representative only of the immediate

Average annual wind speed at the site was 6.3 miles per hour. Average monthly wind speeds ranged from 4.9 miles per hour in October and November to 7.6 miles per hour in April.

Average annual wind power was 43.0 watts/m<sup>2</sup>. Average monthly wind power ranged from 27.0 watts/m<sup>2</sup> in October to 65.0 watts/m<sup>2</sup> in April.



Table IV - 85

Monthly Wind Speed Distribution

## MISSOULA COUNTY - MISSOULA NWS AIRPORT

01/01/65 - 12/31/78

		0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	
YEAR	00-01-00-00-00-00-00-00-00-00-00-00-00-0	000000000000000000000000000000000000000	e. e. ο.
DEC Y	7 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	·m000000000000	.1 6 .3 2 .0 43
	20 10 10 10 10 10 10		31, 22, 55
T NOV	13333		9 4. 2 2. 0 29.
.P 0C	3833		8 4. 6 2. 0 27.
G SE	28	000000000000000000000000000000000000000	5 5. 9 2. 0 34.
JL AUG	0004576000	-0000000000000000	7 6. 0 2. 0 45.
JN JUL	1102017	-00000000000000000000000000000000000000	2 6. 2 3. 0 46.
MAY JUN	11 229	-00000000000000000000000000000000000000	.4 7. .3 3. .0 50. METERS
PR MA	11 120 20 20 20 20 20 20 20 20 20 20 20 20 2	000000000000000000000000000000000000000	.4 3. .0 55.
MAR AI	2000 11 10 10 10 10 10 10 10 10 10 10 10	- N000000000000000000000000000000000	3 65
EB M/	13002		6 6.9 5 3.1 0 52.0
JAN FE	202 22 22 23 23 23 23 23 23 23 23 23 23 23	000000000000000000000000000000000000000	6 5. 5 2. 0 35. = 20
1,	13 82 62 83 11 11 11 11 11 11 11 11 11 11 11 11 11		5.6 (1) 2.5 (44.0
	1 - 1 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3	- ww/ o o 4 o o - w o o o o o o	AVERAGE SPEED (MPH) 5 AVERAGE SPEED (M/SEC) 2 AVERAGE WIND POWER 44 (WATTS/M**2)
	<b>S</b>	RCOH/SFF-3	SPEED AVER AVER SPEED ( AVER WIND B (WATTS/

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

# MISSOULA UNIVERSITY OF MONTANA

MISSOULA COUNTY

The University of Montana site was located on the northeastern corner of the University of Montana campus near the mouth of Hellgate Canyon at 46 51 50 N and 113 58 40 W (Site No. 88 on Map II-1). Elevation at the site was 3,198 feet. The site was established by the Montana Air Quality Bureau to monitor wind speed and wind direction as part of the Montana Air Pollution Study.

Wind data collected from May 1, 1978, through March 17, 1980, were available for analysis. The data consist of hourly averages of wind speed and wind directjon, obtained by manually reducing information from stripchart records. The data were gathered by a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds were monitored long enough to adequately represent the wind resource at this location. The site, however, is representative only of a limited area near the mouth of Hellgate Canyon. Data recovery, which for the entire period was 83.4 percent, ranged from 33.9 percent in November to 100.0 percent in September.

Average annual wind speed at the site was 6.3 miles per hour. Average monthly wind speeds varied from 5.5 miles per hour in July to 7.5 miles per hour in December.

Average annual wind power was 48.8 watts/m<sup>2</sup>. Average monthly wind power ranged from 19.5 watts/m<sup>2</sup> in September to 129.7 watts/m<sup>2</sup> in February.



#### Table IV - 86

## Monthly Wind Speed Distribution

# MISSOULA COUNTY - MISSOULA UNIVERSITY OF MONTANA

#### 05/01/78 - 03/17/80

	200	1001-	-0000=	88729	000017000		
	00-	000	กตรรรษ	5000	888.1.2.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7		
	ALM - 5-	74.6	5660	7046			
	000-	00	こちをははら	10000	7.68 9.11 7.10 9.11 7.10 9.11 7.10		
YEAR					<b>レジモ</b> ト200	m & 0	D =
×	000		00U33m	00	000-0000	9 0	48.8 83.4
O	on to on	nmava	~ ~ ~ ~ ~	v-88-	-0004000-	5 7 2	4 4
DEC	0-05	5000	けららっては	44000	0000	3.4	122.4
>	0989	00000	ರಿಜಗಳಗು	<b>90</b> 700	000000000		
NOV	0 - 2 4				000-000	2.5	33.9
-	= N 60 2	+ O IA BO II	0103-010				
OCT	004	000	000NV	000-0	4-000000	2.6	99.6
Δ.							
SEP	00 my	0 0 0 0 0	- 20002	8-000	2-000000	2.5	100.0
							-
AUG	0.00	00000	o トラサらこ	2000	000-0000	8 6 8	93.4
	•		*				
JUL	0.0	0000	らららうける	7.0	8-600000	2. 2. 3.	99.1
	•	-2					66
JUN	0040	00-01	-07-08-	80-85	0000000	2. 3. 8	99.4
							6
MAY	0.00	-0091		m # 0 m m	9 W m m O O O O	2.8	30.0 99.0
_	0000		-1-00111		00000000	0 0 0	99
APR	000	0000	- 9 = 0,00	05000	000000	3.1	40.7
•	00-4	2019	5-0003	400	000-0000	7 6	61
MAR	0.80	2207	Normor	∞-4N0	アファラート		φ. m.
Σ	000	-6000	てヤカータの	80	000400		56
EB	0000	أهفرا	-0520-		-2007000-	# 6 1	6.
1	000			00-00	0-004-00	- 6	92
JAN	0001	4-80	N 00 - 00 N	noone	20000mm		
3	000	9600	ဒော်က်ဆက်ကက်	480	3.23.33.33.00.00.00.00.00.00.00.00.00.00.00	3.0	82.8
	¥000	0000	00000	00000	0000000	<b>a</b>	
	CAL	1654	10.05	16.7	-18.0 -29.0 -25.0 -30.0 -35.0 -40.0	SEC EER	ATA Y
		NW 400	8.1.1			AVERAGE EED (MP AVERAGE ED (M/S AVERAGE ND POWE	T D VER
			601	55470	35.11	AVERAGE SPEED (MPH AVERAGE PEED (M/SE/ AVERAGE	CEN
	c	осшща	D X-JW	S/HOD	<b>~</b>	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC AVERAGE WIND POWER	PERCENT DATA RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 14136 PERCENTAGE DATA RECOVERY = 83.4

SOURCE: GEORESEARCH, INC.

# LIVINGSTON CANDIDATE WIND TURBINE SITE

PARK COUNTY

The Livingston Candidate Wind Turbine site is located approximately 2 miles northeast of Livingston, and just east of the old airport, at 45 40 27 N and 110 30 01 W (Site No. 95 on Map II-1). Elevation at the site is 4,658

The site is located in the Yellowstone River Valley just north of the Absaroka Mountains. Most of the land in the valley is privately owned, although there are a few sections of publicly owned land in the region. Much of the privately owned land has been leased for wind energy use. Land in the mountains is controlled predominantly by the U.S. Forest Service. Electrical service in the area is provided by the Montana Power Company and by the Park Electric Cooperative. The only commercial airport in the area is 4 miles northeast of the site.

This site was established by the U.S. Department of Energy as part of a federal wind energy program. The intent of the program was to provide information on wind characteristics to those involved in the design, evaluation, and operation of wind energy systems. The Bonneville Power Administration assumed responsibility for operating the site in October, 1982.

Wind data from September 1, 1980, through June 30, 1982, were available for analysis. The data set consists of hourly averages of wind speed and wind direction at three heights: 9.1, 30.0, and 45.7 meters above ground level. Data recovery ranged from 49.2 percent in May to 99.5 percent in October. Overall data recovery at 9.1 meters was 78.8 percent. The percentage of data recovery was different at the different levels. (BPA is gathering data only at 15.2 meters and 45.7 meters.)

This monitoring period was long enough to adequately represent the wind resource at the location. Because the terrain in the area is complex, the data are representative only of a limited area in the Yellowstone River Valley near Livingston.

At 9.1 meters above ground level, average annual wind speed was 15.6 miles per hour. Average monthly wind speeds ranged from 9.5 miles per

hour in August to 23.3 miles per hour in December. Average annual wind power at this height was 494.4 watts/m². Average monthly wind power varied from 95.1 watts/m² in August to 1,260.1 watts/m² in December. (The average speed and power for February may be low, due to malfunctioning equipment.)

At 30 meters above ground level, the average annual wind speed was 18.1 miles per hour. Average monthly wind speeds at this height ranged from 11.1 miles per hour in August to 26.2 miles per hour in December. Average annual wind power at this height was 738.4 watts/m². Average monthly wind power varied from 150.0 watts/m² in August to 1760.2 watts/m² in December.

At 45.7 meters above ground level, average annual wind speed was 19.5 miles per hour. Average monthly wind speeds ranged from 13.2 miles per hour in August to 27.4 miles per hour in December. Average annual wind power at this height was 876.4 watts/m². Average monthly wind power ranged from 196.3 watts/m² in August to 2,101.7 watts/m² in February.

Average seasonal wind speeds at 9.1 meters were 11.2 miles per hour in summer, 12.8 miles per hour in spring, 15.4 miles per hour in autumn, and 20.8 miles per hour in winter.

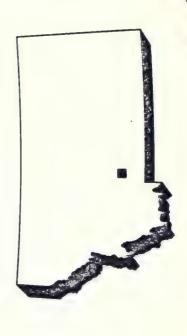


Table IV - 87

## Monthly Wind Speed Distribution

# PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

09/01/80 - 06/30/82

	CALM -0.4		- 2	3 5	۳.	77	7	υ,	אַר	9	-	_	φ q	0 60	=	7	-15.	-17.	1 /					
~	0.1	0.7	6	ო დ	2		9.	0,	0	1	8	က္မ	- "	- 9	0	3	ن							
YEAR	0.00																			15.6	7.0		494.4	78.8
DEC	0.00																			23.3	10.4		1260.1	91.1
NOV	0.00														5					19.3	8.6	1095.8		97.6
OCT	0.00	2.2	30	6.2 4.2	4.1	10 m	4.5	4.2	20 m	4.3	2.9	4.2	عار در	0 KG	14.7	8.8	2.7	7.	1.0	15.1	6.7		358.3	99.5
SEP	0.00	4.8	0.9	8.0	4.9	w.r. 0.0	5.1	ر س د	V =	4.2	3.3	# ° E	0, c	0 60	7.1	3,3		0.7	0.0	11.3	5.1		160.5	84.7
AUG	0.0	10.	10.6	8.3	5.3	0.9	3.9	4.2	3.6	2.4	2.2	. a	5.6	- 0	4.5	1.8	0.0	0.0	0.0	9.5	4.3		95.1	98.9
JUL	0.00	200	7.7	8 5	5.6	5.5	3.4	4.2	w 0	m m	3.1	2.6	3. 7	. T	4.6	2.7	4.0	0.7	0.1	11.9	5.3		176.1	98.9
JUN	0.00	w r	, & , v	7.7	5.5	ν. 	5.7	5.3	0 m	3.6	3.0	3.9	3.2	, w	8.0	2.8	1.4	4.0	0.0	11.8	5.3		171.8	69.5
MAY	0.0	3.1	7.9	φ. α.α	8.9	3.3	4.6	9.4	9. th	5.6	4.2	3.1	3.1	0 -	9.7	2.0	0.0	0.0	0.0	11.0	4.9		132.4	49.2
APR	0.0	2 r.	50.00	4.7	4.1	8 W	2.7	2.7	200	4.2	4.0	က က	4.5	2.7	13.2	6.9	4.6	1.5	0.9	14.8	9.9		364.6	54.2
MAR	0.0	3.7	7.0	4.0	6.5	e. ≠	3.8	3.6	ພູດ ໝຸດ	4.7	2.8	2.9	9.0	200	13.5	4.9	1.9		0.0	12.6	5.7		241.0	63.3
FEB	0.0		2.0			200														20.7	9.3			4.68
JAN	0.00		4.9	≠ ×.	1.9	# c	2.9	2.7	3. T	4.6	3.5	m m	m .	, w	11.1	9.1	4.4	3.0	7.4	17.7	7.9		733.9	70.7
	CALM 0.1-1.0	2.1-3.0				ထ		Τ.	12.1-13.0		Ξ.		_,				-	٠.	>40.0	AVERAGE SPEED (MPH)	SPEED (M/SEC)		(WATTS/M##2)	ECOVERY
		တရ	لفاء	ш С	)															SPE	SPEE	X X	PERC PERC	RE

DNOCES/SREHEM

ANEMOMETER HEIGHT = 9.1 METERS = 30 FEET NUMBER OF OBSERVATIONS = 12638
PERCENTAGE DATA RECOVERY = 78.8

SOURCE: GEORESEARCH, INC.

Table IV - 88

Monthly Average Wind Speed and Wind Power Density (30 Meters)

# PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

09/01/80 - 06/30/82

YEAR	18.1	8.1	738.4	75.5	
DEC YI	26.2	11.7	984.3 1740.4 739.2 512.2 180.3 254.5 267.7 150.0 245.7 526.3 1059.5 1760.2 738.4	70.6 75.4 54.8 54.2 49.1 69.0 98.8 98.9 84.6 98.8 94.3 80.4 75.5	
NOV	22.4	10.0	1059.5	94.3	
OCT	17.3	7.7	526.3	98.8	
SEP	13.0	5.8	245.7	94.6	
AUG	11.1	5.0	150.0	98.9	
JUL	13.8	6.2	267.7	98.8	
JUN	13.6	6.1	254.5	0.69	
MAY	12.1	5.4	180.3	49.1	
APR	16.7	7.5	512.2	54.2	
MAR	19.2	8.6	739.2	54.8	
FEB	25.4	11.3	1740.4	75.4	INC.
JAN	20.0	8.9	984.3	70.6	SEARCH,
	(MPH)	AGE M/SEC)	AGE OWER M**3)	DATA	SOURCE: GEORESEARCH, INC.
	AVERAGE SPEED (MPH)	SPEED (M/SEC)	AVERAGE WIND POWER	PERCENT DATA	SOURCE:

Table IV - 89

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE Monthly Average Wind Speed and Wind Power Density (45.7 Meters)

09/01/80 - 06/30/82

YEAR	19.5	8.7	4.978	71.8	
DEC	27.4	12.2	2077.9	45.7 71.4 55.2 54.3 49.2 69.2 98.9 98.9 84.7 99.4 83.9 77.8 71.8	
NOV	22.8	10.2	1068.9	83.9	
OCT	19.0	8.5	670.4	4.66	
SEP	14.7	9.9	309.9	84.7	
AUG	13.2	5.9	196.3	98.9	
JUL	15.7	7.0	328.4	98.9	
JUN	15.3	6.8	323.3	69.2	
MAY	14.4	4.9	243.1	49.2	
APR	18.2	8.1	601.7	54.3	
B MAR	20.5	9.5	916.4	55.2	
FEB	26.5	11.9	2101.7	71.4	INC.
JAN	22.7	10.2	1592.4 2101.7 916.4 601.7 243.1 323.3 328.4 196.3 309.9 670.4 1068.9 2077.9 876.4	45.7	ESEARCH,
	AVERAGE SPEED (MPH)		AVERAGE WIND POWER	PERCENT DATA RECOVERY	SOURCE: GEORESEARCH, INC.

Table IV - 90

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE Percentage Frequency Summary for Wind Speed

#### (WINTER) 09/01/80 - 06/30/82

									SPEED	~		,	-		t t			
	CALM	0.1-	2.1-4.0	4.1-6.0	6.1-8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	>40.0	4	
		1	(	,	ı		3	ND SPEED	) (MET	S/SE	COND)				u		CDEED	U
	CALM	0.0	- 6.0 1.8	2.7	3.6	3.0-	4.2- 5.4	6.3	٥,	8.0	8.9	11.2	13.4	15.6	17.9	>17.9	(MPH)	(M/SEC
				į	•			)	•								,	
-	0.0	9.4	5.9	9.5		5.5				6.5	3.9	11.8	5.5	8.6	3.0	12.4	19.8	8
2	0.0	4.0	5.4	8.7		5.4					4.7	10.7	6.7	10.7	6.7			9.1
3	0.0	2.6	5.3	9.9		5.3					7.9	11.3	7.3	7.9	6.6			6.3
47	0.0	4.0	3.3	7.3		4.7					6.0	12.0	7.3	9.3	7.3			9.4
5	0.0	3.3	4.0	0.9		5.3					6.7	12.0	9.3	8.7	6.7			9.5
9	0.0	2.7	4.7	6.1		7.4					4.7	12.8	10.8	7.4	8.1			9.6
7	0.0	3.4	3.4	7.4		4.7					2.7	9.4	16.8	8.1	8			9.8
0	0.0	3.4	5.4	0.4		2.7					5.4	10.7	10.7	9.4	8.1			10.1
6 н	0.0	3.4	5.4	3.4		4.7					2.7	10.7	15.4	4.6	8.1			10.3
	0.0	4.7	4.0	3.4		5.4					3.4	8.7	15.4	10.7	8.1			10.5
0 11	0.0	4.1	3.4	4.1		4.1					5.4	8	14.9	9.5	8			10.6
12	0.0	6.1	4.8	5.4		2.7					4.8	9.5	12.9	11.6	8			10.2
0 13	0.0	5.4	2.0	6.8		3.4					6.1	14.9	10.8	9.5	13.5			10.1
	0.0	5.4	1.3	6.7		4.0					0.9	14.8	15.4	8.7	7.4			9.5
R 15	0.0	5.3	3.9	5.3		5.3					8.6	19.7	7.2	9.9	7.2			9.1
16	0.0	5.9	4.6	2.6		5.6				0	7.8	15.7	5.9	11.8	5.9			9.0
17	0.0	5.5	3.3	5.2	3.9	9.4					8.5	11.1	7.8	8.5	6.5			8.6
18	0.0	3.9	3.9	5.2		6.5					5.5	13.1	4.6	10.5	4.6			8.5
19	0.0	3,3	6.5	7.2		8.5					5.9	7.8	7.2	7.2	9.8			8
20	0.0	3,3	5.9	9.5		7.9					7.2	7.9	8.6	9.9	5.9			3.8
. 21	0.0	4.0	7.3	5.3		4.0					4.6	13.9	8.6	5.3	5.3			8.6
22	0.0	2.7	5,3	10.0		4.7					9.3	12.0	11.3	5.3	5.3			8.7
23	0.0	5.3	8.6	7.9		9.9					3.3	12.6	6.6	5.3	7.3			8.5
24	0.0	3.9	6.6	7.9	3.9	5.3	5.3	7.2	5.9	5.3	4.6	9.5	8.6	7.9	7.9			8.5
ALL HOURS	0.0	4.2	4.9	6.3	4.9	5.0	4.4	5.7	5.8	5.8	5.7	11.7	9.6	8.6	7.4	9.8	20.8	9.3
SOURCE: G	GEORESEARCH,	ARCH,	NC.															

Table IV - 91

Percentage Frequency Summary for Wind Speed

# PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

#### (SPRING)

## 09/01/80 - 06/30/82

4.0 6.0 8.0 10.0 12.0 14.0 18.0 20.0 25.0 30.0 35.0 40.0 0.9 - 1.8 - 2.7 - 3.6 - 4.5 - 5.4 - 6.3 - 7.2 - 8.1 - 9.0 - 11.2 - 13.5 - 15.7 - 13.6 - 4.5 - 5.4 - 6.3 - 7.2 - 8.1 - 9.0 - 11.2 - 13.5 - 15.7 - 13.6 4.5 5.4 6.3 7.2 8.0 8.9 11.2 13.4 15.6 17.9 19.2 12.5 16.5 2.9 4.9 2.9 7.8 7.8 4.9 9.7 1.9 1.0 10.0 19.2 12.5 16.5 2.9 4.9 2.9 7.7 5.8 2.9 7.7 4.8 1.0 1.0 10.0 19.4 14.3 17.1 5.7 5.8 2.9 8.6 8.8 2.0 2.9 1.0 10.0 12.6 17.3 5.8 11.5 5.8 2.9 8.6 8.8 2.0 2.9 1.0 10.0 12.5 17.3 5.8 11.5 5.8 4.8 8.8 6.9 17.7 5.8 6.9 8.7 6.9 2.9 1.0 10.0 12.5 17.3 5.8 11.5 5.8 4.8 8.8 8.7 6.9 2.9 1.0 10.0 10.0 10.0 10.0 10.0 10.0 10.			0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	M I	3PE	MPH)				30.1-	35.1-			
CALM 0.9 1.8 2.7 3.6 4.5 5.4 6.3 7.2 8.1 9.0 11.2 13.5 15.7 SPEED CALM 0.9 1.8 2.7 3.6 4.5 5.4 6.3 7.2 8.0 8.9 11.2 13.4 15.6 17.9 >17.9 (MPH) 0.0 1.8 2.7 3.6 4.5 5.4 6.3 7.2 8.0 8.9 11.2 13.4 15.6 17.9 >17.9 (MPH) 0.0 1.9 19.4 12.5 16.5 16.9 5.4 19.6 18.8 7.8 6.8 4.9 6.8 4.9 2.9 10 0.0 10.7 0.0 3.9 19.4 12.5 15.4 9.6 4.8 5.8 7.7 5.8 2.9 7.7 1.8 1.0 1.0 0.0 10.7 0.0 1.9 19.4 12.5 16.7 12.6 6.8 2.9 9.7 7.7 5.8 2.9 7.7 1.8 1.0 1.0 0.0 11.4 0.0 0.0 11.4 0.0 0.0 11.4 1.2 12.5 11.7 5.8 1.8 1.8 1.8 1.8 1.8 1.8 1.8 1.0 1.0 1.0 11.7 11.7 11.8 1.8 1.8 1.8 1.8 1.8 1.8 1.8 1.8 1.		CALM	2.0	4.0	0.9	8.0	10.0	cu	14.0 SPE	16.0 (MET	18.0 ERS/SE		0.0		3	Times .	>40°0	A V	AV
CALM 0.9 1.8 2.7 3.6 4.5 5.4 6.3 7.2 8.0 8.9 11.2 13.4 15.6 17.9 >17.9 (MPH) (0.0 2.9 19.4 15.5 16.5 2.9 4.9 2.9 7.7 1.8 1.9 1.9 1.0 0.0 10.7 0.0 3.9 19.4 12.5 16.5 2.9 4.9 5.8 6.8 6.8 4.9 6.8 4.9 2.9 1.0 0.0 10.9 0.0 3.9 19.4 12.6 8.7 7.8 6.8 7.8 6.8 6.8 1.0 6.8 1.0 1.0 0.0 11.4 0.0 1.8 12.4 14.3 17.7 12.6 6.7 2.9 12.7 6.9 2.9 2.0 6.8 1.0 2.9 1.0 0.0 11.4 0.0 11.4 14.3 17.7 12.6 17.7 5.7 5.9 12.7 6.9 8.6 8.8 1.0 2.9 1.0 0.0 11.4 0.0 11.4 14.3 17.7 5.7 5.7 2.9 8.6 8.8 1.0 16.8 8.0 2.9 1.0 0.0 11.4 0.0 11.4 14.3 17.7 5.7 5.7 2.9 8.6 8.8 1.0 16.8 8.0 1.0 11.0 11.1 17.0 11.2 11.2 11.2 11.2 11.2 11.2 11.2 11			0.1-	9.	1.8-	7	va		-4-	5.3-	7.2-	8.1-	0.		3	5.7		SPEED	SPEED
0.0 2.9 19.4 15.5 16.5 2.9 4.9 2.9 7.8 7.8 4.9 9.7 1.9 1.9 1.0 0.0 10.7 4 0.0 19.9 19.2 12.5 15.4 2.6 4.8 5.8 7.7 5.8 2.9 7.7 4.8 1.0 1.0 0.0 10.7 4 0.0 19.9 19.2 12.5 15.4 2.6 18.8 7.8 6.8 4.9 6.8 4.9 6.8 1.0 0.0 10.0 10.0 10.0 10.0 10.0 10.0		CALM	6.0		2.7	3.6		5.4				8.9	-	CO .	50	-	17.	(MPH)	(M/SEC)
0.0 1.9 19.2 12.5 15.4 9.6 4.8 5.8 7.7 5.8 2.9 7.7 4.8 1.0 1.0 0.0 10.9 4 0.0 2.9 21.6 7.8 8.8 6.8 4.9 12.7 7.8 8.8 6.8 4.9 12.9 10.0 0.0 11.4 5 0.0 11.4 5 0.0 11.4 5 1.0 11.6 12.6 11.3 10.7 12.6 6.8 2.9 9.7 1.8 6.8 1.0 1.0 1.0 11.4 5 0.0 11.4 14.3 11.3 12.4 14.3 11.7 12.6 12.9 12.7 5.7 5.7 5.7 5.8 1.8 1.8 1.0 1.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0.0 1.0 11.4 5 0	_	0.0	2.9	19.4	15.5	16.5	2.9	4.9		7.8	7.8					1.0		10.7	4.8
0.0 3.9 19.4 12.6 8.7 7.8 5.8 7.8 6.8 6.8 4.9 6.8 4.9 2.9 1.0 0.0 11.4 5 0.0 4.9 14.6 7.8 1.0 1.0 1.2 7 12.6 12.7 12.7 12.7 12.7 12.7 12.7 12.7 12.7	2	0.0	1.9	19.2	12.5	15.4	9.6	4.8		7.7	5.8					1.0		10.9	6.4
0.0 2.9 21.6 7.8 8.8 6.9 12.7 2.9 12.7 6.9 2.0 8.8 2.0 2.9 1.0 0.0 111.4 5 0.0 4.8 14.6 14.6 14.7 15.7 5.7 2.9 12.7 6.9 2.0 8.8 1.0 4.9 14.6 14.7 15.7 5.7 5.7 5.7 5.9 8.6 3.8 10.5 8.8 1.0 4.9 14.6 17.1 5.7 5.7 5.7 5.7 5.9 8.6 3.8 10.5 8.8 1.0 1.0 1.0 11.7 5 1.0 1.0 11.7 5 1.0 1.0 11.7 5 1.0 1.0 11.7 5 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 1.0 11.7 5 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	m	0.0	3.9	19.4	12.6	8.7	7.8	5.8		6.8	8.9					1.0		11.4	5.1
0.0 4,9 14,6 8,7 10.7 12.6 6.8 2.9 9.7 8.7 7.8 6.8 1.0 4,9 0.0 0.0 11.7 5 0.0 4,8 124, 14,3 17.1 5.7 5.7 5.7 5.7 5.7 7.8 8.6 8.10 10.5 8.6 2.9 1.0 1.0 11.6 5 0.0 5.8 10.7 12.6 11.7 15.7 5.7 5.7 5.7 5.7 5.7 5.9 8.6 10.5 8.6 2.9 1.0 1.0 11.6 5.0 10.7 12.6 11.7 8.7 8.8 4.8 8.7 6.9 14.6 4.9 2.9 1.0 0.0 11.7 5 0.0 2.0 1.0 1.9 1.9 12.9 10.9 3.0 7.9 4.0 16.8 6.9 4.0 1.0 0.0 11.6 5 0.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	4	0.0	5.9	21.6	7.8	8.8	6.9	12.7		12.7	6.9					1.0	- 0	11.4	5.1
0.0 4.8 12.4 14.3 17.1 5.7 5.7 2.9 8.6 3.8 10.5 8.6 2.9 1.0 1.0 1.0 1.16 5 0.0 5.8 12.5 17.3 5.8 11.5 5.8 4.8 8.7 6.7 8.7 5.9 1.0 1.0 1.0 11.7 5 0.0 5.8 12.5 17.3 5.8 11.5 5.8 4.8 8.7 6.7 8.7 5.9 1.0 1.0 11.7 5 0.0 11.7 5 0.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	5	0.0	4.9	14.6	8.7	10.7	12.6	6.8		1.6	8.7					0.0		11.7	5.5
0.0 5.8 12.5 17.3 5.8 11.5 5.8 4.8 3.8 8.7 6.7 8.7 5.8 1.9 1.0 0.0 11.7 5 0.0 5.8 10.0 12.5 17.3 5.8 11.5 4.9 10.9 3.0 7.9 4.0 5.9 4.9 14.6 4.9 2.9 1.0 0.0 12.5 5 0.0 0.0 5.9 11.7 8.7 8.8 9.8 3.9 7.8 8.8 3.9 6.9 14.7 7.8 4.9 1.0 0.0 12.5 5 0.0 0.0 12.5 5 0.0 0.0 12.5 5 0.0 0.0 14.5 6 0.0 0.0 1.0 6.1 13.1 12.1 6.1 5.1 5.1 5.1 5.1 6.1 19.2 11.1 3.0 0.0 14.5 6 0.0 0.0 0.0 0.0 1.0 1.0 1.0 1.0 1.0 1.0	9	0.0	8.4	12.4	14.3	17.1	5.7	5.7		8.6	3.8					1.0		11.6	5.5
0.0 5.8 10.7 12.6 11.7 8.7 4.9 8.7 2.9 5.8 4.9 14.6 4.9 2.9 1.0 0.0 12.5 5 0.0 1.0 9.9 11.9 12.9 12.9 12.9 12.9 12.9 12.9	1	0.0	5.8	12.5	17.3	5.8	11.5	5.8		3.8	8.7					1.0		11.7	5.5
0.0 1.0 9.9 11.9 12.9 10.9 3.0 7.9 4.0 5.9 4.0 16.8 6.9 4.0 1.0 0.0 13.8 6.0 13.7 8.8 9.8 3.9 7.8 8.8 3.9 6.9 14.7 7.8 4.9 1.0 0.0 14.5 6.0 1.0 1.0 5.9 13.7 8.8 9.8 3.9 7.8 8.8 3.9 6.9 14.7 7.8 4.9 1.0 0.0 14.5 6.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1	8	0.0	5.8	10.7	12.6	11.7	8.7	4.9		2.9	5.8					1.0		12.5	5.6
0.0 2.0 5.9 13.7 8.8 9.8 3.9 7.8 8.8 3.9 6.9 14.7 7.8 4.9 1.0 0.0 14.5 6 0.0 1.0 7.1 10.2 10.2 10.2 6.1 5.1 5.1 6.1 19.2 11.1 3.0 0.0 1.0 15.1 6 0.0 2.0 7.1 10.2 10.2 10.2 5.0 8.2 13.3 5.1 6.1 19.2 11.1 3.0 0.0 1.0 15.1 6 0.0 0.0 2.0 11.1 12.1 5.1 10.1 2.0 11.1 6.1 12.1 17.2 6.1 4.0 1.0 0.0 14.7 6 0.0 0.0 0.0 2.9 7.8 8.9 8.8 9.8 8.8 4.9 5.9 10.8 12.7 17.6 4.9 2.9 1.0 0.0 15.4 6 0.0 0.0 0.0 1.0 5.8 9.7 12.6 10.7 9.7 6.8 7.8 9.7 17.5 11.9 9.7 1.0 1.0 15.0 6 0.0 0.0 3.9 10.7 10.7 8.7 11.5 11.5 9.6 12.5 13.5 3.8 1.9 1.0 1.0 15.0 6 0.0 0.0 3.9 10.7 13.7 8.7 13.6 8.7 13.6 8.7 13.6 10.7 5.8 7.8 4.9 13.6 4.9 1.0 1.0 1.0 15.0 6 0.0 0.0 3.9 12.5 14.4 14.4 7.7 10.6 6.7 6.7 7.7 4.8 7.7 2.9 0.0 1.0 1.0 1.0 11.4 5 0.0 1.9 12.5 14.4 13.5 9.7 9.7 6.8 8.7 10 5.8 10.7 1.9 1.0 1.0 1.0 11.4 5 0.0 1.9 12.5 12.4 13.5 7.7 3.8 5.8 1.9 6.7 4.8 7.7 2.9 0.0 1.0 1.0 1.0 11.4 5 0.0 3.8 21.2 15.4 13.5 7.7 3.8 5.8 1.9 6.7 6.7 4.8 9.6 3.8 1.0 1.0 0.0 10.5 4 0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.7 6.7 12.3 4.7 2.2 0.9 0.3 12.8 5	6	0.0	1.0	6.6	11.9	12.9	10.9	3.0		4.0	5.9					1.0		13.8	6.2
0.0 1.0 6.1 13.1 12.1 6.1 5.1 5.1 6.1 5.1 6.1 19.2 11.1 3.0 0.0 1.0 15.1 6 0.0 2.0 7.1 10.2 10.2 6.1 8.2 5.1 5.1 6.1 19.2 11.1 3.0 0.0 1.0 15.1 6 0.0 0.0 2.0 7.1 10.2 10.2 6.1 8.2 13.3 5.1 6.1 17.2 6.1 4.0 1.0 0.0 14.2 6 0.0 0.0 0.0 0.0 11.1 11.2 12.1 5.1 10.1 2.0 11.1 6.1 17.2 6.1 4.0 1.0 0.0 14.7 6.0 0.0 0.0 0.0 1.0 6.8 9.7 12.6 10.7 9.7 6.8 7.8 9.7 17.6 4.9 2.9 1.0 0.0 15.4 6 0.0 0.0 1.0 3.8 7.7 7.7 6.7 6.7 11.5 11.5 7.8 4.9 17.5 1.9 4.9 1.0 0.0 15.1 6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0	0.0	2.0	5.9	13.7	8.8	9.8	3.9		8.8	3.9					1.0		14.5	6.5
0.0 2.0 7.1 10.2 10.2 10.2 6.1 8.2 5.1 5.1 8.2 16.3 8.2 1.0 2.0 0.0 14.2 6.0 1.0 1.0 2.0 0.0 14.2 6.0 1.0 1.0 2.0 11.2 9.2 2.0 8.2 13.3 5.1 6.1 15.3 11.2 11.0 2.0 0.0 14.7 6.0 0.0 1.0 2.9 7.8 8.8 9.8 8.8 4.9 5.9 10.8 12.7 17.6 4.9 2.9 1.0 0.0 15.1 6.0 0.0 1.0 3.8 7.7 7.7 6.7 17.5 17.5 17.5 1.9 4.9 1.0 0.0 15.1 6.0 0.0 1.0 3.9 1.0 1.0 1.0 1.0 15.1 6.0 0.0 1.0 3.9 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0		0.0	1.0	6.1	13.1	12.1	6.1	5.1		6.1	5.1					0.0		15.1	6.7
0.0 1.0 4.1 11.2 11.2 9.2 2.0 8.2 13.3 5.1 6.1 15.3 11.2 1.0 1.0 0.0 14.7 6 0.0 0.0 0.0 12.1 12.1 12.1 5.1 10.1 2.0 11.1 6.1 12.1 17.2 6.1 4.0 1.0 0.0 15.4 6 0.0 0.0 1.0 1.0 1.0 1.0 0.0 15.4 6 0.0 0.0 0.0 1.0 1.0 1.0 1.0 1.0 0.0 15.4 6 0.0 0.0 0.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	2	0.0	2.0	7.1	10.2	10.2	10.2	6.1		5.1	5.1					2.0		14.2	6.3
0.0 0.0 2.0 11.1 12.1 5.1 10.1 2.0 11.1 6.1 12.1 17.2 6.1 4.0 1.0 0.0 15.4 6 0.0 1.0 2.9 7.8 8.8 9.8 8.8 4.9 5.9 10.8 12.7 17.6 4.9 2.9 1.0 0.0 15.3 6 0.0 0.0 1.0 3.8 7.7 7.7 7.7 6.7 11.5 11.5 9.6 12.5 13.5 3.8 1.9 1.0 0.0 15.1 6 0.0 0.0 0.0 3.9 10.7 10.7 8.7 11.5 11.5 11.5 11.5 3.8 1.9 1.0 1.0 15.1 6 0.0 0.0 0.0 4.9 10.7 10.7 8.7 11.5 11.7 7.8 4.9 13.6 4.9 1.0 1.0 15.0 15.0 0.0 0.0 0.0 4.9 10.7 13.6 8.7 13.6 10.7 5.8 11.7 4.9 0.0 1.0 11.0 11.0 11.3 13.7 17.6 9.8 11.8 8.8 5.9 10.8 2.0 9.8 2.9 1.0 1.0 1.0 11.0 12.6 5.0 0.0 1.9 12.5 14.4 14.4 7.7 10.6 6.7 6.7 7.7 4.8 7.7 2.9 0.0 1.0 1.0 1.0 11.4 5.0 0.0 1.0 11.4 5.5 12.6 9.7 7.8 1.0 6.8 5.8 10.7 1.9 10.7 1.9 10.0 0.0 11.1 5.0 0.0 1.0 10.5 4.0 0.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1	3	0.0	1.0	4.1	11.2	11.2	9.5	2.0		13.3	5.1					1.0		14.7	9.9
0.0 1.0 2.9 7.8 8.8 9.8 8.8 4.9 5.9 10.8 12.7 17.6 4.9 2.9 1.0 0.0 15.3 6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	<b></b>	0.0	0.0	2.0	11.1	12.1	5.1	10.1		11.1	6.1	0				1.0		15.4	6.9
0.0 0.0 1.0 6.8 9.7 12.6 10.7 9.7 6.8 7.8 9.7 17.5 1.9 4.9 1.0 0.0 15.1 6 0.0 15.1 6 0.0 1.0 3.8 7.7 7.7 7.7 6.7 11.5 11.5 9.6 12.5 13.5 3.8 1.9 1.0 1.0 1.0 15.0 6 0.0 0.0 1.0 10.7 13.6 13.7 10.7 13.6 10.7 13.6 10.7 13.6 10.7 13.6 10.7 13.6 10.7 13.6 10.8 2.0 10.0 11.7 10.7 13.6 13.3 13.3 13.3 13.3 13.3 13.3 13.3	5	0.0	1.0	5.9	7.8	8.8	9.8	8.8		5.9	10.8					1.0		15.3	6.8
0.0 1.0 3.8 7.7 7.7 6.7 11.5 11.5 9.6 12.5 13.5 3.8 1.9 1.0 1.0 15.0 6 10.0 3.9 10.7 10.7 8.7 10.7 8.7 11.7 7.8 4.9 13.6 4.9 1.9 1.0 1.0 15.0 6 10.0 0.0 0.0 3.9 10.7 10.7 8.7 10.7 8.7 11.7 7.8 4.9 13.6 4.9 1.9 1.9 1.0 1.0 1.0 14.3 6 1.0 0.0 0.0 0.0 3.9 11.7 4.9 13.6 9.8 11.8 8.8 5.9 10.8 2.9 1.0 1.0 1.0 1.0 13.3 6 1.0 1.9 12.5 14.4 14.4 7.7 10.6 6.7 6.7 7.7 4.8 7.7 2.9 0.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	9	0.0	0.0	1.0	6.8	6.7	12.6	10.7		6.8	7.8					1.0		15.1	6.8
0.0 0.0 3.9 10.7 10.7 8.7 10.7 8.7 11.7 7.8 4.9 13.6 4.9 1.9 1.0 1.0 14.3 6 0.0 0.0 4.9 10.7 13.5 8.7 13.6 10.7 5.8 7.8 5.8 11.7 4.9 0.0 1.0 1.0 13.3 6 0.0 0.0 3.9 10.7 13.6 8.7 13.6 10.7 5.8 7.8 5.9 10.8 2.0 9.8 2.9 1.0 1.0 1.0 12.6 0.0 1.9 12.5 14.4 7.7 10.6 6.7 6.7 7.7 4.8 7.7 2.9 0.0 1.0 1.0 12.6 17.7 10.6 0.0 1.9 19.4 15.5 12.6 9.7 7.8 1.0 6.8 5.8 10.7 1.9 10.7 1.9 10.0 0.0 11.1 5 0.0 1.9 19.4 15.5 12.6 9.7 7.8 1.0 6.8 5.8 3.9 12.6 1.9 1.0 0.0 0.0 10.5 4.0 0.0 3.8 21.2 15.4 13.5 7.7 3.8 5.8 1.9 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5 0.0 0.0 10.5 4.0 0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5	1	0.0	1.0	3.8	7.7	7.7	6.7	9		11.5	9.6					1.0		15.0	6.7
0.0 0.0 4.9 10.7 13.6 8.7 13.6 10.7 5.8 7.8 5.8 11.7 4.9 0.0 1.0 1.0 13.3 6 0.0 0.0 0.0 3.9 13.7 17.6 9.8 11.8 8.8 5.9 10.8 2.0 9.8 2.9 1.0 1.0 1.0 12.6 5 0.0 1.9 12.5 14.4 14.4 7.7 10.6 6.7 6.7 7.7 4.8 7.7 2.9 0.0 1.0 1.0 1.0 11.4 5 0.0 1.9 19.4 13.6 9.7 9.7 6.8 8.7 7 10 5.8 10.7 1.9 10.7 1.9 10.0 1.0 1.0 11.1 5 0.0 1.9 19.4 15.5 12.6 9.7 7.8 1.0 6.8 5.8 3.9 12.6 1.9 1.0 0.0 0.0 11.1 5 0.0 3.8 21.2 15.4 13.5 7.7 3.8 5.8 1.9 6.7 4.8 9.6 3.8 1.0 1.0 0.0 0.0 10.5 4 0.0 0.0 10.5 4 0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5 0.0 0.0 10.5 4 0.0 0.0 0.0 10.5 4 0.0 0.0 0.0 10.5 4 0.0 0.0 0.0 10.5 4 0.0 0.0 0.0 10.5 4 0.0 0.0 0.0 10.5 4 0.0 0.0 0.0 10.5 4 0.0 0.0 0.0 10.5 4 0.0 0.0 0.0 0.0 10.5 4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	8	0.0	0.0	3.9	10.7	10.7	8.7	0		11.7	7.8					0.		14.3	6.4
0.0 0.0 3.9 13.7 17.6 9.8 11.8 8.8 5.9 10.8 2.0 9.8 2.9 1.0 1.0 1.0 12.6 5 0.0 1.9 12.5 14.4 14.4 7.7 10.6 6.7 6.7 7.7 4.8 7.7 2.9 0.0 1.0 1.0 1.0 11.4 5 0.0 1.9 18.7 19.4 13.6 9.7 9.7 6.8 8.7 1.0 5.8 10.7 1.9 1.0 1.0 1.0 1.0 1.1 5 0.0 11.1 5 0.0 1.9 19.4 15.5 12.6 9.7 7.8 1.0 6.8 5.8 3.9 12.6 1.9 1.0 0.0 0.0 11.1 5 0.0 3.8 21.2 15.4 13.5 7.7 3.8 5.8 1.9 6.7 4.8 9.6 3.8 1.0 1.0 0.0 10.5 4 0.0 0.0 10.5 4 0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5 0.0 0.0 0.0 10.5	6	0.0	0.0	4.9	10.7	13.6	8.7	3		5.8	7.8					1.0		13.3	6.0
0.0 1.9 12.5 14.4 14.4 7.7 10.6 6.7 6.7 7.7 4.8 7.7 2.9 0.0 1.0 1.0 11.4 5 0.0 1.9 8.7 19.4 13.6 9.7 9.7 6.8 8.7 1.0 5.8 10.7 1.9 1.0 1.0 0.0 11.1 5 0.0 1.9 19.4 15.5 12.6 9.7 7.8 1.0 6.8 5.8 3.9 12.6 1.9 1.0 0.0 0.0 11.1 5 0.0 3.8 21.2 15.4 13.5 7.7 3.8 5.8 1.9 6.7 4.8 9.6 3.8 1.0 1.0 0.0 0.0 10.5 4 0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5 0.0 6.0 6.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0	0.0	0.0	3.9	13.7	17.6	9.8	-		5.9	10.8					1.0		12.6	2.6
0.0 1.9 8.7 19.4 13.6 9.7 9.7 6.8 8.7 1.0 5.8 10.7 1.9 1.0 1.0 0.0 11.1 5 0.0 1.9 19.4 15.5 12.6 9.7 7.8 1.0 6.8 5.8 3.9 12.6 1.9 1.0 0.0 0.0 10.5 4 0.0 3.8 21.2 15.4 13.5 7.7 3.8 5.8 1.9 6.7 4.8 9.6 3.8 1.0 1.0 0.0 10.5 4 0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5 0.0 0.0 0.0 0.0 0.3 12.8 5		0.0	1.9	12.5	14.4	14.4	7.7	0	4	6.7	7.7					1.0		11.4	5.1
0.0 1.9 19.4 15.5 12.6 9.7 7.8 1.0 6.8 5.8 3.9 12.6 1.9 1.0 0.0 0.0 10.5 4 0.0 3.8 21.2 15.4 13.5 7.7 3.8 5.8 1.9 6.7 4.8 9.6 3.8 1.0 1.0 0.0 10.5 4 0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5 GEORESEARCH, INC.	22	0.0	1.9	8.7	19.4	13.6	9.7	7.6		8.7	1.0					1.0			5.0
0.0 3.8 21.2 15.4 13.5 7.7 3.8 5.8 1.9 6.7 4.8 9.6 3.8 1.0 1.0 0.0 10.5 4 0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5 GEORESEARCH, INC.	23	0.0	1.9	19.4	15.5	12.6	9.7	7.8		6.8	5.8					0.0		10.5	4.7
0.0 2.2 10.3 12.3 11.9 8.7 7.3 6.4 7.5 6.7 6.4 12.3 4.7 2.2 0.9 0.3 12.8 5 GEORESEARCH, INC.	4.	0.0	3.8	21.2	15.4	13.5	7.7	3.8	5.8	1.9	6.7					1.0		10.5	1.4
	S				2											0.9			
	GE	ORESEA		NC.															

Table IV - 92

Percentage Frequency Summary for Wind Speed

# PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

#### (SUMMER) 09/01/80 - 06/30/82

AV SPEED (M/SEC	4 m m m m m m m m m m m m m m m m m m m	1111VE	, w	5.0
AV SPEED (MPH)(	4-40.60000000000000000000000000000000000	y0117	20.00 20.00 20.00 20.00 20.00 20.00 20.00	11.2
>40.0	00000000		000000000000000000000000000000000000000	0.0
35.1- 40.0 15.7-	000000-	-00	-0000000000	4.0
30.1- 35.0 13.5- 15.6			-00006600000	0.7
25.1- 30.0 11.2- 13.4			000000000000000000000000000000000000000	2.5
20.1- 25.0 9.0- 11.2			25.00 20.00	7.6
18.1- 20.0 ECOND) 8.1- 8.9			0.0000000000000000000000000000000000000	7.1
(MPH 16.1- 18.0 ERS/SI 7.2- 8.0			0.000 0.000	7.5
14.1- 16.0 10 (MET 6.3- 7.2			00000000000000000000000000000000000000	6.1
HIND 12.1- 14.0 ND SPEE 5.4- 6.3	00 00 00 00 00 00 00 00		- w & a w v - L L L L O C W a	7.0
10.1- 12.0 WIN 4.5- 5.4	10.8 1.01 6.8 1.9 1.9	24.04.0 -0.000.0	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	9.5
8.1- 10.0 3.6- 4.5	7.00 7.00 8.7.11 8.7.19	13.6	0.0111000000000000000000000000000000000	11.0
6.1- 8.0 2.7- 3.6		v = 0 v =	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	11.8
4.1- 6.0 1.8- 2.7	23.33.33.33.33.33.33.33.33.33.33.33.33.3	13.6 13.6 18.4	20.02 11.9 11.9 8.9 7.7 8.7 10.6 12.5 13.3 20.0 20.0	16.9
2.1- 4.0 0.9- 1.8		-ממר:	96.5.00000000000000000000000000000000000	11.6 INC.
0.1- 2.0 0.1- 0.9			000000000000000000000000000000000000000	0.7
CALM			0000000000000	GEORESEARCH,
	-464600	86011	13 14 14 16 17 18 18 18 18 20 20 22 23 24	RS
		I O	<b>&gt;</b> &	ALL HOU SOURCE:

Table IV - 93

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE Percentage Frequency Summary for Wind Speed (AUTUMN)

## 09/01/80 - 06/30/82

AV SPEED* M/SEC}	66660 66600 666000 666000 66600 66600 66600 66600 66000 66000 66000 66000 66000 66000 66000 66000 66000 66000 66000 66000 66000 66000 66000 66000 660000 660000 660000 66000 6	6.9
AV SPEED (MPH)(	13.9 14.1 14.9 14.9 17.7 17.9 17.9 17.3 17.3 17.3 18.2 17.3 17.3 17.3 18.2 17.3 18.2 19.3 19.3 19.3 19.3 19.3 19.3 19.3 19.3	15,4
>40.0	220000000000000000000000000000000000000	1.6
35.1- 40.0 15.7- 17.9	40000000000000000000000000000000000000	2.5
35.0 35.0 13.5- 15.6	- サルド ころろうろうちょうしょうちょうしょうしょうしょうしょうしょうしょうしょうしょうしょうしょうしょうしょうしょ	3.9
25.1- 30.0 11.2- 13.4	0.000000000000000000000000000000000000	8.3
20.1- 25.0 9.0-	00 00 00 00 00 00 00 00 00 00 00 00 00	12.7
18.1- 20.0 ccond) 8.1- 8.9	00000000000000000000000000000000000000	6.8
(MPH) 6.1- 18.0 18.0 7.2- 8.0	01-21-00000-8-00000-00-00-00-00-00-00-00-00-0	6.8
SPEEI 14.1- 16.0 D (ME) 6.3- 7.2	$\begin{array}{c} v \omega \alpha + \omega + \alpha + \alpha$	6.9
12.1- 14.0 ND SPEE 5.4- 6.3	00 L O C C C C C C C C C C C C C C C C C C	8.0
12.0 12.0 Win 4.5-	00000000000000000000000000000000000000	8.3
8.1- 10.0 3.6- 4.5	8004-4400444474000-1000-644-6000-1000-1000-1000-1000-1	6.5
6.1- 8.0 2.7- 3.6	100 8 01 01 00 00 00 00 00 00 00 00 00 00 00	8.3
4.1- 6.0 1.8- 2.7		10.3
2.1- 4.0 0.9- 1.8	<u> </u>	8.9
0.1- 2.0 0.1- 0.9	00-000000000000000000000000000000000000	0.2
CALM	000000000000000000000000000000000000000	0.0 0.0
	H	HOURS
		ALL

Table IV - 94

Annual Wind Rose Distribution

# PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

09/01/80 - 06/30/82

DIRECTION>	z	NNE	NE	ENE	ш	ESE	SE	SSE	S	MSS	MS	MSM	3	MNA	ž	ANN	TOTAL	<direction< td=""></direction<>
SPEED (MPH)	_																S	PEED (M/SEC)
- 2.8.3	0.00						0.00		0.00	0.000					0.00	0.00		.1- 0.4 .5- 0.9 .0- 1.3
-1111	00000						20000		00000	00000					00000	00000		3-2-2-2-2-2-3-1-2-3-1-3-1-3-1-3-1-3-1-3-
8.1-9. 9.1-10. 10.1-11.	0000						20000								0-	00000		
1-13	000						-0000		00000	N- m N N					-0000	0-0		4.94
CA 355	00000000	00000000	00000000	000000000000000000000000000000000000000	14m404000 14m404000	000000000000000000000000000000000000000		000000000	0000000	000000	000000000000000000000000000000000000000	0000000	0.000	14-45-000	00000000	00000000		7.7-8.0 C 8.1-8.5 O 8.6-8.9 N 11.3-13.4 13.5-15.6 15.7-17.9
TOTAL AV SPEED (MPH) AV SPEED (M/SEC)	1.9	1.9	2.9	5.1 10.1 4.5	9.5	4.8 9.1 4.1	2.5	3.1	4.7	14.3 25.3	17.1 20.8 9.3	15.5	10.3 14.2 6.4	4.1 12.0 5.4	1.9 6.7 3.0	1.9 7.7 3.4	0.0	TOTAL AV SPEED (MPH) AV SPEED (M/SEC)
SOURCE: GEO	GEORESEARCH,	H, INC.																

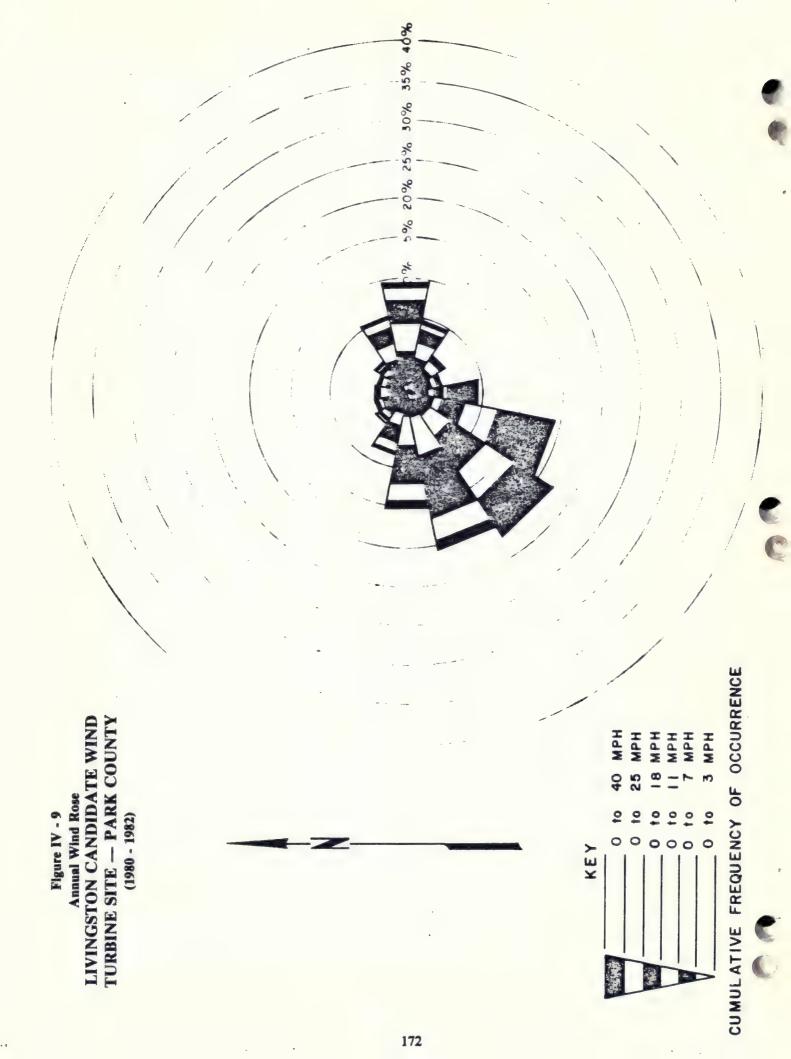


Table IV - 95

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE Coefficients of Weibull Distribution

### 09/01/80 - 06/30/82

	4 4	4
MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY FEBRUARY MARCH APRIL MAY JUNE JUNE JUNE OCTOBER OCTOBER NOVEMBER	8.7041 13.0890 6.2942 7.7433 5.1236 5.6831 4.3808 7.5914 10.3296	1.4656 1.0187 1.4434 1.7195 1.7094 1.6394 1.5903 1.7203
YEAR	7.5403	1.4615

# LIVINGSTON FAA AIRPORT

PARK COUNTY

The old Livingston airport, now abandoned, was located approximately I mile east of Livingston at 45 40 12 N and 110 31 48 W (Site No. 96 on Map II-1). The airport sat in the Yellowstone River Valley at an elevation of 4,590 feet, just north of the Absaroka Mountains, which rise to more than 11,000 feet. To the southwest is the Gallatin Range, and to the northwest is the Bridger Range. Both ranges have summits over 9,000 feet. Northeast of the area are the Crazy Mountains, which rise to over 11,000 feet. Two major river valleys intersect in this area: the Paradise Valley to the southwest, through which the upper Yellowstone River flows, and the Shields River Valley to the north.

Most of the land in the valley is privately owned, although there are a few scattered sections of publicly owned land. Land in the mountains is controlled predominantly by the U.S. Forest Service. Much of the privately owned land has been leased for wind energy use.

Electrical service in the area is provided by the Montana Power Company and the Park Electric Cooperative. A number of transmission lines run

through the valley.

Meteorological data had been collected at this site for several years by the Federal Aviation Administration. These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories.

The Battelle data set for Livingston consists of summaries, for two time periods, of data gathered at different anemometer heights: January 1, 1948, through July 4, 1953; and July 5, 1953, through December 31, 1954. Only hourly data from the earlier period were selected for inclusion in this Allas. These data were gathered by an anemometer mounted on a beacon tower at a height of 17.4 meters. Because of complex terrain in the area, the site is representative only of a limited area of the upper Yellowstone River Valley

Average annual wind speed at the site was 15.7 miles per hour. Average monthly wind speeds varied from 10.7 miles per hour in July to 21.9 miles per hour in January.

Average annual wind power was 510.0 watts/m². Average monthly wind power ranged from 137.0 watts/m² in July to 1,175.0 watts/m² in January.

Average seasonal wind speeds were 11.4 miles per hour in summer, 14.5 miles per hour in spring, 15.4 miles per hour in autumn, and 21.1 miles per hour in winter. The highest average wind speeds occurred around noon in winter, early to mid-afternoon in spring and autumn, and late afternoon in summer. The lowest average wind speeds occurred shortly after midnight in autumn, in the early morning in spring and summer, and in early evening in winter. The diurnal range of average wind speeds was greatest in summer and least in winter.

The most common wind directions were south-southwest through west-southwest. Winds from the southeast and west-northwest were least common. By direction, average wind speeds ranged from 6.0 miles per hour for southeast winds to 24.6 miles per hour for winds from the south-southwest. The strongest winds were from the prevailing wind directions.

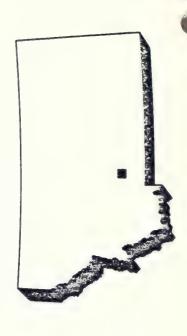


Table IV - 96

Monthly Wind Speed Distribution

### PARK COUNTY - LIVINGSTON FAA AIRPORT

#### 01/01/48 - 07/04/53

FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR	2.2 1.5 1.2 1.4 2.0 2.3 1.5 2.3 1.6 4.2 1.1 11 8 11 7 11 8 10 8	.6 6.0 7.2 7.8 9.4 11.6 11.9 9.3 7.6 4.2 4.2	.7 6.5 9.4 10.3 12.4 12.5 11.6 10.8 7.2 5.0 4.9 13.2 15.9 16.1 19.4 16.7 17.4 18.1 13.9 11.9 9.0 1	4.8 5.9 7.2 6.8 6.8 7.3 7.0 7.1 6.6 6.5 5.4	.1 7.3 8.4 7.9 7.5 5.3 7.1 7.4 6.0 8.0 7.0	8.6 8.2 8.1 8.1 6.9 5.3 5.2 5.8 7.0 9.1 8.4	.2 4.6 4.1 3.6 3.0 2.0 3.0 2.2 2.8 4.7 4.6	.2 4.5 3.8 3.5 2.4 2.3 2.0 2.7 2.9 5.3 4.8	.4 4.4 3.3 3.1 1.6 0.9 1.7 2.2 4.1 5.5 5.1	.4 2.6 1.4 1.6 0.9 0.7 0.7 1.1 2.5 3.2 3.5	1 20 06 09 03 0.3 0.4 1.7 1.9 2.8	.1 0.6 0.3 0.3 0.3 0.2 0.1 0.2 0.9 1.2 2.2	.8 0.7 0.4 0.0 0.2 0.0 0.1 0.1 0.9 1.2 2.1	.2 0.8 0.4 0.1 0.2 0.1 0.1 0.2 1.0 1.8 2.8	.7 0.7 0.3 0.1 0.2 0.0 0.1 0.0 0.7 1.7 1.5	.7 0.4 0.2 0.1 0.0 0.0 0.0 0.0 0.9 1.5 1.6	.0 0.9 0.1 0.0 0.1 0.0 0.1 0.0 1.1 2.6 2.9	.0 0.4 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.2 0.5	.1 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	20.8 16.1 14.1 13.2 12.3 10.7 11.2 11.9 15.0 19.2 20.6 15.	9.3 7.2 6.3 5.9 5.5 4.8 5.0 5.3 6.7 8.6 9.2	055 0 512 0 202 0 210 0 101 0 127 0 152 0 178 0 hit 0 760 0 0h0 0 610 0
JAN	(<1.1) 1.3  - 3.1 1.8  - 5.4 7.2																					21.9	9.8	1175 010

ANEMOMETER HEIGHT = 57.0 FEET = 17.4 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 97

Percentage Frequency Summary for Wind Speed

## PARK COUNTY - LIVINGSTON FAA AIRPORT (WINTER)

#### 01/01/48 - 07/04/53

<b>A</b>	SPEED (M/SEC)	- 4	9.1																					4.6
>\ >	SPEED (MPH)(I		20.3																					21.1
>14.4	>32.2	19.7	15.7	16.7	18.0	17.6	19.6	18.9	21.6	21.5	23.0	21.8	20.5	20.5	17.7	19.1	17.2	19.0	19.0	19.8	19.6	21.3	21.1	19.3
13.5- 14.4	30.2-		2.5																					2.7
12.5-	28.0- 30.0	5.1	5. A	1.9	2 0	3.3	4.1	3.8	3.0	4.0	5.5	4.5	4.5	4.1	3,3	3.5	2.0	3.1	4.5	4.0	2.8	5.6	4.5	3.7
2.4	25.7-	4.1	6.3	5.6	ر ا ا	6.5	5.5	4.7	5.4	6.1	6.1	9.9	4.6	4.8	6.7	4.0	4.7	5.6	4.6	3.8	5.5	4.3	4.0	5.3
0.5-	23.5 <del>-</del> 25.5	5.5	6.8	5.4	3 ° °	3.9	4.5	6.5	4.9	5.3	5.5	6.3	0.9	5.8	5.5	5.8	5.8	4.2	4.8	6.1	5.0	4.0	0.4	5.1
• • •	21.3 <del>-</del> 23.3	4.1	2.8	8.4	0.4	4.8	5.7	3.7	5.9	5.1	5.6	4.4	4.7	4.6	5.3	4.1	3.7	4.1	5.1	4.3	5.0	4.0	4.6	9.4
8.5- 9.4	9.0-	7.2	7.1	9.5	9 0	7.9	7.3	10.7	9.8	9.8	10.2	9.3	9.5	4.6	8.7	6.4	8.5	7.2	3.9	5.4	5.0	6.7	8.9	8.0
ED (MPH 7.5- 8.4 D (M/SEG	6.8- 18.8	11.7	13.2	11.5	12.0	10.2	10.2	11.2	8.2	4.6	9.0	11.8	11.1	13.2	10.7	14.5	13.5	6.7	10.0	10.2	8.8	9.4	8.4	10.9
SPE 7.4 SPEE	T	4.6	5.7	9.0	6.7	6.9	6.3	5.5	1.2	7.9	2.6	4.9	7.4	8.4	8.0	7.2	7.0	6.8	6.8	7.1	5.2	0.9	4.9	6.9
5.5	12.3-	5.0																						5.5
4.5-	12.1	8.7									-				-			-	-	_	-			9.3
3.5-	9.8	r L	4.6	დ <del>-</del>	5.0	4.7	5.6	2.5	4.0	4.9	2.0	4.3	3.1	5.3	ر ا ا	4.5	5.4	9.9	6.2	7.4	4.9	5.9	4.0	5.0
3.4	5.6- 7.6	3.7	5.6	4.1	 	5.0	÷.5	4.9	9.0	0.4	4.0	3.6	4.5	2.3	6.5	4.0	φ; ~	4.5	2.1	6.5	4,3	4.1	5.5	4.4
1.5-	3.4-5.4	9.5	9.1	6,1	7.7	7.0	ω, 3	6.1	0,0	2.6	4.7	4.7	2.0	4.7	æ.	8.0	0.7	1.1	7.1	8	10.8	1.7	9.6	7.3
0.5-	3.1	0.0	0.	9.0	2.4	1.0	0.8	9.0	- 0	0.7	m;	-	0.8	-	0.4	0	1.1	1.4	0.0	æ.	7.	6.	2.1	1.3
<0.5	<1.1	2.4	12	2.8	2.5	5.6	<u>د</u> .	æ -	<b>3.</b>	7.	0.0	8.0	4.0	0.8	0.5	ر د د		4.	5.	0.	2.5	1.2	2.0	1.4
		-0	1 m	<b>\$</b>	0	7	<b>\$</b>	2, 5	2	= ;	25	er .	7	15	9 !	11	20	19	20	21	22	23	24	HOURS
							:	Ξ	(	0	:	>	1	¥										ALL H

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 98

Percentage Frequency Summary for Wind Speed

## PARK COUNTY - LIVINGSTON FAA AIRPORT (SPRING)

01/01/48 - 07/04/53

AV SPEED M/SEC)	00000000000000000000000000000000000000	6.5
AV ASPEED SI	13.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.	14.5
>14.4	macmacammaraaaaaaaaaaaaaaaaaaaaaaaaaaaa	3.5
13.5- 14.4 30.2- 32.2	00000000000000000000000000000000000000	-:
12.5- 13.4 28.0- 30.0	- 01-10-10 00 00 00 00 00 00 00 00 00 00 00 00 0	1.9
11.5- 12.4 25.7- 27.7	00000000000000000000000000000000000000	3.6
10.5- 11.4 23.5- 25.5	そろろうとはられられられられれられるまとうまれるもっと はてらきててころののさいでいるのうさんしゅうきょうしょうしょう	3.9
9.5- 10.4 21.3- 23.3		4.1
PH) 8.5- 9.4 SEC) 19.0- 21.0	7877778778778778778778877887788779778877977887797788	8.1
EED (MF) 7.5- 8.4 ED (M/S) 16.8- 18.8	00 00 00 00 00 00 00 00 00 00 00 00 00	12.2
1ND SP 6.5- 7.4 VD SPE 14.5- 16.6	20002-8-880882-800	7.9
5.5- 6.4 WII 12.3- 14.3	RON-LOGDE GOOD BOLL GOOD GIVE	9.9
4.5- 5.4 10.1- 12.1	CERTEGORGO GO GERERO GO	15.1
3.5- 4.4 7.8- 9.8	1.01-02-04-04-04-04-04-04-04-04-04-04-04-04-04-	8.7
2.5- 3.4 5.6-		7.0
1.5- 2.4 3.4- 5.4		12.5
0.5- 1.4 1.1- 3.1	- 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2.0
<0.5		1.6
	- 98 - 98 - 98 - 98 - 98 - 98 - 98 - 98	HOURS
	I 0 > K	T.

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 99

Percentage Frequency Summary for Wind Speed

## PARK COUNTY - LIVINGSTON FAA AIRPORT (SUMMER)

#### 01/01/48 - 07/04/53

- 5		
AV SPEED (M/SEC)	444mm44mm0m000000m444 60000000000000000000000000000000000	5.1
AV SPEED (MPH)(I	99988888888888888888888888888888888888	11.4
>14.4	000000000000000000000000000000000000000	1.0
13.5- 14.4 > 30.2- 32.2 >	000000000000000000000000000000000000000	4.0
12.5- 13.4 28.0- 30.0	000000-0000-000000000000000000000	0.8
11.5- 12.4 25.7- 27.7	00000000000000000000000000000000000000	1.4
10.5- 11.4 23.5- 25.5		2.2
9.5- 10.4 21.3- 23.3		2.7
8.5- 9.4 5) 70- 21.0		5.8
ED (MPH 7.5- 8.4 D (M/SE 16.8- 18.8	887776076801001100077986 817760917179047801788	8.9
6.5- 7.4 ND SPEE 14.5-	00000000000000000000000000000000000000	9.9
5.5- 6.4 WIN 12.3-	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	7.0
4.5- 5.4 10.1- 12.1	725 725 725 725 725 725 725 725	17.8
3.5- 4.4 7.8- 9.8	2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	12.2
2.5- 3.4 5.6-	1122111	11.0
1.5- 2.4 3.4- 5.4	22222 30272 30577 24175 66175	17.5
0.5- 1.4 1.1- 3.1	40~00000~0~0~0~0~0~0~0~0~0~0~0~0~0~0~0~	3.0
<0.5	-0000000000000000000000000000000000000	1.8
	22222222222222222222222222222222222222	HOURS
	I O D &	ALL

BATTELLE PACIFIC NORTHWEST LABORATORIES

SOURCE:

Table IV - 100

Percentage Frequency Summary for Wind Speed

## PARK COUNTY - LIVINGSTON FAA AIRPORT (AUTUMN)

### 01/01/48 - 07/04/53

AV SPEED M/SEC)	ಎಂಗಗಳುಗಳು	, m, o, o,	0,00		6.
AV A SPEED SP MPH)(M/				-000042000	9 17
SPE (MP		16. 16.	17.	77-17-17-17-17-17-17-17-17-17-17-17-17-1	15.4
>14.4				000000000000000000000000000000000000000	7.1
13.5- 14.4 30.2- 32.2	- 8- 98 W W W	0.0	1.3	-00-10-10-10-10-10-10-10-10-10-10-10-10-	1.3
12.5- 13.4 28.0- 30.0				- w	2.3
11.5- 12.4 25.7- 27.7		404	ເກພເກ ພາຍເກັດ	0 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	3.9
10.5- 11.4 23.5- 25.5					3.6
9.5- 10.4 21.3- 23.3	0002mm	440	ww.4 @w.0	20000000000000000000000000000000000000	3.2
3.5- 9.4 0.0-	-000000- -000000-	11.0	9 9 5	10000000000000000000000000000000000000	7.3
5 7 - F 9 8.	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	13.50	9.61	14.1 14.1 10.1 10.6 10.6 2.2	10.9
WIND SPEED 4 7.4 6 11ND SPEED ( - 14.5- 16.	# 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2002	7.5	91-96-7-99-99-99-99-99-99-99-99-99-99-99-99-9	7.1
5.5- 6.4 WIN 12.3- 14.3	ではらりのなった。	, - & r. . r. s .	6.6	880	6.7
4.5- 5.4 10.1- 12.1	こんしつりょうり	りりり	12 O O	14:36	14.6
3.5- 4.4 7.8- 9.8	2897 2007 2007 2007 2007 2007	5.9		27.7.00 27.7.00 27.7.00 27.00	7.7
2.5- 3.4 5.6- 7.6	7 9 6 6 6 7 8 6 7 7 8 6 7 9 6 7 9 6 7 9 6 7 9 7 9 7 9 7 9 7 9	, r. r. r. , o r. s.	000	74.87.00 110.00 10.00 10.00 10.00	7.0
1.5- 2.4 3.4- 5.4	21 18.7 18.7 13.7 15.4 15.4	10.8 10.3	8.1	5.5 9.0 10.3 12.3 14.3 17.8 17.8	13.0
0.5- 1.4 1.1- 3.1	0.000000000000000000000000000000000000	12	6.00	440404	1.9
<0.5	000man9a	 	0.5	0000000000	2.1
	- こうけいらし	961	132	114 117 118 118 129 129 129	ALL HOURS
		Ξ 0	0	æ	ALL

Table IV - 101

### PARK COUNTY - LIVINGSTON FAA AIRPORT Annual Wind Rose Distribution

01/01/48 - 07/04/53

_	( )		S	۵	لعا	ш	۵		Σ	ш	<u>–</u>	لِعا	æ	S	\	S	لينا	ပ	0	z	Q							Ξ	(8)
TOTAL <direction< td=""><td>SPEED (M/SEC)</td><td>1.4</td><td>7.4</td><td>3.4</td><td>4 . 4</td><td>5.4</td><td>4.9</td><td>4.1</td><td>3.4</td><td>4.6</td><td>4.0</td><td>1.4</td><td>7.4</td><td>3.4</td><td>4.4</td><td>7.6</td><td>5.4</td><td>1.4</td><td>3.4</td><td>4.6</td><td>4.0</td><td>5.4</td><td>4.0</td><td>5.4</td><td>ħ.C</td><td>4.0</td><td></td><td>-</td><td>(M/S)</td></direction<>	SPEED (M/SEC)	1.4	7.4	3.4	4 . 4	5.4	4.9	4.1	3.4	4.6	4.0	1.4	7.4	3.4	4.4	7.6	5.4	1.4	3.4	4.6	4.0	5.4	4.0	5.4	ħ.C	4.0		-	(M/S)
REC.	I) a	5- 1.	5-	-6	5- 1	5-	2- (	5-	5- 2	5- 6	5-10	5-1	5-15	5-13	5-11	5-15	5-16	5-1	5-18	5-16	5-2(	5-2	5-3(	5-3	5-4(	) <del>1</del> ^	Σ	ALSPD	SPD
1 Q>	PEE	0.5	-	ò	٣,	4	5	9	7	8	6	10.	Ξ.	12.	13.	14.	15.	16.	17.	18.	19.	20.	25.	30.	35.		CAL	TOTAL AV S	A\
LAF	S																										1	ထပ	2
101		0	તં	12.	7	8	14.	9	7	10.	7	ω,	'n	m	ď		<u>-</u>	0	0	0	0	0	-	0	0	0	_	99.8	5
MNN		0.0	0.	۳,	<del>-</del> .	Ξ.	2.	<del>-</del>	-	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.		0.0	
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		α	4
ž		0.0		5.2	2.0	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		20	3.1
																													, ,
ENE		0.0	0.0	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.8	4.9
			•	_		_	_	_				•	•			_	_	_	_	_	_		_			_			
3		0.0	0	0.5	0	0.1	0.8	0.1	0.5	0.7	0	0.2	0.5	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		2.6	
3		0.	_	ထ	9	6	3	a	2	m	5	7	9	<b>±</b>	CJ.	_	_	0	0	0	0	0	0	0	0	0		m =	. 6
MSM		0	Ö	0	0	0	a	-	-	ď	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		. T.	
MS		0	N	9	-	9	#	S	2	_	_	4	4	m	2	-	_	0	0	0	0	0	0	0	0	0		7	0
U)		0.0	0	_	_	_	m	_	_	ď	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		15.	9
MSS		0.0	-	0.	8.	0.	ω.	0.	2	٣.	۲.	ຕຸ	ż	6.	٣.	0.	<b>≯</b> .	9.	7.	ω.	. 7	9.	۳.	۲.	0.	0.		٠.٧	
S		0	0	_	0	_	_	_	-	2	N	_	_	_	_	_	_	0	0	0	0	0	_	0	0	0		222	Ξ
S		0.0	-	1.1	.5	.5	7.	۳.	# .	.7	7.	4.	4.	#.	س	.5	.2		-	-	-	-	.2	0.	0.	0.		6-	
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		9 8	00
SSE		0.0	0.7	0.3	0.5	0.2	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		2.0	4.4
SE		0.0	0	0.3	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.7	
ш		0	0	ش	د	ζı,	ر در	_	_	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		e	
ESE		0.0	0	0	0	0	0	0	0	0	0	0	0.	0	0	0.0	0	0.0	0.0	0	0	0	0	0	0.0	0		1.3	8
ш		0.	CV.	_	9	_	0	=	<b>=</b>	2	2	_	-	_	0	0	0	0	0	0	0	0	0	0	0	0		4.	00
ш.		0	0	_	o.	0	<del>-</del>	0	o.	0	0	0	0	0	Ö	0	0	0	0	0	0	0	0	0	0	0		70	=
ENE		0.	Q.	-	7.	Φ.	9.	Φ.	0.	7.	0.	5	ż	۳.	-	-	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.		0. "	4
L		0	0		0	0	-	0	_	_	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		10	9
NE		0.0	.3	<del>4</del> .	8.	7.0	9.8	.3	.2	. 3	. 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		2.0	6.
																												2100	, (1)
NNE		0.0	0	0.7	4.0	0.4	0.3	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		2.1	
			•	_		_			_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_			
Z		0.0	0	-	0.5	0.4	0.5	0.5	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		3.2	
<u>^</u>	Ê	_	<b>.</b>	9	80	_	m	9	ဆ	0	m	2	~	0	N	<b>=</b>	1	6	CJ.	#	9	හ	0	Q	#	Ţ	Σ		
DIRECTION>	SPEED (MPH)	3	5	7	9.	12.	14.	16.	18.	21.	23.	25.	27.	30.	32.	34.	36.	38.	41	43.	45.	56.	68.	79.	90.	90.	CALI	TOTAL (MPH)	M/S
REC	ED	•	_	w	w	-	64.3	u ı	ш.	_	GT 3	W 7	-	$\sim$	w	_	-	LIN.	_	_	w	CA.		CU	_				
DI	SPE	-	m)	S	7	10	12	14	16	19	2	23	25	28	30	32	34	36	39	41	43	45	57	68	79				SPD
				S	4	لبا	LLI	0		Σ	-	_	ليا	S	\	Ξ	0	⊃	œ									A	A

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

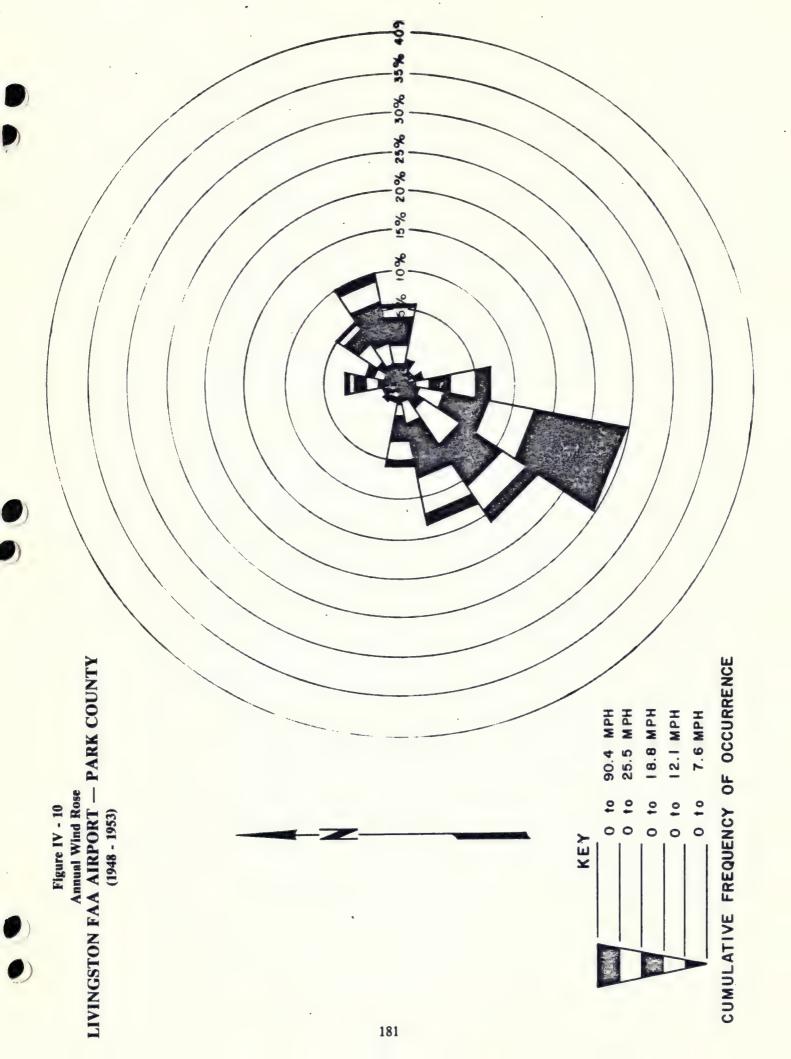


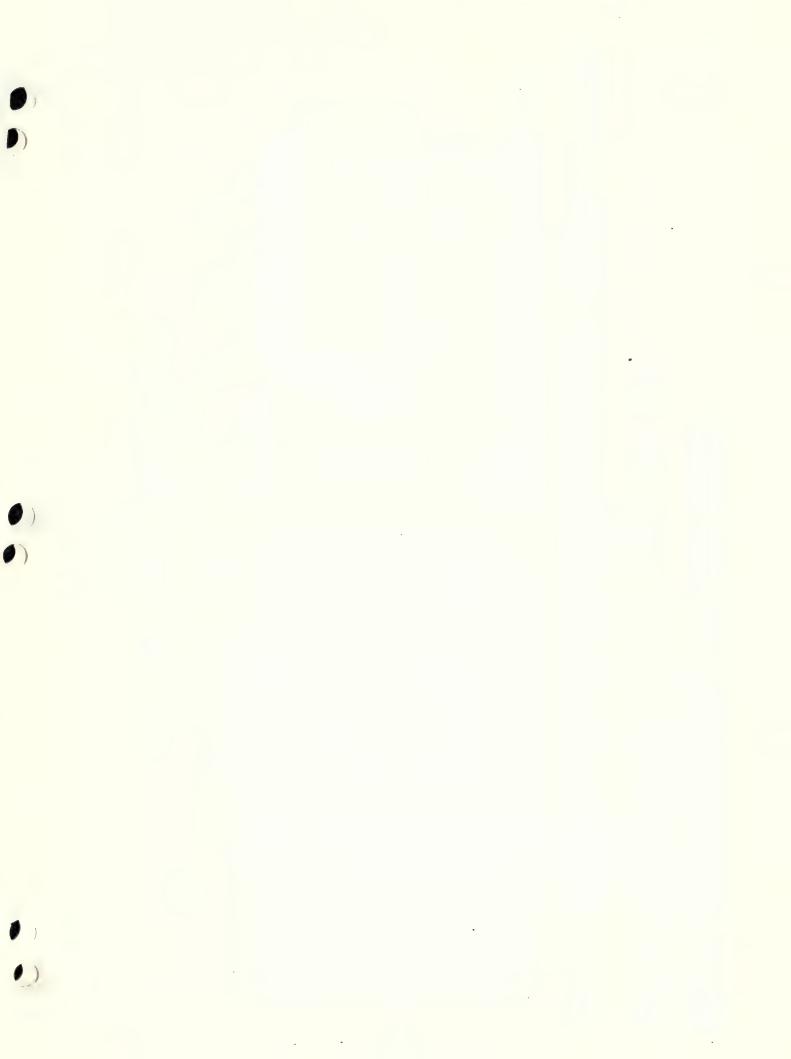
Table IV - 102

Coefficients of Weibull Distribution

## PARK COUNTY - LIVINGSTON FAA AIRPORT

### 01/01/48 - 07/04/53

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	11,1560	1.7780
FFBRUARY	10.8990	1.8770
MARCH	8.6600	1.7670
APRIL	7,7930	2.0030
MAY	7.0240	2.0290
TIONE	6.9480	2.0310
×101.	5.8700	1.8800
August		1.8550
SEPTEMBER		2.0070
OCTOBER	8,1120	1.7030
NOVEMBER	10,2880	2,1010
DECEMBER		1.9380
YEAR	8.4500	1.7660



# BROADUS RANDALL RANCH

POWDER RIVER COUNTY

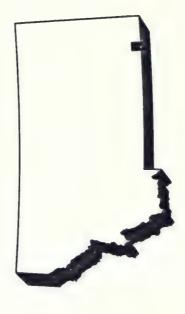
The Randall Ranch air monitoring site was established by the Montana Air Quality Bureau to measure background levels of particulates in southeastern Montana. The site was located at 45 24 27 N and 105 27 50 W (Site No. 102 on Map II-1), approximately 5 miles south of Broadus on a bluff overlooking the Powder River. Elevation at the site was 3,120 feet.

Wind data were gathered at this site from March 6, 1976, to August 27, 1978. The data set contains hourly averages of wind speed and wind direction manually reduced from stripchart records. The wind recorder, a Meteorology Research, Inc., mechanical recording anemometer and wind vane, was located 4 meters above ground level.

Winds were monitored long enough to adequately represent the wind resource at this location. The site also is representative of a large portion of southeastern Montana. Data recovery, which for the entire period was 60.3 percent, ranged from 38.4 percent in December to 97.3 percent in May.

Average monthly wind speeds varied from 8.2 miles per hour in September to 12.5 miles per hour in December. Average annual wind speed was 10.1 miles per hour. December through May were the windiest months. The lowest wind speeds occurred from July through September.

Average annual wind power was 118.9 watts/m<sup>2</sup>. Average monthly wind power values ranged from 67.6 watts/m<sup>2</sup> in September to 167.7 watts/m<sup>2</sup> in December.



#### Table IV - 103

### Monthly Wind Speed Distribution

## POWDER RIVER COUNTY - BROADUS RANDALL RANCH

-
1
~
-
00
~
6
9
-
9
90
90/
90/
3/06
03/06

	N	2	MAR	APR	MAV	2	=	AHG	GER	OCT	NOV	DEC	YFAR		
CAL	0.0		0.0			0.0		0.1		0.0	0.0			Σ	
.1-1.	0.1		0.0			0.3		0.7		0.0	0.0			0	
.1-2.	2.7		1.0			5.6		3.0		2.8	2.0			.0	
2.1-3.	8.5		2.8			4.9		5.4		5.4	5.0		- 0	-	
3.1-4.	9.6		9.9			8.0		6.9	$\boldsymbol{\varphi}$	6.4	7.7			- 1	
4.1-5.	4.7		8.3			7.0		7.8	0	8.7	7.5			- 2	
5.1-6.	7.0		7.8			8.1		9.6		4.9	5.9			- 2.	
1-7.	5.8		6.1			9.0		8.7	0	8.7	4.9			3	
7.1-8.	5,3		4.8			8.3		8.3		9.4	7.0			.3	
W 8.1-9.0	5.1	5.7	6.8	0.9	6.1	6.9	10.2	10.0	7.4	6.6	6.0	6.5	7.2	3.7- 4.0	
1-10.	6.5		6.2			6.9		9.7		7.2	5.5			- 4	
10,1-11.	3.8		6.9			5.7		7.0		5.7	6.2			- 4.	
11.1-12.	4.6		6.3			5.8		3.8		4.7	6.9			. 5	
12, 1-13.	5.6		3.9			4.4		3.7		3.9	5.4			. 5.	
13, 1-14.	4.2		3.4			4.0		3.1		3.1	5.5			- 6.	
14.1-15.	4.9		3.4			3.8		2.5		3.3	2.8			- 6.	
15.1-16.	4.1		3.7			2.4		2.7		3.7	4.4			- 7.	
16.1-17.	3.7		3.6			2.4		1.6		2.2	2.5			- 7.	
17.1-18.	3.4		5.6			2.1		2.5		1:1	1.7			8	
1-19.	3.0		2.4			5.0		0.		2.4	3.5			, 80	
.1-20.	2.0		1.9			1.2		1.0		0.3	2.8			6	
.1-25.	0.9		7.7			3.4		2.0			3.7			-:	
.1-30.	1.6		3.4			6.0		0.0		2.5				-13.	
1-35.	0.5		0.7			0.0		0.5		<b>7</b> .0	0.5			.5	
.1-40.	0.1		0.1			0.0		0.0		0.0	0.0			-17	
-	0.0		0.0			0.0		0.0		0.0	0.0			7.	
AVERAGE															
SPEED (MPH) AVERAGE	10.1	11.9	11.0	11.4	10.8	9.0	8.5	8.5	8.5	9.0	9.9	12.5	10.1		
SPEED (M/SEC) AVERAGE	4.5	5.3	4.9	5.1	4.8	4.0	3.8	3.8	3.7	4.0	4.4	5.6	4.5		
WIND POWER				1			:					1			
(WATTS/M**2) PERCENT DATA	136.7	153.6	163.6	163.4	144.0	80.8	75.0	70.3	9.19	85.8	107.6	167.7	118.9		
RECOVERY	9.64	50.0	45.6	93.9	97.3	1.99	52.1	55.2	62.3	49.5	41.5	38.4	60.3		
The Country of the Co	2110	f. 0.0 fr	7.00	****											

ANEMOMETER HEIGHT = 4 METERS = 13 FEET NUMBER OF OBSERVATIONS = 13092 PERCENTAGE DATA RECOVERY = 60.3

### COLSTRIP BN ROSEBUD COUNTY

The Colstrip BN air monitoring site was established by the Montana Air Quality Bureau to measure concentrations of particulates, sulfur dioxide, and nitrogen dioxide in the air at Colstrip. The site was located approximately 2 miles southeast of Colstrip on top of an isolated hill at 45 51 30 N and 106 34 43 W (Site No. 109 on Map II-1). Elevation at the site was 3,575 feet

The land in the area is hilly, with isolated steep-sided bluffs rising above the stream valleys. About 10 miles to the south, a steep escarpment rises abruptly to around 4,500 feet.

Although most of the land in the area is privately owned, a few scattered sections are controlled by the state and the Bureau of Land Management. The Northern Cheyenne Indian Reservation lies about 12 miles to the south.

Electrical power in the area is provided by the Montana Power Company and the Tongue River Electric Cooperative. Because Colstrip is a major electrical generation center, many electrical transmission lines cross the

Wind data were gathered at the site from January 1, 1975, to August 22, 1979. The wind recorder was a Meteorology Research, Inc., mechanical recording anemometer and wind vane located 4 meters above ground level. The data set consists of hourly averages of wind speed and wind direction. Data recovery was poor to fair, ranging from 11.3 percent in November to 78.2 percent in September. Overall data recovery was 39.5 percent.

Winds were monitored long enough, however, to represent the wind resource at this location. The data also are representative of other open, exposed, and elevated locations in the southern Rosebud County area.

Average annual wind speed at this site was 12.9 miles per hour. Average monthly speeds varied from 9.6 miles per hour in September to 16.8 miles per hour in February. The windiest months were January through April. The lowest wind speeds occurred during the months of July through September.

Average monthly wind power ranged from 205.7 watts/m<sup>2</sup> in July to 818.1 watts/m<sup>2</sup> in February. Average annual wind power was 453.6 watts/m<sup>2</sup>

Average seasonal wind speeds were 11.0 miles per hour in autumn, 11.3 miles per hour in summer, 13.6 miles per hour in spring, and 16.2 miles per hour in winter. The highest average wind speeds occurred during the midafternoon in spring and autumn, early evening in summer, and early morning and midafternoon in winter. The lowest average wind speeds occurred in early morning the summer, in early evening during the autumn and winter, and in early morning and early evening during the spring.

The diurnal range of average wind speeds was greatest in spring and summer and least in winter.

The most common wind directions were west and west-northwest. Winds from the north-northeast and northeast were least common. By direction, average wind speeds varied from 8.6 miles per hour for winds blowing from the east-northeast to 17.2 miles per hour for westerly winds.

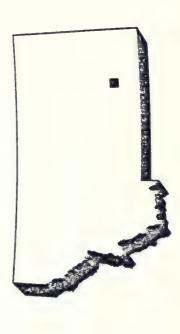


Table IV - 104

### Monthly Wind Speed Distribution

### ROSEBUD COUNTY - COLSTRIP BN

01/01/75 - 08/22/79

				_																			
	0.4													, a		5	7	7					
	CALM 0.1-	0	10	ب. «	100		9.0	نەزد	6.	3.0	. m	. 7	-,	0	1,0	7	5.7-						
YEAR	1.2							9 9							- 117	. Φ	6.		12.9	5.8	453.6		39.5
DEC	0.0	3.0	5.0	4.4		2 4 2.0.0	4.0	† O.	1.3	ر د د د	2.0	2.5	3.1	2.2	7.7	3.1	1.6	2.1	14.4	4.9	716.9 1		22.6
NOV	000	0.0	2.8	د ب م	0.4	4.9	7.4	0 0 0	8.0	4.0	ט ט ט	4.9	4.0	2,5	2.0	1.2	1.2	9.0	14.3	6.4	490.4		11.3
OCT	0.0	6	4.2	4.5	9.0	0 0 0	5.7	0.4	5.5	æ :	, t.	2.7	4.1	0.0	7 4	-	0.5	0.5	12.4	9.6	355.2		55.5
SEP	40.0	6.1		6.1	0.00	7.3	6.5	ი ო ა ო	3.5	5.6	2.4	2.2	7.5	2.5	9.0	1.0	4.0	0.1	9.6	4.3	257.3		78.2
AUG	4.0	201	2.8	4.3		0.9	6.1	50.0	4.4	3.6	. t.	3.1	3.4	2.4	χ. 2, 0	::	0.8	4.0	11.5	5.1	353.8		48.1
JUL	0.00																		10.6	4.7	205.7		34.3
JUN	0.00																		11.7	5.2	287.0		39.5
MAY	0.00										0 0								12.1	5.4	361.0		52.6
APR	0.00		# # N M	2.5	3.6	יי שיי	9.4	2 m	4.1	3.4	7 d	2.7	3.6	Nº	21.1	2.4	1.2	0.5	15.5	6.9	622.3		16.3
MAR	0.00	-	N m	500	5.7	υ. υ.	6.4	0.4 7.4	4.2	4.9	E 4	3.1	4.5	ر س	73.6	200	1.1	1.1	14.8	9.9	677.1		38.0
FEB	0.00															0 0			16.8	7.5	-		8.04
JAN	0.00	6.0	1.4	(m)	2.9	3.6	141	0.4 0.4	5.5	5.7	0 A	7	3.8	en .	14.8 2.4	2 4	2.0	0.7	16.5	7.4	763.9 818		38.6
	CALM 0.1-1.0	2.1-3.0	3.1-4.0	5.1-6.0	7.1-8.0	8.1-9.0	10.1-11.0	12.1-13.0	13.1-14.0	14.1-15.0	15.1-16.0	17.1-18.0	18.1-19.0	19.1-20.0	20.1-25.0	30.1-35.0	35.1-40.0	>40.0	AVERAGE SPEED (MPH) AVERAGE	SPEED (M/SEC)	WIND POWER	PERCENT DATA	RECOVERY
		S	a. w	ш с	9	Σ-		W (V.	_	I	0 =	×							SP	SPE	33	PER	•

DAOCES/SRETEM DEEPS

ANEMOMETER HEIGHT = 4 METERS = 13 FEET NUMBER OF OBSERVATIONS = 16048 PERCENTAGE DATA RECOVERY = 39.5

SOURCE: GEORESEARCH, INC.

187

Table IV - 105

Percentage Frequency Summary for Wind Speed ROSEBUD COUNTY - COLSTRIP BN (WINTER)

01/01/75 - 08/22/79

	٠ <u>.</u>																						
•	SPEED (M/SEC)	7.4	7.0	7.1	7.5	7.5	7.5	7.1	7.4	7.4	7.4	7.3	7.3	7.5	7.5	7.1	0.0	0.0		7.0	7.1	7.3	7.2
1	SPEED (MPH)(	16.5	15.6	15.9	16.8	16.8	16.0	15.8	16.6	16.5	16.6	16.3	16.4	16.8	16.7	15.8	15.3	2.2.	0.9	15.7	16.0	16.4	16.2
>40.0	>17.9	1.4	0.0	0.0	0.7	0.0	0.0	0,0	1.4	2.1	2.1	0.7	2.7	2.7	1.4	0.0	0.0	ر ا د	0.7	1.4	1.3	0.7	1.0
35.1- 40.0	15.7-		1.4																				2.0
30.1- 35.0	13.5-	0.7	2.2	1.4	3.6	٠ ٧ ٧	2 . 2	3.5	6.3	6.3	6.3	7.5	5.4	4.8	4.1	5.4	200	0.4	010	0.7	1.3	4.7	3.8
25.1-	11.2-	9.8	6.9	9.1	9.3	7.0	16.2	6.6	6.3	9.8	9.0	8,2	8.1	12.9	11.6	5.4	2.0	0 0	4.6	10.8	10.1	6.7	4.6
20.1- 25.0	9.0-	16.8	16.7	21.7	21.4	200	14.1	15.5	16.1	11.2	11.8	10.9	14.9	10.2	14.3	16.1	0.0	0.0	10.1	8.5	16.8	16.1	15.9
18.1-	8.1-8.9	10.5	11.8	8.4	7.9	0.0	4.5	6.6	7.0	7.7	6.3	9.5	4.1	6.1	7.5	800	10.7	000	0 1	7.4	6.7	9.4	7.3
WIND SPEED (MPH) 1- 12.1- 14.1- 16.1- 0.0 14.0 16.0 18.0	7.2-	9.8	0.6	9.1	9.6	7.8	7.7	4.9	4.9	4.2	8.3	6.8	8.1	10.2	3.4	8.	000	0.0	10.7	-0-	8.7	14.1	8.4
14.1-	6.3-	7.7	11.8	10.5	5.7	11.3	7.7	7.0	4.9	6.3	4.2	6.8	8.8	10.2	13.6	10.7	2.0	10.0	10.7	0.0	12.8	8.7	9.5
ND SPE 12.1- 14.0	5.4-	11.2	11.1	8.4	11.4	5.7	8.5	6.3	14.7	8.4	9.7	7.5	5.4	7.5	10.9	י פ	2.3	0.0	0.0	0.0	ω.	8.1	8.2
10.1- 12.0	4.5- 5.4	7.0	7.6	7.7	7.1	6.4	6.6	9.5	10.5	9.8	9.7	7.4	6.8	8	7.5	N C	0.0	0 0	100	0.0	1.4	3.4	8.6
8.1-	3.6-	4.6	7.6	8.4	7.1	7.0	8.5	6.6	4.9	6.3	6.3	ω	10.8	9.5	2.01	0.4	1100	10.5	.0.	0.0	9.4	10.1	7.9
6.1-	3.6	6.3	7.6	6.3	8,6	10.6	5.6	2.6	7.7	9.1	6.9	8	10.1	3.4	ر 1.4	200	0.0	9 0	01	11	1.9	9.4	7.4
4.1-6.0	1.8-	4.9	80 <del>-1</del>	3.5	4.3	20.0	7.0	6.6	7.0	11.9	φ 	9.11	6.1	5.7	± .	4.0	? .		0 0	0 1	0.0	5.4	9.9
4.0	0.0-	2.3	2 5 2 5 5 6 5 7	4.9	2.0	 	4.2	2.8	3.5	S .	2.6	3.5	9	v. ≄1	2.7	300	, ת ה	,-		1.0	7.7	2.0	3.5
2.0	0.1-	0.0	000	0.0	0.7	0.7	2.1	2.1	1.4	0.7	† ·	0.0	0.0	0.0	0.0						0.0	0.0	9.0
CALM	CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0	0.0	0.0
		- 2	m±	5	91	- φ	6	10	= :	12	13	71	<u>. ت</u>	10	- 0	0 0	200	200	200	770	23	54	ALL HOURS
							Ξ	•	0	:	•	6	¥										ALL

SOURCE: GEORESEARCH, INC.

188

Table IV - 106

Percentage Frequency Summary for Wind Speed

### ROSEBUD COUNTY - COLSTRIP BN (SPRING)

01/01/75 - 08/22/79

	000																											
3	SPEED (M/SEC)	9	6.0																							6 1		
	PEED :	₹.						0																			0	
	SP	13	13		27.						13	e .	7	7	<b>=</b> :	7	7	7	7	<u> </u>	12	12	13	13	13	*	2	
>40.0	>17.9		0.0																								0.0	
35.1-	15.7-	1.8	2.4																								-	
30.1- 35.0	13.5-	_	1.8	3.0	9.0	2.5	3.0	× .	2.	7.5	1.2	3.1	8.	1.2	. 8	3.0	1.8	2.4	2.4	1.8	1.8	1.8	1.8	2.4	1.2	•		
25.1-	11.2-	(4)	1.8	9.0	4.2	3.0	æ :	± 1	5.5	1.9	5.5	2.6	7.3	7.2	5.4	4.8	7.9	4.9	4.8	4.8	4.2	4.8	6.1	3.7	6.1	4	Ð. <del>1</del>	
5.0	-0-	1	ż	-	6.1	. 7	7	۳.	0	0	7.	ż	9.	0.		6.	٠,	≠.	0.	٤,	<b>=</b>	9.	6	2	٣.	•	0	
20.	9.	1	Ξ	12	10	12	- 3	0	= :	=	10	10	_	12	15	13	13	13	17	13	Ξ	6	10	12	_	,	72	
18.1-	8.1-	6.1	5.5																								0.0	
~~~	EC) 7.2- 8.0	6.1	9.7	7.9	6.7	7.8	3.4	7.3	7.3	6.1	4.9	6.8	6.1	4.8	10.8	6.7	9.1	13.4	7.3	7.8	9.6	5.4	7.3	6.7	11.5		7.6	
H -0.	3- S		۳.	. 3	.3	φ,	ω.	m	φ.	6.	7.	6.	2	٣,	9.	1.1	5	5	.5	9.	4.	8	-		7.		9.2	
14	9.7	10	10	10	10		10		0	-		9	12	13	Ċν.	5	Ξ	27	۵	9	u 1	10				'	55	
2.1-	D SPEE 5.4- 6.3	12.7	13.3	11.5	9.7	9.0	9.0	5.5	9.1	10.4	9.5	9.3	8.5	9.0	10.2	6.7	8.5	8.5	8.5	9.6	4.8	10.2	8	13.4	13.9		9.1	
	= 12 = 12		5	.5	-	=	2		٦.	5.	. 7	۳,	7.	0	0	7.	7	5	6.	9.	7	4	-	0	-		9	
10.	च्य . ए	, 50	80	Ξ	0	80	10	0	9	ထ	Ξ	6	10	12	6	6	9	0	10	0	=	80	0	1.2	12.		ο,	
0.0	-92		2.7	7 .	.2	1.	.8	.5	2	2	.5	8:	9.	.8	.2	1.	-		6.5	6.3	7	7	~	2	5.5		ر س	
8.	3.	· pos	-	-		_		_	_		_	_	-		_		_		_	_		_	_		•		=	
6.1-8.0	2.7-	7.9	6.7	10.3	10.3	12.0	13.9	11.5	11.0	11.6	12.9	9.3	9.8	10.2	10.8	11.5	10.9	8.5	10.9	10.2	14.5	12.7	13.0	0	7.3		10.8	
4.1-6.0	. 8-	7.3	9.7	9.1	2.1	2.7	2.7	0.9	4.0	4.0	9.5	9.3	9.1	8.4	7.8	8.5	8.5	7.9	7.9	6.0	1.4	1 4	- 0		7.9		9.6	
	_																											
2.1-	0.0-	. r.	6.1	5.5	4.8	6.0	4.8	7.3	4.3	6.7	3.7	4.9	3.7	1.8	3.0	1.8	0.6	1.2	1.2	0.9	7	11.8	2		7		4.5	INC.
0.1-	0.1-	1 0	0.0	0.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.6	0.0	1.2	0	9	- 0		0.0		0.3	ARCH,
CALM	1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0				0.0	•	0.0	GEORESEARCH,
		-	- 2	(m)	#	5	9	7	00	6	10	-	12	1	14	15	16	17	18	0	200	22	000	22	24		ALL HOURS	
										Ξ		0	ı	7	)	~	:										ALL	SOURCE:

Table 1V - 107

ROSEBUD COUNTY - COLSTRIP BN (SUMMER) Percentage Frequency Summary for Wind Speed

01/01/75 - 08/22/79

SEED	
SEED SEED SEED SEED SEED SEED SEED SEED	
And Carararanonon	
ASS SOCIAL TOTAL SOCIAL	
00 100000000000000000000000000000000000	
SPEED SI (MPH) (MP	
QX FF TEFFFFF	
717	
V V	
7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 - 7.7 -	
23-11-002020-11-1-1	
0.0000000000000000000000000000000000000	
30 30 77 73 75 75 75 75 75 75 75 75 75 75 75 75 75	
1.0 -4 SUNUNITED SUNUNITED 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	
. 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6	
8 +8668-372-8966 21	
2 436390-552	
N THE TOWN OWN OWN OWN OF THE OWN OWN	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
6 3 THE STANDARD TO SO THE STANDARD TO SO THE SO TH	
8.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	
-000	
MAPH)  10.10  18.32  17.11  18.33  17.11  10.33  11.68  11.68	
(M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE (M/SE	
SPEED 14.13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
EED 1 1 1 1 2 1 1 1 1 1 2 1 1 1 1 1 1 1 1	
SPEE 14.0 14.0 13.1 13.1 13.3 13.3 14.3 14.3 14.3 14.3 14.3 16.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0	
3 8 20:07	
2000 1 1 200 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
17.6 14.5 5.4 5.4 5.4 11.0 11.0 11.0 11.0 11.0 11.0 11.0 11	
5 7050	
15. 15. 15. 15. 15. 15. 15. 15. 15. 15.	
, 2 '7 QUIO	
8.	•
13.66	4
12.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	
0 N LLLL	-
- 1	·
- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	_
	m
- + 010 00 7 10 00 0 1 0 0 0 0 0 0 0 0 0 0	5.
1.0. 1.0. 1.0. 1.0. 1.0. 1.0. 1.0. 1.0.	INC.
0 0	. H.
TO TO TATO THOUSE OF THE WANNERS OF THE TOTAL OF THE TOTA	3 RC
-A .O 33444	EA
0 0	9. ES
M M M M M M M M M M M M M M M M M M M	O. O.
CALM CALM 0.00 0.55 0.00 0.55 0.00 0.55 0.00 0.55 0.00 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0	0.6 3.7 GEORESEARCH,
CALM CALM	S
C C C C C C C C C C C C C C C C C C C	H:
e service	H 20
	ALL HOURS SOURCE:
# 0 D K	AL SO
	_

Table IV - 108

Percentage Frequency Summary for Wind Speed

## ROSEBUD COUNTY - COLSTRIP BN (AUTUMN)

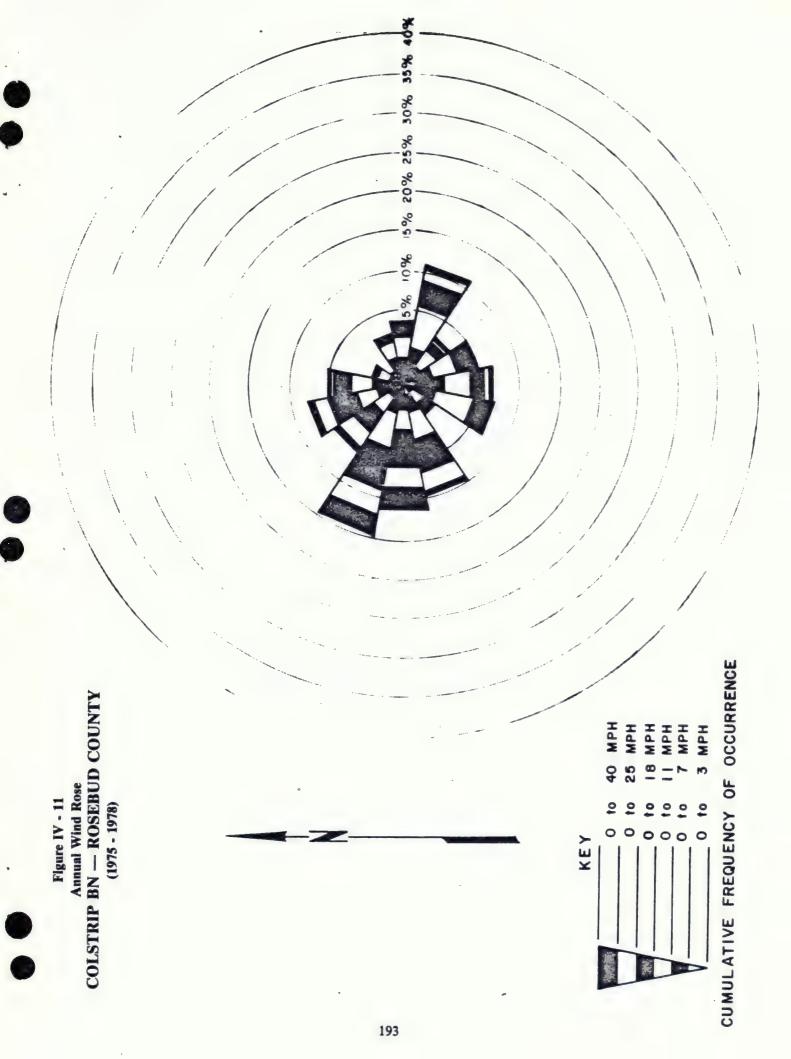
### 01/01/75 - 08/22/79

		_																									
		SPEED M/SEC	4.9	4.9	2,0	7.0	0.0	V =		00	5.0	4.9	4.9	5.1	5.5	5.4	5.4	5.1	8.4	4.5	4.5	4.6	4.6	4.9	4.9	4.9	
	A V	SPEED (MPH)(	11.1	11.0	11.6	9:1:0	- :	U. C.	α ο	0	11.1	11.0	11.0	11.3	11.6	12.1	12.2	11.5	10.7	10.1	10.1	10.2	10.3	10.9	10.9	11.0	
	>40.0	>17.9					•		•	•	0.0															0.2	
	5.1- 40.0	17.9 >	0.0	0.0	0.0	- 0	0.0	000	9.0			0.0	0.0	-:	-:	1.1	2,3		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	
	35.0	13.5-	0.0	0.0	9.0	0,0	- 0	0.		1.7	2.3	2.8	3.4	2.3	2,3	2.3	1.1		1.7	0.0	9.0	0.0	0.0	0.0	0.0	1.1	
	5.1- 30.0	11.2-	2.3	2.8	2.3	2.0	D -	ه د د د	0.0		1.7	2.3	1.1	2.3	2.3	3.4	3.4	5.1	2.3	4.0	2.5	2.3		3.4	5.9	2.5	
		9.0-	8.6	0.6	11.9	8.0	0.0		- c	) r	6.2	7.9	12.4	11.9	10.7	9.6	10.2	5.7	7.3	5.6	5.6	5.1	6.3	7.5	6.3	7.9	
	18.1-20.0	8.1-8.9									9 40															4.7	
111	38.5	8.0	7.6	7.3	8.5	2.	0.0	0 v	200	2 . 7	9 0	6.8	3.4	3.4	4.0	5.6	6.8	5.7	5.1	1.1	4.5	6.8	5.1	6.3	7.5	5.8	
-	14.1-1( 14.0-16.0 16.0 D (M/SE(	6.3-	4.6	5.6	6.2	9.1	2.1	4.0	00	7 . 2	0.6	5.1	5.1	6.2	6.8	9.6	9.1	8.5	9.0	7.3	8.4	6.8	9.7	9.8	9.5	7.4	
100 ON	12.1-14. 14.0 16 ND SPEED (	5.4-6.3									9.0						- 0									9.1	
1.4	10.1- 12.0 WIN	4.5-									11.0															11.9	
	8.1-	3.6-									00															13.2	
	6.1-8.0	3.6	14.3	11.3	13.0	9.6	13.6	2,0	10.5	- 0	13.6	13.6	16.9	13.6	10.7	7.3	10.2	9.1	13.0	10.7	14.6	17.5	12.6	9.8	11.5	12.2	
	4.1-6.0	1.8-	5.1	7.9	10.2	10.9	2.9	2.0	. 0	9	7.0	10.7	11.2	11.9	13.6	11.3	10.2	10.8	13.0	11.9	12.9	9.6	9.7	6.9	5.1	10.0	
	2.1-4.0	0.0-	2.3	3.4	5.1	# ·	بار د د د د	٠.٠ ١٠٠	4.0	. 0	000	6.5	3.9	6.2	4.0	5.1	4.5	4.5	2.6	5.1	2.2	4.0	5.7	4.6	9.4	4.9	INC.
	0.1-	0.1-	6.3	6.8	6.2	5.7	2.	9.0	10	- 0	20.0	4.5	7.3	6.8	8.5	8.5	8.5	6.8	5.6	5.1	8.4	5.6	4.6	5.7	8.0	6.2	ARCH,
	CALM	CALM	2.9	2.8	1.7	2.9	7.00	# C	7.6	200	2 0	3.4	1.1	-:	1.1	1.1	9.0	1.1	2.3	4.0	1.1	2,3	2.9	2.3	1.7	2.3	GEORESEARCH,
			***	2	m.	<b>4</b>	2,	9	~ G	0 0	10	= =	12	13	14	15	16	17	18	19	20	21	22	23	24	ALL HOURS	SOURCE: (
										2		0		<b>-</b>		~										ALL	SOU

Table IV - 109	Annual Wind Rose Distribution	ROSFRIID COTINTY - COLSTRIP RI
1	Annual W	ROSERID CO

01/01/75 - 08/22/79

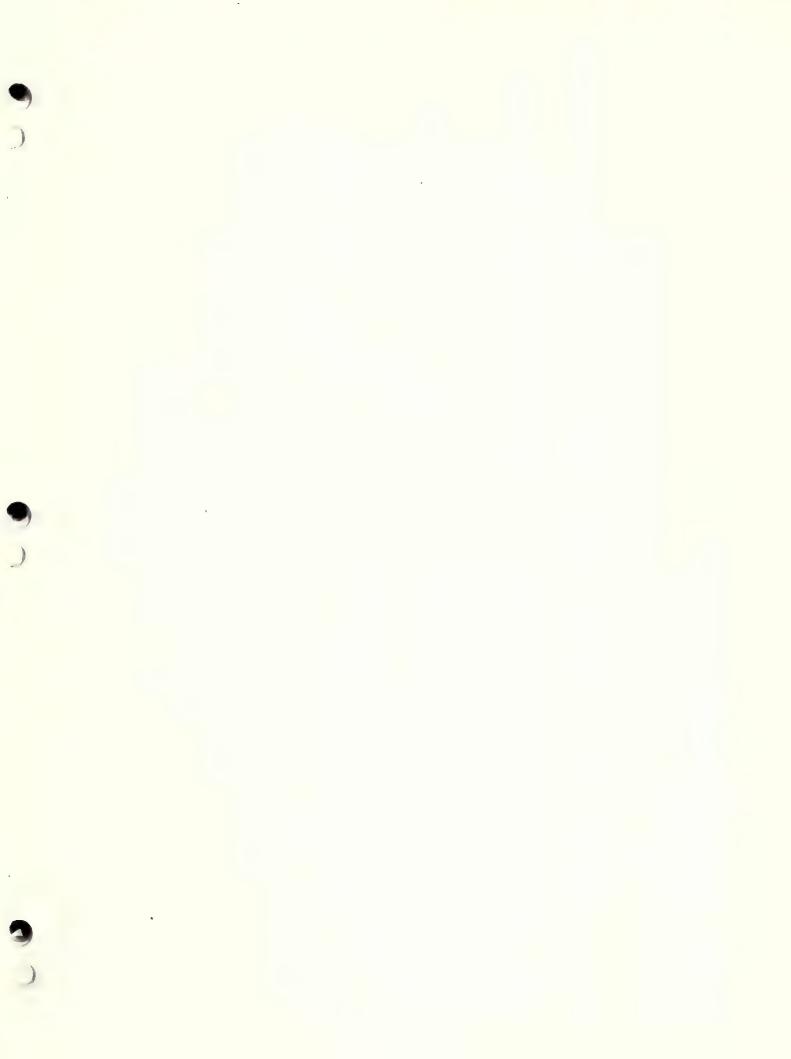
		<u></u>			S	٥	تنا	W	O		Σ	ш	<b>—</b>	ш	×	S	_	S	ш	၁	0	z	Q								
ON		SPEED (M/SEC)	4	6	~	8	N	7	_	9	0	5	6	7	00	3	7	2	9	0	5	6	2	4	9	6	6			(M/S)	
<direction< td=""><td>)</td><td>Σ)</td><td>0.1 - 0.4</td><td>0 -</td><td>-</td><td>-</td><td>2 -</td><td>2</td><td>3</td><td>8</td><td>4 -</td><td>7</td><td>4 -</td><td>5</td><td>- 5</td><td>- 6</td><td>9 -</td><td>- 7</td><td>- 7</td><td>- 8</td><td>8</td><td>8</td><td>=</td><td>-13.</td><td>-15</td><td>-17.</td><td>&gt;17.</td><td></td><td>. 9</td><td>0</td><td></td></direction<>	)	Σ)	0.1 - 0.4	0 -	-	-	2 -	2	3	8	4 -	7	4 -	5	- 5	- 6	9 -	- 7	- 7	- 8	8	8	=	-13.	-15	-17.	>17.		. 9	0	
DIR		EED	0.1	0.5	1.0	7.4	1.9	2.3	2.8	3.2	3.7	4.1	4.6	5.0.	5.5	5.9	6.4	6.8	7.3	7.7	8.1.	8.6	9.0	1,3	3,5	5.7	, ,	ALM	OTAL	AV SP	,
		SP																													
TOTAL			1.4	1.7	2.6	3.5	4.9	5.5	5.4	6.1	6.2	5.8	5.5	5.2	4.7	4.6	4.3	4.1	3.5	3.4	2.7	2.8	8.8	4.5	1.8	0.0	0.5	0.1	100.0	13.2	1
NNN			0.2	0.1	0.1	0.2	0.2	0.3	0.4	0.5	0.3	0.3	0.4	0.4	0.4	4.0	0.4	0.3	0.2	0.3	0.5	0.5	0.0	9.0	0.3	0.2	0.1		7.7	5.0	
M			0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	0.3	0.5	0.5	0.2	0.5	0.7	0.4	0.5	0.1	0.1		5.6	7.0	
MNA			0.1	0.1	0.5	0.3	4.0	0.3	4.0	0.5	0.7	0.5	9.0	0.5	9.0	0.7	0.7	0.7	0.7	0.7	9.0	0.7	2.1	1.3	0.7	0.2	0.1		14.4	7.6	1
3	!		0.1	0.1	0.1	0.2	0.2	0.3	0.3	0.3	0.3	4.0	4.0	0.5	9.0	4.0	9.0	0.5	9.0	8.0	0.5	9.0	9.	1.0	4.0	0.3	0.0		o, o	7.7	,
3			CJ.	_	_	CJ.	8	~	m	_	2	2	9	1	2	2	2	2	15	_	_	~	O.I	-		_				- マギ	
MSM			0.5																										6	9	l
MS			0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.5	0.2	0.5	0.5	0.5	0.5	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0		200	4.8	
MSS			0.0	0.1	0.5	0.3	4.0	4.0	0.5	4.0	0.3	0.5	0.5	0.4	0.5	0.4	0.5	0.5	0.3	0.3	0.3	0.5	0.3	0.0	0.0	0.0	0.0		7.3	5.4	
တ			0.1	0.1	0.3	9.0	9.0	0.5	0.3	0.5	0.4	4.0	0.4	0.4	0.5	0.5	0.5	0.5	0.1	0.1	0.1	0.1	0.5	0.0	0.0	0.0	0.0	,	6.2	0.6	
SSE			0.1	0.1	0.1	0.3	4.0	0.5	4.0	0.5	0.5	4.0	0.3	0.5	0.5	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0		4.7	V 4	
SE			0.1	0.0	0.1	0.1	0.3	0.3	0.3	4.0	4.0	0.3	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0		-	0.4	
lak																															
ESE			0.1	0.1	0.3	0.3	0.5	0.6	0.6	0.8	0.5	0.5	0.7	0.1	0.6	0.6	0.5	0.5	4.0	0.3	0.5	0.3	0.8	0.3	0.0	0.0	0.0			5.3	
ш			0.1	0.1	0.2	0.5	0.3	4.0	4.0	7.0	4.0	4.0	0.3	0.5	0.2	0.5	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0		4.1	7.7	
ENE			0.1	0.1	0.1	0.5	4.0	0.5	4.0	0.3	4.0	0.3	0.5	0.5	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	w .	9 e 0 o	
¥			0.0	0.0	0.1	0.1	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0		٠, د	5.4	
NNE			0.0	0.0	0.1	0.1	0.3	0.3	0.5	0.5	0.5	0.5	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0		200	, t	
z																													S, C	, <del>-</del>	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1		7.4	
٨		EED (MPH)	1.0	2.0	3.0	4.0	5.0	0.9	7.0	8.0	9.0	0.0	1.0	2.0	3.0	4.0	5.0	0.9	7.0	8.0	0.6	0.0	5.0	0.0	5.0	0.0	0.0	ALM	TAL	(S)	
NOI		0	-	-	_	1		<u>+</u>	+	1	_	Ξ	Ξ	1	1	1	1	-	1	-	1-1	1-2	1-2	1-3	1-3	1-4	74	0	0 3	M/S	,
DIRECTION>		SPEE	0.1	-	'n	٣,	7	'n	9	7	φ.	6	10.	Ξ.	12.	13.	14.	15.	16.	17.	18.	19.	20.	25.	30.	35.			000	SPD	
DIE							S	Д	ليا	لبا	0		Σ	-1000	_	لنا	S	\	I	0	>	~							7	<b>}</b>	



**Table IV - 110** 

Coefficients of Weibull Distribution
ROSEBUD COUNTY - COLSTRIP BN
01/01/75 - 08/22/79

JANUARY	(M/SEC)	2.2640
FEBRUARY	8.1857	2.0113
MARCH	7.2949	1.8616
APRIL	7.8658	1.9930
MAY	5.9276	1.8730
JUNE	5.9357	2.2689
JULY	6.4472	1.6983
SEPTEMBER OCTOBER OCERBER SECEMBER	5.4011 6.52151 6.8713	2.0368 2.5135 1.4632



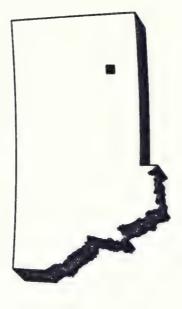
## WESTERN ENERGY #12 ROSEBUD COUNTY

The Western Energy #12 air monitoring site was established by Western Energy Company to monitor particulate concentrations around their mine. The site is located approximately 1 mile south of Colstrip at 45 52 06 N and 106 38 27 W (Site No. 114 on Map II-1). Elevation at the site is 3,280 feet.

Wind data have been gathered at this site since January 1, 1981. Data through March 15, 1982, were available for analysis. The data set consists of hourly averages of wind speed and wind direction collected at an anemometer height of 10 meters above ground level. Data recovery was excellent, ranging from 77.6 percent in March to 98.6 percent in June and November. Overall data recovery was 91.5 percent.

Average annual wind speed was 7.3 miles per hour. Average monthly wind speeds varied from 5.9 miles per hour in November to 9.3 miles per hour in May. The windiest months were April through June.

Average monthly wind power ranged from 27.3 watts/m² in November to 79.1 watts/m² in May. Average annual wind power was 48.4 watts/m².



#### **Table IV** - 111

### Monthly Wind Speed Distribution

### ROSEBUD COUNTY - WESTERN ENERGY #12

#### 01/01/81 - 03/15/82

	00-1-10-10-10-10-10-10-10-10-10-10-10-10	
AR		<b>ее т</b>
YEAR	000-00-00-00-00-00-00-00-00-00-00-00-00	7.3 3.3 48.4 91.5
DEC	00/	6.6 3.0 48.8 87.2
NOV	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	5.9 2.7 27.3 98.6
OCT	0-1-000 000 000 000 000 000 000 000 000	7.4 3.3 46.8
SEP	00000000000000000000000000000000000000	6.7 3.0 30.8
AUG	0.000000000000000000000000000000000000	6.3 2.8 29.2 86.3
JUL	0.000000000000000000000000000000000000	3.0 3.1.2 93.3
JUN	000000000000000000000000000000000000000	8.4 3.8 4.65.4 98.6
MAY	00000000000000000000000000000000000000	9.3 4.1 79.1
APR	0-04-096-096-096-096-096-096-096-096-096-096	9.0 4.0 76.2 97.5
MAR	00000000000000000000000000000000000000	6.7 3.0 34.7 77.6
FEB	00000000000000000000000000000000000000	7.5 3.4 56.9 88.1
JAN	00000000000000000000000000000000000000	6.9 3.1 54.1 93.0
	CALM 0.1-1.0 1.1-2.0 2.1-3.0 4.1-5.0 6.1-7.0 7.1-6.0 9.1-10.0 12.1-11.0 12.1-12.0 13.1-14.0 14.1-15.0 15.1-16.0 16.1-17.0 17.1-18.0 18.1-20.0 18.1-20.0 19.1-19.0 19.1-20.0 19.1-19.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20.0 19.1-20	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2) PERCENT DATA RECOVERY
	NAMED MANUTODE	S PE

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 9638 PERCENTAGE DATA RECOVERY = 91.5

## BUTTE FAA AIRPORT

### SILVER BOW COUNTY

The Butte Airport is located approximately 4 miles south-southeast of Butte at 45 57 00 N and 112 30 00 W (Site No. 117 on Map II-1). Elevation at the airport is 5,540 feet. Meteorological data have been collected at this site for many years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest I aboratories.

The Battelle data set for Butte consists of summaries derived from hourly observations from January 1, 1948, through December 31, 1960. The anemometer was mounted on a rooftop at a height of 18.0 meters. Due to the area's complex terrain, the site is representative only of a limited area near the airport.

Average monthly wind speed at the site ranged from 6.7 miles per hour in December and January to 9.8 miles per hour in April. Average annual wind speed was 8.1 miles per hour

Average monthly wind power ranged from 67.0 watts/m² in August to 136.0 watts/m² in April. Average annual wind power was 90.0 watts/m².

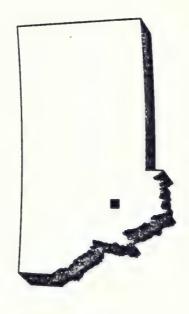


Table IV - 112

Monthly Wind Speed Distribution
SILVER BOW COUNTY - BUTTE FAA AIRPORT

### 01/01/48 - 12/31/60

15.2 6			'n	,,	ůι	וח	-	0	6	0.	_						₹.												
15.		~ Ľ			J (		رئم	πŽ i	ŵ	9	0	-	8	w.	ئ. ت	e E	9	7.5	ຜ	9	m.	5	01	v.	040				
1																											8.1	3.6	0.06
24.	000	12.9	200	* 0	0	4.2	0.4	ري س	2.0	.5	.3	0.0	7.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		6.7	3.0	76.0
20.3	200	1707		10.1	χ.	6.4	4.3	3.7	2.3	1.5	-	0.8	0.2	0.5	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		7.2	3.2	83.0
	÷	پ -																									7.6	3.4	85.0
13.4	U u	າ ⊔	U .	- (	O 1	2.6	4.7	3.8	2.7	1.4	1.0	9.0	0.3	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		7.6	3.4	70.0
	÷ (	i.	:	i	0																				•		7.8	3.5	67.0
11.0	7.5	C-12	0.7	0.2	11.3	6.3	4.8	3.5	2.4	1,2	1.0	0.8	4.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		8.1	3.6	73.0
9.0	4.0	20.3		12.4	11.2	7.0	6.5	5.1	3.5	2.1	1.3	1.1	9.0	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		8.9	4.0	97.0
	÷ (	· .	÷,		-																						9.4	4.2	118.0
																											9.8	4.4	136.0
16.0	0.00	24.1	13.1	7.6		4.7	4.7	3.9	3.1	2.1	1.2	1.5	9.0	0.3	0.5	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0		7.8	3.5	101.0
19.2	- 1	m (	N (	20.	7.8	5.0	4.7	3.6	3.1	1.7	1.5	1.2	0.5	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		7.4	3.3	0.96
20.	: :	25.	13.	00	7.	m	3	2	2	-	_	-	0	0	0	0	0	0	0	0	0	0	0	0.	0		6.7	3.0	84.0
	٦,	m 1	2	7.8	10.1	12.	14.5	16.8	19.0	21.3	23.	25.	28.0	30.5	32.1	34.	36.5	39.	41.1	۳.	0	٦.	. 4	~.	7.06<	AVERAGE	SPEED (MPH) AVERAGE	PE	WIND POWER WATTS/M**2)
	(<1,1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3	(<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 .1-3.1 8.2 7.7 6.4 5.7 4.4 4.6 5.9 4.2 5.9 6.8 7.1	CALM (<1,1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 1.1-3.1 8.2 7.7 6.4 5.7 4.4 4.6 5.9 4.2 5.9 6.8 7.1 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1	CALM (<1,1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 1.1-3.1 8.2 7.7 6.4 5.7 4.4 4.6 5.9 4.2 5.9 6.8 7.1 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 5.6-7.6 13.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 1.1-3.1 8.2 7.7 6.4 5.7 4.4 4.6 5.9 4.2 5.9 6.8 7.1 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 5.6-7.6 13.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 7.8-9.8 8.0 8.1 9.7 9.9 11.7 12.4 12.6 12.2 11.1 9.9 10.1	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 1.1-3.1 8.2 7.7 6.4 5.7 4.4 4.6 5.9 4.2 5.9 6.8 7.1 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 5.6-7.6 13.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 7.8-9.8 8.0 8.1 9.7 9.9 11.7 12.4 12.6 12.2 11.1 9.9 10.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4 5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 5.6 7.6 13.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3 14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 23.6 21.5 20.1 5.6-7.6 13.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3 -14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 4.7 4.3 4.3 6.6 6.2 4.8 4.9 4.7 4.4 4.3	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8-9.8 8.0 8.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 10.6 10.1 8.9 8.8 11.3 11.3 10.6 10.1 8.9 8.8 11.3 11.3 10.6 10.1 8.9 8.8 11.3 11.3 10.6 10.1 8.9 8.8 11.3 11.3 10.5 10.1 8.9 8.8 11.3 11.3 10.5 10.1 8.9 8.8 11.3 11.3 10.5 10.1 8.3 10.3 11.3 11.3 11.3 11.3 11.3 11.3 11	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8-9.8 8.0 8.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3 14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 16.1 16.8-18.8 2.7 2.8 5.5 5.1 3.5 3.7 3.8 3.9 3.7 19.0-21.0 2.3 3.1 3.1 4.5 3.6 3.5 2.4 2.6 2.7 2.8 2.3	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8-9.8 8.0 8.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 14.3 19.9 10.1 8.9 14.3 19.9-21.0 2.3 3.1 4.7 6.5 6.5 2.4 2.8 2.3 2.7 2.8 2.3 2.3 2.3 3.1 3.2 2.5 2.1 1.2 1.2 1.5 1.4 1.9 1.9 1.5 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8-9.8 8.0 8.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 14.9 14.9 16.8-18.8 2.7 3.6 4.7 6.9 5.6 6.2 4.8 4.9 4.7 4.4 4.3 16.9-21.0 2.3 3.1 3.1 4.2 5.5 5.1 1.2 1.3 1.0 1.1 1.2 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.3 1.4 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4 5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8 8.0 8.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1 -12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3 -14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 14.3 16.8 1.3 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 16.8 -16.8 2.7 3.6 3.9 5.8 5.5 5.1 3.5 3.7 3.8 3.9 3.7 20.3 21.5 22.5 5.1 3.5 3.7 3.8 3.9 3.7 23.5 23.3 1.4 1.5 1.2 2.3 1.8 1.3 1.0 0.7 1.0 11.3 1.1 1.9 1.5 22.5 22.5 1.4 1.5 1.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 1.5 1.2 2.3 1.8 1.3 1.0 0.5 0.6 0.8 0.8	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4 5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8 8.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1 -12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3 -14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 10.1 14.5 16.8 13.5 4.7 4.7 6.5 6.6 6.2 4.8 4.9 4.7 4.4 4.3 10.0 21.0 2.3 3.1 3.1 4.5 5.5 5.1 3.5 3.7 3.8 3.9 3.7 23.5 25.5 7.0 6.3 6.4 5.6 5.2 4.9 10.1 2.3 1.4 1.5 1.5 1.4 1.9 1.5 1.5 1.4 1.5 1.5 1.4 1.5 1.6 1.7 1.7 1.3 1.0 0.7 1.0 1.3 1.1 1.5 1.5 1.4 1.5 1.6 1.6 1.1 0.8 0.5 0.6 0.8 0.8 0.8 0.8 0.3 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8-9.8 8.0 8.1 9.7 9.9 11.7 12.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.1 9.9 10.1 11.5-16.6 3.5 4.7 4.7 6.9 7.2 7.0 6.2 11.1 9.9 10.1 14.5-16.6 3.5 4.7 4.7 6.9 7.2 7.0 6.2 11.1 9.9 10.1 14.5-16.8 3.5 4.7 4.7 6.5 6.2 6.2 4.8 4.9 4.7 4.4 4.3 19.0-21.0 2.3 3.1 3.1 4.5 5.5 5.1 3.5 3.7 3.8 3.9 3.7 21.3-23.3 1.4 1.7 2.1 3.2 2.5 2.1 1.2 1.5 1.4 1.5 1.2 1.3 1.0 0.7 1.0 1.3 1.1 1.3 1.2 2.3 2.5 2.1 1.2 1.5 1.4 1.9 1.9 1.5 1.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8-9.8 8.0 8.1 9.7 9.9 11.7 12.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.8 4.9 4.9 4.9 4.9 10.1 12.10.6 10.1 8.9 8.8 11.5-16.6 3.5 4.7 4.7 6.9 7.2 7.0 6.8 4.9 4.9 4.9 4.9 10.1 10.0-21.0 2.3 3.1 3.1 4.5 5.5 5.1 3.5 3.7 3.8 3.9 3.7 10.0-21.0 2.3 3.1 3.1 4.5 3.6 5.2 2.4 2.6 2.7 2.8 2.3 2.3 1.4 1.7 2.1 3.2 2.5 2.1 1.2 1.5 1.4 1.9 1.5 1.2 2.3 5.25.5 1.4 1.5 1.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 2.3 2.3 2.3 2.3 2.3 0.5 0.6 0.8 0.5 0.6 0.8 0.8 3.0 3.0 2.3 0.2 0.3 0.1 0.1 0.1 0.1 0.2 0.3 3.2 4.34.4 0.2 0.2 0.3 0.3 0.2 0.3 0.1 0.1 0.1 0.1 0.2 0.3 3.2 4.34.4 0.2 0.2 0.3 0.3 0.2 0.3 0.1 0.1 0.1 0.1 0.2 0.3	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8-9.8 8.0 8.1 9.7 9.9 11.7 12.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 10.1 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 10.1 12.9 14.1 12.0 21.3 21.5 22.6 23.6 21.5 20.1 12.1 2.1 1.3 10.6 10.1 8.9 8.8 12.9 10.1 12.1 12.1 13.1 10.6 10.1 8.9 8.8 10.0 2.1 3.5 4.9 10.1 12.1 12.1 13.1 10.6 10.1 8.9 8.8 10.0 2.1 3.5 4.9 10.1 12.1 12.1 13.1 10.6 10.1 10.1 10.1 10.1 10.1 10.1 10	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8 8.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 12.3-14.3 3.9 5.0 4.7 6.9 11.7 12.4 12.6 12.2 11.1 9.9 10.1 12.9 14.1 12.9 14.3 3.9 5.0 4.7 6.9 6.3 6.4 5.6 5.2 4.9 8.8 10.0-21.0 2.3 3.1 4.5 5.5 5.1 1.2 11.3 10.6 10.1 8.9 8.8 10.0-21.0 2.3 3.1 4.5 5.5 5.1 1.2 11.3 10.6 10.1 1.9 1.5 1.9 1.9 1.5 1.3 1.4 1.7 2.1 3.2 2.5 2.1 1.2 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5 1.2 2.3 5.2 5.1 1.2 1.5 1.4 1.9 1.5 1.5 1.4 1.9 1.5 1.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 1.3 1.1 0.8 0.5 0.5 0.6 0.8 0.8 30.2 0.2 0.3 0.2 0.3 0.2 0.3 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8 8.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 8.8 14.5 12.1 13.1 12.2 14.7 12.4 12.6 12.2 11.1 9.9 10.1 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.8 8.8 14.9 14.9 14.9 14.9 14.9 15.0 2.3 3.1 3.9 5.0 4.7 6.9 6.6 6.2 4.8 4.9 4.7 4.4 4.3 15.0 2.3 3.1 3.1 4.2 5.5 5.1 1.2 1.3 10.6 10.1 8.9 8.8 10.2 13.2 23.3 1.4 1.7 2.1 3.2 2.5 2.1 1.2 1.5 1.4 1.9 1.5 1.2 2.3 1.4 1.5 1.0 0.7 1.0 1.3 1.1 2.3 1.2 2.5 2.1 1.2 1.3 1.0 0.7 1.0 1.3 1.1 3.2 2.3 2.4 2.6 0.3 0.1 0.2 0.3 0.2 0.3 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 16.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8 8.0 8.1 9.7 9.9 11.7 12.4 17.0 17.1 15.7 15.9 14.1 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.2 6.2 11.1 9.9 10.1 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.2 6.2 4.8 4.9 4.7 4.4 4.3 10.0 22.3 3.1 3.1 4.7 6.5 6.6 6.2 4.8 4.9 4.7 4.4 4.3 10.0 22.3 3.1 3.1 3.2 2.5 5.1 3.5 2.4 2.6 2.7 2.8 2.3 1.4 1.7 2.1 3.2 2.5 5.1 3.5 2.4 2.6 2.7 2.8 2.3 1.4 1.5 1.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 2.9 1.3 1.3 1.3 1.2 1.5 1.0 0.7 1.0 0.7 1.0 1.3 1.1 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 16.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 3.4-5.4 25.2 23.1 24.1 16.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8-9.8 8.0 8.1 9.7 9.9 11.0 11.2 11.3 10.6 10.1 8.9 14.1 10.1-12.1 7.1 15.7 12.1 11.1 19.9 10.1 10.1 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 14.1 12.3-14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 14.1 14.5-16.6 3.5 4.7 4.7 6.5 6.6 6.2 4.8 4.9 4.7 4.4 4.3 16.8-18.8 2.7 3.6 3.9 5.8 5.5 5.1 3.5 3.7 3.8 3.9 3.7 2.8 2.3 2.3 1.4 1.7 2.1 3.1 2.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 2.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 2.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 2.3 2.3 2.4 2.6 2.3 2.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 2.6-7.6 13.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 7.8-9.8 8.0 8.1 10.6 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1 12.3-14.3 3.9 5.0 4.7 6.9 6.6 6.2 4.8 4.9 4.7 15.9 14.1 12.3-14.3 3.9 5.7 4.7 6.9 6.6 6.2 4.8 4.9 4.7 4.4 4.3 14.0 17.2 1.2 2.3 3.1 3.1 3.1 3.5 3.7 3.8 3.9 3.7 16.8-18.8 2.7 3.6 3.9 5.8 5.5 5.1 3.5 2.4 2.6 2.7 2.8 2.3 1.4 1.7 2.1 2.2 2.3 1.4 1.2 1.2 1.2 1.3 1.0 0.7 1.0 1.3 1.1 2.2 2.3 2.4 2.6 2.4 2.6 2.7 2.8 2.3 2.3 2.3 2.4 2.6 2.4 2.6 2.7 2.8 2.3 2.3 2.3 2.3 2.4 2.6 2.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CALM (<1,1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 16.4 19.0 20.3 21.5 22.6 23.6 23.6 21.5 20.1 7.6-9.8 8.0 8.1 9.7 9.9 11.7 12.0 17.1 15.7 15.9 14.1 10.1-12.1 7.8 8.1 12.2 14.2 14.2 17.0 17.1 15.7 15.9 14.1 10.1-12.1 7.8 8.1 10.6 11.0 11.2 11.3 10.6 10.1 8.9 10.1 10.1-12.3 14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.8 10.1 8.9 10.1 10.1 10.0 20.3 14.5 16.6 3.5 4.7 4.7 6.5 6.6 6.2 4.8 4.9 4.7 4.1 4.3 10.0 2.2 1.3 3.9 5.0 4.7 4.7 6.5 6.6 6.2 4.8 4.9 4.7 4.1 4.3 10.0 2.2 1.3 3.9 5.0 4.2 5.0 6.3 6.4 5.6 5.2 1.3 1.4 1.5 1.2 2.3 3.1 3.1 3.2 2.5 2.1 1.2 1.2 1.3 1.0 0.7 1.0 1.3 1.1 2.2 2.5 2.1 1.2 2.3 1.4 1.5 1.2 2.3 1.4 1.5 1.2 2.3 1.4 1.5 1.2 2.3 1.4 1.5 1.2 2.3 1.4 1.5 1.2 2.3 1.4 1.5 1.2 2.3 1.4 1.5 1.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CALM (<1.1) $20.7$ 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 $20.3$ 3.4 - 5.4 $25.2$ 23.1 $24.1$ 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.6 13.1 12.1 13.1 12.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 7.6 17.1 12.1 12.1 13.1 12.2 14.2 14.2 15.4 17.0 17.1 15.7 15.9 14.1 10.1 12.1 7.1 7.8 8.0 8.1 9.7 9.9 11.7 12.4 12.6 12.2 12.1 13.1 12.1 13.1 10.6 10.1 8.9 10.1 10.1 12.3 -14.3 3.9 5.0 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 14.9 14.1 15.1 16.6 3.5 4.7 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 14.9 14.1 15.1 12.2 1.0 11.2 11.3 10.6 10.1 8.9 10.1 14.5 16.6 3.5 4.7 4.7 6.5 5.6 6.6 6.2 4.8 4.9 4.7 4.4 4.3 19.0 -21.0 2.3 3.1 4.2 5.5 5.1 3.5 2.4 2.6 2.7 2.8 2.3 21.3 22.3 3.6 3.9 5.8 5.1 3.5 2.4 2.6 2.7 2.8 2.3 21.3 1.4 1.5 1.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.1 2.2 2.3 1.8 1.3 1.0 0.7 1.0 1.3 1.3 1.1 2.3 2.4 3.4 0.2 0.2 0.3 0.5 0.6 0.9 0.6 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4 5.9 4.2 5.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 3.8 4 - 5.4 25.2 23.1 24.1 18.4 19.0 20.3 21.5 22.6 23.6 21.5 20.1 7.8 8.0 17.2 11.2 11.2 11.3 10.6 10.1 15.7 15.9 10.1 10.1 12.3 14.3 3.9 5.0 4.7 7 9.9 11.7 12.4 12.6 12.2 11.3 10.6 10.1 8.9 18.8 12.3 14.3 3.9 5.0 4.7 7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 10.1 10.0 2.3 3.5 4.7 4.7 6.9 7.2 7.0 6.3 6.4 5.6 5.2 4.9 10.1 10.0 2.3 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.7 3.8 3.9 3.8 5.5 5.1 3.5 5.1 1.2 1.2 1.5 1.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CALM (<1.1) $20.7$ $19.2$ $16.0$ $10.7$ $9.5$ $9.0$ $11.0$ $12.5$ $13.4$ $15$ $15.4$ $15.7$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.6$ $15.7$ $15.7$ $15.7$ $15.7$ $15.7$ $15.7$ $15.7$ $15.7$ $15.3$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$ $10.1$	CALM (<1.1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4 5.4 25.2 23.1 24.1 16.4 19.0 20.3 21.5 22.6 23.6 23.6 23.5 20.1 2.6 23.1 24.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 12.1 13.1 10.6 10.1 18.9 10.1 12.1 13.1 13.1 13.1 13.1 13.1 13.1 13	CALM (<1,1) 20.7 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 3.4-5.4 25.2 23.1 24.1 18.2 19.0 20.3 21.5 22.6 23.6 23.5 23.1 24.1 18.2 19.0 20.3 21.5 22.6 23.6 23.5 23.1 18.1 18.2 19.0 20.3 21.5 22.6 23.6 23.5 23.1 18.1 18.2 19.0 20.3 21.5 22.6 23.6 23.5 23.1 18.1 18.2 19.0 17.7 12.4 12.6 12.2 11.1 15.7 15.9 10.1 17.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 12.3 14.1 13.1 13.1 13.1 13.1 13.1 13.1 13	CALM (<1,1) $20.7$ 19.2 16.0 10.7 9.5 9.0 11.0 12.5 13.4 15.7 20.3 $3.4 - 3.1$ 8.2 $3.1$ 24.1 18.4 14.4 4.6 5.9 4.2 5.9 6.8 7.1 5.6 9.8 8.0 8.1 12.2 13.1 12.2 14.2 15.4 17.5 17.1 15.7 15.9 14.1 7.8 9.8 8.0 8.1 12.1 13.1 12.2 14.2 15.4 17.5 17.1 15.7 15.9 10.1 10.1 1-2.3 14.3 3.9 5.0 4.7 6.5 6.6 6.2 11.3 10.6 10.1 8.8 11.5 10.5 11.3 10.6 10.1 8.9 10.1 10.1 11.3 10.6 10.1 8.9 10.1 10.1 11.3 10.6 10.1 8.8 11.5 10.1 11.3 10.6 10.1 8.8 11.5 10.1 11.3 10.6 10.1 8.8 11.5 10.1 11.3 10.6 10.1 8.9 10.1 11.5 11.3 11.5 11.3 10.6 10.1 8.9 10.1 11.5 11.3 10.6 10.1 8.9 10.1 11.5 11.5 11.3 10.6 10.1 8.9 10.1 11.5 11.5 11.5 11.5 11.5 11.5 11.5

ANEMOMETER HEIGHT = 59.0 FEET = 18.0 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

## BUTTE HEBGEN PARK

### SILVER BOW COUNTY

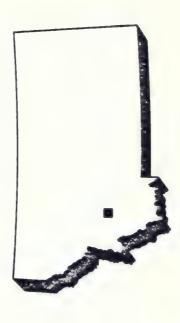
The Hebgen Park site is located in the southeastern corner of Hebgen Park in Butte at 46 00 13 N and 112 31 29 W (Site No. 118 on Map II-1). Elevation at the site is 5,520 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of particulates, carbon monoxide, and nitrogen dioxide as part of the Montana Air Pollution Study.

Wind data from June 15, 1978, through December 10, 1980, were available for analysis. The data set contains hourly averages of wind speed and wind direction. The data were recorded by a data acquisition system, which scanned each measured parameter several times per minute. The wind recorder used was a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds were monitored long enough to adequately represent the wind resource at this location. Since the site is in an urban area in complex terrain, the data are representative only of the immediate vicinity. Data recovery was fair, ranging from 35.5 percent in January to 98.7 percent in November. Overall data recovery was 75.2 percent.

Average annual wind speed at the site was 3.7 miles per hour. Average monthly wind speeds ranged from 2.8 miles per hour in November and February to 4.6 miles per hour in June. May through July were the windiest months.

Average annual wind power was 8.9 watts/m<sup>2</sup>. Average monthly wind power values ranged from 2.7 watts/m<sup>2</sup> in February to 13.2 watts/m<sup>2</sup> in





#### SCHIO EMPHRS/SHOOKO

### Table IV - 113

Monthly Wind Speed Distribution

## SILVER BOW COUNTY - BUTTE HEBGEN PARK

#### 06/15/78 - 12/10/80

		JAN	FEB	MAR	APR	MAY	NOC	JUL	AUG	SEP	200	NON	DEC	YEAK	
	CALM											-	8		•
0	0.1-1.0	19.7	S	8.2	8.5	2.5	2.0	1.4	0.8	2.1	8.6	14.9	14.1	6.9	0
_	.1-2.	8										3	9		
2	. 1-3.	<del>,</del>	7.	6	9.		3	ς.	o.		φ.	'n	0	-	
3	. 1-4.	<del>-</del>	 ن		7		~	ω.	-					9	- 0
#	.1-5.		0												1.9-
3	.1-6.														
9 0	.1-7.														
7	.1-8.														
89	.1-9.														
1 9.	1-10.														
10	1-11.														
-	1-12.														
12	1-13.								- 0						
13	1-14.														
14	1-15.														
15	1-16.														
16	1-17.														
17	1-18.														
18.	1-19.														
19.	1-20.														
20.	1-25.														- 0,
25.	1-30.														
30.	1-35.														
35.	1-40.														
	>40.0														
AVERAGE	AGE														
SPEED (MPH) AVERAGE	(MPH) AGE	3.0	2.8	3.9	0.4	4.4	4.6	4.2	3.7	3.9	3.4	2.8	m	3.7	
SPEED (	M/SEC)	1.3	1.2	1.8	1.8	1.9	2.1	1.9	1.6	1.7	1.5	1.2	1.5	1.7	
WIND P	OWER														
(WATTS/	M**2)	7.4	2.7	9.3	10.8	11.7	13.2	9.1	6.9	0.6	8.5	5.4	9.5	8.9	
RFCOV		36 6	0 7 6	0 + 1	-						-	1	- 40	1	

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 16435 PERCENTAGE DATA RECOVERY = 75.2

#### CHOTEAU TETON COUNTY

The Choteau site is located about 12 miles southwest of Choteau at 47 44 36 N and 112 26 05 W (Site No. 125 Map II-1). Elevation at the site is 4,320 feet. This site was established by the Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study. The Department of Natural Resources and Conservation assumed responsibility for monitoring winds at the site in October 1982.

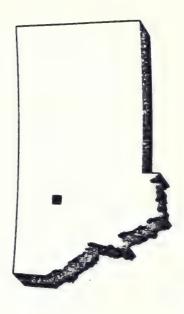
Collection of wind data began on June 4, 1981. Data through September 26, 1982, were available for analysis. Data from the wind sensors were continuously recorded on cassette tape. These tapes were further processed by computer to yield hourly averages of wind speed, wind direction, the average cube of the hourly speed, and standard deviation of the hourly speed. In addition, the maximum and minimum instantaneous values of wind speed during each hour were recorded. Anemometer height was 10 meters.

Data recovery was excellent during most months; it ranged from 6.5 percent in January to 100.0 percent during several months. Overall data recovery was 83.1 percent.

Winds were monitored long ehough to adequately represent the wind resource in this area during most parts of the year. The data are representative of a large area along the Rocky Mountain Front.

Average monthly wind speeds ranged from 3.6 miles per hour in January (probably not a representative value because of the low rate of data recovery for that month) to 12.7 miles per hour in February and April. Average annual wind speed was 10.3 miles per hour.

Average monthly wind power varied from 6.3 watts/m² in January (also probably not a representative value because of the low rate of data recovery) to 339.3 watts/m² in February. Average annual wind power was 129.0 watts/m².



#### 100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-100-1-

Table IV - 114

Monthly Wind Speed Distribution

TETON COUNTY - CHOTEAU

2
8
26
8
-
8
7
3
9

	CALM 0.51-10-1-10-1-10-1-10-1-10-1-10-1-10-1-	
YEAR	000-400-0-00000000000000000000000000000	10.3 4.6 129.0 83.1
DEC	00000000000000000000000000000000000000	12.3 5.5 234.9
NOV	000-000-000-000-000000-0000000000000000	5.0 5.0 131.2
OCT	000000000000000000000000000000000000000	12.1 5.4 206.1 54.8
SEP	00000000000000000000000000000000000000	9.6 4.3 87.9
AUG	00.00 1130.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 10	8.1 3.6 49.8
JUL	00-wvævvævvvvvvvvvvvvvvvvvvvvvvvvvvvvvvv	9.3 4.1 77.9
JUN	00000000000000000000000000000000000000	9.6 4.3 97.5
MAY	0000 0000 000 000 000 000 000 000 000	11.6 5.2 170.5
APR		12.7 5.7 198.9 60.0
MAR	000000000000000000000000000000000000000	12.1 5.4 214.0 41.9
FEB	00-100-100-100-100-100-100-100-100-100-	12.7 5.7 339.3 71.4
JAN	00000000000000000000000000000000000000	3.6
	CALM 0.1-1-2.0 2.1-3.0 3.1-4.0 4.1-5.0 6.1-7.0 7.1-8.0 9.1-10.0 11.1-12.0 12.1-13.0 13.1-14.0 14.1-15.0 15.1-16.0 16.1-17.0 17.1-18.0 18.1-25.0 25.1-30.0 35.1-40.0	AVERAGE SPEED (MPH) AVERAGE SPEED (M/SEC) AVERAGE WIND POWER WATTS/M**2) PERCENT DATA
	SCHHO X-THS/IODK	SPEI WIII WAA PERG

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 9576 PERCENTAGE DATA RECOVERY = 83.1

### FORT PECK

VALLEY COUNTY

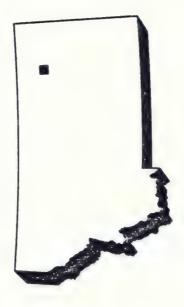
The Fort Peck site was located in Valley County approximately 3 miles west of Fort Peck at 47 59 48 N and 106 29 59 W (Site No. 129 on Map II-1). Elevation at the site was 2,329 feet. The site was established by the Montana Air Quality Bureau to measure background levels of particulates in the area.

Wind data were collected at the site from May 7, 1977, through July 19, 1979. The data set consists of hourly averages of wind speed and wind direction manually reduced from stripchart records. Wind monitoring equipment included a Meteorology Research, Inc., mechanical recording anemometer and wind vane. Anemometer height was 4 meters.

Winds were monitored long enough to give an indication of the wind resource at this location. Data recovery, however, was poor during all months, ranging from 10.1 percent in April to 37.0 percent in June. Overall data recovery was 25.9 percent.

Average monthly wind speeds ranged from 8.4 miles per hour in July to 14.6 miles per hour in February. Average annual wind speed was 10.6 miles per hour.

Monthly averages of wind power ranged from 105.3 watts/m² in July to 449.2 watts/m² in February. Average annual wind power was 219.9 watts/m².



#### MANUAL MA

DNOORS/SRHHEM

### Monthly Wind Speed Distribution VALLEY COUNTY - FORT PECK

Table IV - 115

#### 05/01/77 - 07/19/79

ANEMOMETER HEIGHT = 4 METERS = 13 FEET NUMBER OF OBSERVATIONS = 4988 PERCENTAGE DATA RECOVERY = 25.9

# GLASGOW AIR FORCE BASE

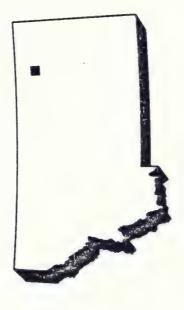
### VALLEY COUNTY

The Glasgow Air Force Base is located approximately 20 miles north-northeast of Glasgow at 48 24 00 N and 106 31 20 W (Site No. 130 on Map II-1). Elevation at the base is 2,758 feet. Meteorological data were collected at this site for many years by the United States Air Force.

These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The available data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: October 1, 1958, through June 7, 1961; and June 8, 1961, through June 30, 1968. Data from the latter period only were selected for inclusion in the Montana Wind Energy Atlas. The anemometer was mounted on a ground mast at a height of 4.0 meters. The site is representative of the northeastern corner of Montana.

Average annual wind speed at the base was 9.6 miles per hour. Average monthly wind speeds varied from 8.7 miles per hour in August and November to 11.9 miles per hour in May.

Average annual wind power was 109.0 watts/m<sup>2</sup>. Average monthly wind power varied from 77.0 watts/m<sup>2</sup> in July to 172.0 watts/m<sup>2</sup> in May.



**Table IV - 116** 

## Monthly Wind Speed Distribution VALLEY COUNTY - GLASGOW AIR FORCE BASE

89/08/91 - 06/30/68

	CALM 0.55-7-7-10-11 10.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-10-11 11.55-7-7-7-7-10-11 11.55-7-7-7-7-7-10-11 11.55-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-
YEAR	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
DEC	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10
NOV	8 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
OCT	8 × × × × × × × × × × × × × × × × × × ×
SEP	00.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
AUG	8 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
JUL	77. 000 000 000 000 000 000 000 000 000
JUN	8.8.10.00.00.00.00.00.00.00.00.00.00.00.00.
MAY	25. 37 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
APR	4.8 15.11.0 15.12.13.13.13.13.13.13.13.13.13.13.13.13.13.
MAR	8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
FEB	9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
JAN	8 4 9 8 11 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
	CALM (<1.1)  3.4-5.4  5.6-7.6  P 7.8-9.8  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-3.14.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-4.3  1.1-5.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1  1.1-2.1

DNOCES/SEE-EX

ANEMOMETER HEIGHT = 13.0 FEET = 4.0 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

# GLASGOW NWS AIRPORT

### VALLEY COUNTY

The Glasgow airport is located approximately 1 mile north of Glasgow at 48 13 12 N and 106 37 12 W (Site No. 131 on Map II-1). Elevation at the airport is 2,280 feet.

The Glasgow area is open plains country cut by the Milk River Valley and Much of the land is privately owned; however, a substantial amount of land is owned by the state and the federal government. The Fort Peck Indian Reservation lies about 10 miles to the east. Several state and federal many tributary valleys. Land in the area is used primarily for agriculture. highways run through the area.

Electrical power is supplied by the Montana Power Company and the Valley and Northern electric cooperatives. Many power transmission lines The nearest other commercial airport is located at Wolf Point. The Williston Military Operations Area (MOA) is located to the northeast. The Hays and Loring MOAs are located to the southwest and northwest. These areas are subject to occasional military aviation use.

Meteorological data have been collected at this site for many years by the weather forecasting uses, consist of short-term (5 minutes or less) averages Data were gathered once per hour. The data have been analyzed by Battelle National Weather Service. These data, collected primarily for aviation and of wind speed and direction, as well as other meteorological parameters. Pacific Northwest Laboratories. Because of changes in anemometer height, 1955, through August 5, 1962; August 6, 1962, through May 31, 1968; and period only were selected for inclusion in the Montana Wind Energy Atlas. the data set has been broken into three periods for analysis: October 1, June 1, 1968, through December 31, 1978. Data from the most recent

The data set for Glasgow consists of summaries of observations made every third hour. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative of the northeastern corner of

November to 13.0 miles per hour in April. Average annual wind speed was Average monthly wind speeds ranged from 9.8 miles per hour in 11.0 miles per hour. Average monthly wind power ranged from 109.0 watts/m2 in July to 211.0 watts/m2 in April. Average annual wind power was 139.0 watts/m2.

Average seasonal wind speeds were 10.4 miles per hour in autumn and winter, 10.9 miles per hour in summer, and 12.1 miles per hour in spring. The highest average wind speeds occurred in mid-afternoon during all seasons. The lowest average wind speeds occurred in early morning, except during the winter, when they occurred in mid-morning. The diurnal range of average wind speeds was greatest in summer and least in winter.

direction, average wind speeds ranged from 7.6 miles per hour for winds The most common wind directions were east-southeast and northwest. Winds from the south-southwest through southwest were least common. By from the south-southwest and southwest to 13.0 miles per hour for north-

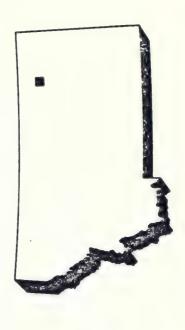


Table IV - 117

### Monthly Wind Speed Distribution

## VALLEY COUNTY - GLASGOW NWS AIRPORT

### 06/01/68 - 12/31/78

<0.5)</p>
.4
.2
.4
.4
.7
.4
.7
.4
.7
.4
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7
.7

	JAN	FEB	MAR	APR	MAY	NOC	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	6.2		3.4	2.2			2.8			3.3	5.8		3.6	A
٠.	0			0.0			0.1		0	0.1	0.3		0.5	e.
٣.	3	å		6.4			6.6		0	11.7	14.1		10.7	'n
5.0	17.7		6.	12.9	a	7	17.6		7	18.9	20.6		17.5	ıÜ
7.1	9	6.	6.	13.8		7	20.5		φ.	18.1	18.1		17.5	'n
٠.	3	33		15.1			16.7			14.9	12.2		14.8	'n
12.	9.6		-	11.5		'n	11.5		0	11.0	7.8		10.7	ż
14.	7.5			9.8			8.1			7.3	7.3		8.3	'n
16.	5.4			7.6			5.7			5.5	5.7		6.3	ē.
19.(	4.2			7.2			3.4			4.0	3.5		4.5	v.
21.	2.4			4.6			1.6			2.5	2.0		5.6	'n
23.	1.9			5.9	- 8		9.0			0.0	0.8		1.4	0.5
25.	1.0			1.7			0.5			0.8	4.0		1.0	1.5
28.	0.4			1.			0.5			0.4	0.5		0.5	2.5
30.	0.2			0.3			0.3			0.3	0.3		0.3	3.5
32.1	0.0			0.3			0.1			0.1	0.1		0.2	4.5
'-	0.0			0.0			0.0			0.1	0.1	0	0.1	5.5
36.5	0.1			0.5			0.0			0.0	0.0		0.0	6.5
39.	0.0			0.0			0.0			0.0	0.0		0.0	7.5
™.	0.0			0.0			0.0			0.0	0.0		0.0	8.5
~	0.0			0.0			0.0			0.0	0.0		0.0	9.5
٠,	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-25
~	0.0			0.0			0.0			0.0	0.0		0.0	5.5
	0.0			0.0			0.0			0.0	0.0		0.0	0.5
~	0.0			0.0			0.0			0.0	0.0		0.0	5.5
h.06<	0.0			0.0	0		0.0			0.0	0.0	0.0	0.0	04<
AVERAGE														
SPEED (MPH)	10.3	10.5	11.4	13.0	11.9	11.2	10.5	11.0	11.0	10.5	9.8	10.3	11.0	
AVERAGE														
SPEED (M/SEC)	4.6	4.7	5.1	5.8	5.3	5.0	4.7	4.9	4.9	4.7	4.4	4.6	6.4	
WIND POWER	139.0	152.0	161.0	211.0	164.0	131.0	109.0	116.0	129.0	126.0	114.0	126.0	139.0	
(MAIIS/MxxZ)														

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 118

Percentage Frequency Summary for Wind Speed

# VALLEY COUNTY - GLASGOW NWS AIRPORT (WINTER)

13.5-	30.2- 32.2 >32.2	0.6 0.1						0.3 0.2
12.5- 13		0.0	0.7	8 0 0	0.3	0.5	0.2	4.0
11.5- 12.4	25.7-	1.0						1.2
10.5-	23.5-	1.4						
9.5-	21.3-	2.6						3 2.6
MPH) - 8.5- 4 9.4	19.0-	20.0						3 3.8
WIND SPEED (MPH) - 5.5- 6.5- 7.5- 8.5- 4 6.4 7.4 8.4 9.4	- 16.8 6 18.	8 4.5						7 5.3
WIND S	3 16.	2 7.8						5 7.7
5- 5.5 4 6.	1 14.	7 10.2						
5- 4.5- 4.5-4	3- 10. 1 .8 12.	1 12.7						.2 13.0
5- 3.5- 4.4		18	1	5 3	14	16	18	16
1.5- 2.5- 2.4 3.4	3.4- 5.6- 5.4 7.6							13.6 18.6
0.5- 1.	3.1 5							0.2 13
0.5 0.	(1.1 3	5.2	4	<del>-</del> ∞	2	#	2	5.6 0
0>		, es 4						HOURS 5
								ALL HOU

Table IV - 119

Percentage Frequency Summary for Wind Speed

# VALLEY COUNTY - GLASGOW NWS AIRPORT (SPRING)

:	AV SPEED (M/SEC)	4.8	رى ب د		7.0	6.1	6.4	6.4	5.4
:	SPEED S (MPH)(M	10.7							12.1
>14.4	>32.2	0.1	0.1	0.7	2.5	0.8	0.5	0.4	0.5
13.5- 14.4	30.2-	0.0	0.4	0.0	0.5	0.5	0.5	0.5	0.3
12.5- 13.4	28.0- 30.0	0.7							0.9
11.5- 12.4	25.7-	1.0	2.0	2.0	2.8	1.2	1.0	9.0	1.4
10.5-	23.5- 25.5	1.3							2.1
9.5-	21.3-	2.2							3.5
РН) 8.5- 9.4	19.0- 21.0	8.3 7.5	5.5	8.9	6.6	7.4	4.4	3.7	
7.5- 8.4	ED (M/S 16.8- 18.8	5.1	8.4	10.2	11.7	9.3	5.1	5.7	1.6
ND SPE 6.5-	14.5- 16.6	7.7	8.9	11.4	12.0	12.3	5.7	7.8	9.1
5.5- 6.4	WIND SPEED (M/S 12.3-14.5-16.8- 14.3 16.6 18.8	12.4	12.7	11.2	11.3	13.5	10.0	10.8	
4.5- 5.4		17.0	15.3	13.9	11.3	14.7	18.0	19.8	15.9
3.5-	7.8-	18.2	14.3	12.5	12.9	13.8	23.4	18.8	16.2
2.5-	5.6- 7.6	17.5	13.3	11.3	10.6	10.8	17.4	16.4	14.6
1.5-	3.4-5.4	10.7	8.7	6.3	4.9	5.5	6.8	8.4	7.7
0.5-	3.1	0.0	0.0	0.0	0.0	0.0	0.1		0.0
<0.5	<1.1	2.8	3.6	1.4	1.4	1.1		2.9	2.5
		m v0	6	12	15	40	2.5	24	HOURS
		Ξ	0		2		~		ALL

Table IV - 120

Percentage Frequency Summary for Wind Speed

# VALLEY COUNTY - GLASGOW NWS AIRPORT (SUMMER)

>	SPEED (M/SEC)	4.0	7. T	6.0	5.8	4.4	4.0	4·9
>	SPEED (MPH)	8.9	10.9	13.3	12.9	8.6		10.9
i >14.4	>32.2	00.0	) c	0.1	0.2	0.0	0.0	0.1
13.5-	30.2-	0.0						0.2
12.5-	28.0-	0.0						4.0
11.5- 12.4	25.7-	0.3						0.7
	23.5-	0.1						1.1
9.5-	21.3-23.3	1.3	2.5	± ~	2.9		2.1	2.0
8.5- 9.4	19.0- 21.0	1.8						4.2
医点面	16.8- 18.8	4.5	7.2	7.5	9.1	4.4	4.9	6.7
ND SPE 6.5- 7.4	14.5- 16.6	4.9	9.6	12.8	13.8	0.9	5.5	8.6
.5- 5.5- 6.5- 7.5 5.4 6.4 7.4 8.	12.3- 14.3	9.3	13.2	13.00	14.1	7.4	10.2	11.7
4.5-	10.1-	17.5	14.4	15.1	16.5	15.0	19.7	16.2
3.5-	7.8-	21.5	18.4	14.7	15.3	25.4	22.2	19.0
2.5- 3.4	5.6-	22.1	16.1	14.5	11.0	21.9	19.7	17.7
1.5-	3.4-5.4	12.2	10.9	7.3	C ユ で	10.9	10.0	9.3
0.5-								.0.2
<0.5	41.1	4.4	2.2	0.9	- 0	. 2	2.1	2.2
			6	12	<u>د «</u>	21	74	HOURS
		I	0	;	0	~		ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 121

Percentage Frequency Summary for Wind Speed

# VALLEY COUNTY - GLASGOW NWS AIRPORT (AUTUMN)

<b>&gt;</b>	SPEED (M/SEC)	4.1	4.1	4.4	5.3	5.9	4.9	4.3	4.2	4.7
	SPEED (MPH)(N	9.3	9.1	6.6	11.9	13.1	11.0	9.5	9.4	10.4
>14.4	>32.2	0.1	0.1	0.0	9.0	0.8	0.2	0.5	0.1	0.5
	30.2-	0.2	0.0	0.3	0.5	0.7	0.5	0.1	0.2	0.3
12.5-		0.2	0.0	0.1	0.9	0.0	0.7	0.1	0.0	0.3
11,5- 12,4	25.7-	0.5	0.5	0.7	1.3	1.6	9.0	4.0	0.5	0.7
10.5-	23.5-	4.0	0.3	1.2	1.2	1.6	1.6	9.0	0.3	0.9
9.5-	21.3-	1.3	1.5	2.0	3.5	4.3	5.6	1.7	1.6	2.3
H) 8.5- 9.4 EC)	19.0-								3.2	4.0
ED (MP 7.5- 8.4 D (M/S	16.8-	4.5	3.9	5.9	7.8	10.3	5.7	3.9	4.2	5.8
ND SPE 6.5- 7.4 D SPEE	14.5-	7.1	9.9	8.0	6.6	12.8	7.2	5.9	9.6	7.9
WIND SPEED (MPH) 5.5- 6.5- 7.5- 8.5- 6.4 7.4 8.4 9.4 WIND SPEED (M/SEC)	12.3-	9.4	7.4	8.5	10.9	13.0	10.8	9.5	9.3	9.8
4.5-	12.1	13.1	14.5	13.3	11.1	12.9	15.1	17.2	15.8	14.1
3.5-	9.8	21.2	21.0	15.0	15.5	12.1	21.0	21.3	19.7	18.4
2.5-	5.6-	20.5	21.7	21.2	17.9	11.5	16.0	21.3	21.3	12.2 18.9
1.5- 2.4	3.4-5.4	14.2	15.4	15.0	10.2	8.3	6.6	12.6	12.1	12.2
0.5-	3.1	0.2	0.5	0.4	0.0	0.0	0.5	0.5	0.1	0.2
<0.5	<1.1	5.9	4.8	5.1	2.4	1.8	5.9	3.5	6.1	4.1
		က	9	6	12	15	18	21	24	HOURS
		Ξ		0		)		R		ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 122

### Annual Wind Rose Distribution

## VALLEY COUNTY - GLASGOW NWS AIRPORT

06/01/68 - 12/31/78

SPEED (M/SEC)  0.0 0.0 0.0 0.5-1.4  0.0 0.0 1.5-2.4 S  0.9 10.7 2.5-3.4 F  1.3 17.5 4.5-5.4 E  1.1 15.0 5.5-6.4 D  0.8 10.5 6.5-7.4 E  0.8 10.5 6.5-7.4 E  0.8 10.5-11.4 E  0.1 0.9 12.5-13.4 S  0.0 0.3 13.5-14.4 / 0.0 0.3 13.5-14.4 / 0.0 0.3 13.5-14.4 / 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0 0.0 0.0 17.5-18 0 0.0 0.0 17.5-18 0 0.0 0.0 19.5-20 0 0.0 0.0 20.5-25 0 0.0 0.0 25.5-40 0 0.0 0.0 35.5-40 0 0.0 0.0 35.5-40 0 0.0 0.0 35.5-40 0 0.0 0.0 35.5-40 11.6 10.5 AV SPD
TOTAL 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0	00000000000000000000000000000000000000
TOTAL 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0 100.0	00000000000000000000000000000000000000
	00000000000000000000000000000000000000
NN 000000000000000000000000000000000	000000000000000000000000000000000000000
	00000000000000000000000000000000000000
N N N N N N N N N N N N N N N N N N N	
W 000000000000000000000000000000000000	
X 000-1-10000000000000000000000000000000	000000000 000
WSW 0000-100000000000000000000000000000000	00000000000000000000000000000000000000
3 000000000000000000000000000000000000	000000000 - 64
28 000000000000000000000000000000000000	m
8 000-000000000000000000000000000000000	
SS 00000000000000000000000000000000000	
SE 000000000000000000000000000000000000	00000000000000000000000000000000000000
ESE	0000 0000 0000 0000 0000 0000 0000 0000 0000
E C C C C C C C C C C C C C C C C C C C	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
00000000000000000000000000000000000000	
N 000000000000000000000000000000000000	00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00
N 000000000000000000000000000000000000	000000000000000000000000000000000000000
<b>Z</b> 000wwwwwxww-0000	
^	0000000000
DIRECTION> PEED (MPH) 1. 1 - 3. 1 3. 4 - 5. 4 5. 6 - 7. 6 7. 8 - 9. 8 10. 1 - 12. 1 12. 3 - 14. 3 14. 5 - 16. 6 19. 0 - 21. 0 21. 3 - 23. 3 23. 5 - 25. 5 25. 7 - 27. 7 28. 0 - 30. 0 30. 2 - 32. 2 32. 4 - 34. 4 32. 4 - 34. 4	
SPEED 33.4.1.1.10.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	24.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1
SET DEFINANCE C	\$ <b>\$</b>

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

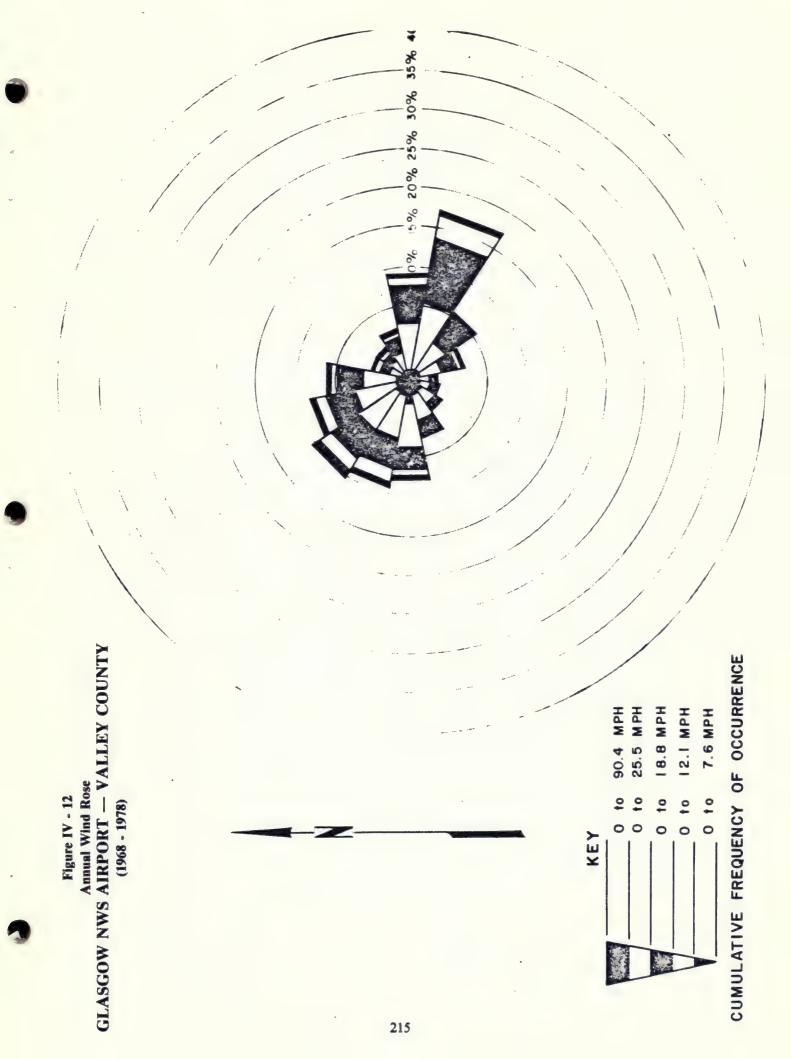


Table IV - 123

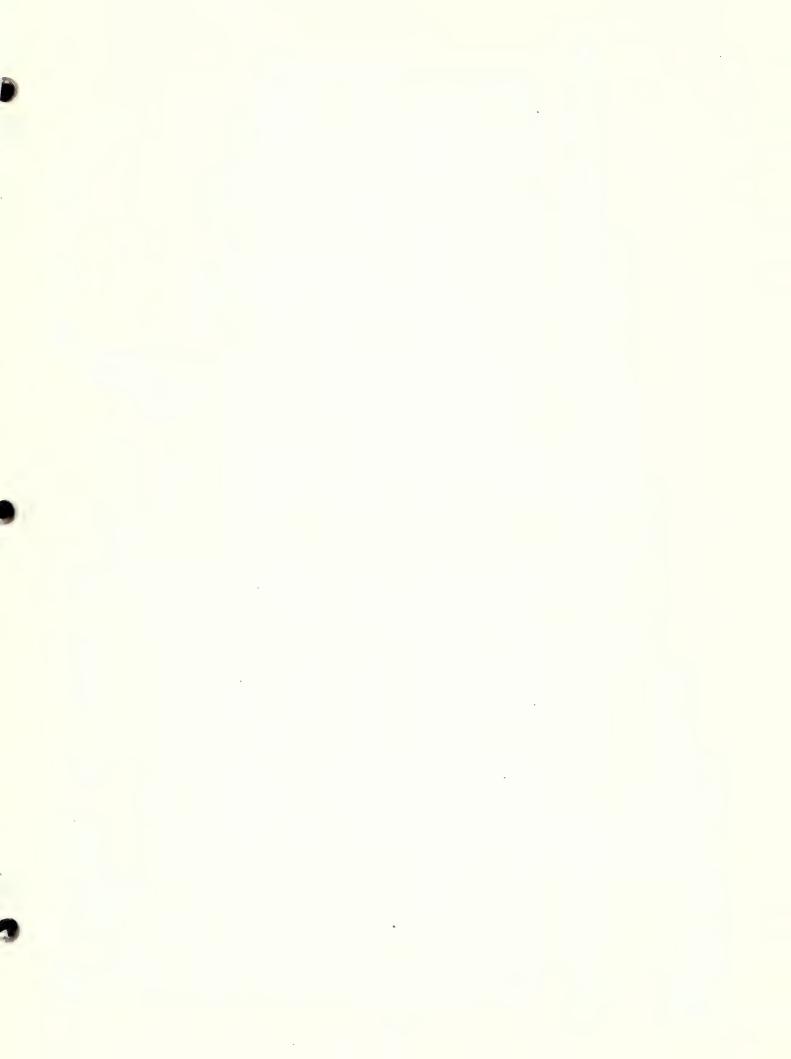
Coefficients of Weibull Distribution

## **VALLEY COUNTY - GLASGOW NWS AIRPORT**

### 06/01/68 - 12/31/78

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K
JANUARY FEBRUARY	5.6660	1.9680 2.6350
MARCH	6.2470 6.9250	2.1430
MAY	6.4370	0 0
JULY AUGUST	6.5940	3.1830
SEPTEMBER	6.6630	
NOVEMBER DECEMBER	6.3180	2.6950
YEAR	6.7430	2.8560

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES



### JUDITH GAP WHEATLAND COUNTY

The Judith Gap site is located about 6 miles south of the town of Judith Gap at 46 36 57 N and 109 46 11 W (Site No. 134 on Map II-1). Elevation at the site is about 4,600 feet. The site was established by the Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study.

The site sits on a gently sloping plain to the south of Judith Gap. The Musselshell River flows to the south. To the northwest are the Little Belt Mountains, with summits to about 7,000 feet. The Snowy Mountains, with summits to about 8,600 feet, rise to the northeast. Between these ranges is the Judith Gap. To the southwest, the Crazy Mountains rise to over 11,000 feet.

Most of the land in the area is privately owned and used for agriculture, although a few scattered sections are owned by the state. Land in the mountains is controlled by the U.S. Forest Service.

Electrical power in the area is provided by the Montana Power Company and the Fergus Electric Cooperative. A 230-kV power transmission line runs near the site and many smaller transmission lines cross the area. The nearest commercial airport is at Lewistown. The area is in the aircraft corridors from Billings to Helena and Billings to Great Falls.

Collection of wind data at the site began on August 1, 1981. Data through September 30, 1982, were available for analysis. Due to problems with the initial data from the site, the data set analyzed for this *Atlas* is for the August 6, 1981, to September 30, 1982, period. The data set consists of hourly averages of wind speed, wind direction, temperature, pressure, and relative humidity. Data are collected by an automatic system that transmits information by satellite to Denver for further processing. Anemometer height is 10 meters.

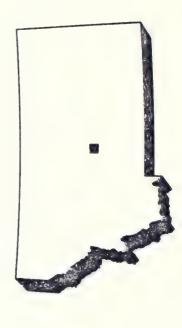
Data recovery for the period was excellent, ranging from 88.2 percent in August to 99.6 percent in June. Overall data recovery was 95.1 percent. Winds have been monitored long enough to adequately represent the wind resource at this location. The site, however, is representative only of a limited area near the Judith Gap.

Average annual wind speed at the site was 13.1 miles per hour. Average monthly wind speeds varied from 10.1 miles per hour in June to 18.0 miles per hour in January.

Average annual wind power was 264.9 watts/m<sup>2</sup>. Average monthly wind power ranged from 100.2 watts/m<sup>2</sup> in June to 694.4 watts/m<sup>2</sup> in January.

Average seasonal wind speeds were 10.5 miles per hour in summer, 12.4 miles per hour in autumn, 15.0 miles per hour in spring, and 15.7 miles per hour in winter. During the spring, the highest average wind speeds occurred in early afternoon. In all other seasons, the highest average wind speeds occurred in late afternoon. The lowest average wind speeds generally occurred between 2100 MST and 0300 MST in the winter, between midnight and 0300 MST in spring, between midnight and 0800 MST in summer, and between 2100 MST and 0900 MST in autumn. The diurnal range of average wind speeds was greatest in spring and least in autumn.

The most common wind directions were north-northwest through north and west-southwest through west-northwest. Winds from the northeast through east were least common. By direction, average speeds ranged from 4.9 miles per hour for winds from the east-northeast to 18.4 miles per hour for winds from the west.



#### SAHED MEHERS/SEDOND

### **Table IV - 124**

### Monthly Wind Speed Distribution WHEATLAND COUNTY - JUDITH GAP

08/06/81 - 09/30/82

F	00-0	งู่กก	nod	mm	<u> </u>						1 6.2	0.8	16.	7.	694.4 416.	.96
<b>6</b>	0500	2-1	せると	-=	m 0 v	01/0	o ro r					~	-	N	_	#
MAR	0.04.0	-0.4 # # #	5 4 5 5 8 7	3.1	ωω: - ω:	υ ω 4 ω α	900	170	, w.	15.0	2.0	0.0	14.7	9.9	337.1	6.46
APR									in	- ~			15.3	6.8	375.0	6.96
MAY													15.0	6.7	331.8	99.5
JUN	0.0	7.63	11.0	4.3	0.01	. w.c	 	9.0		5.0	0.0	0.0	10.1	4.5	100.2	9.66
JUL											4 0		11.2	5.0	154.7	95.8
AUG	0.00	5.3	10.0	8.1	0 2 0 4	, <del>,</del> ,	,- o			200	0.4	0.0	10.3	4.6	121.2	88.2
SEP													11.7	5.5	152.8	0.46
OCT			0 0 0								0 0		13.9	6.5	334.0	98.5
NOV														5.5	180.6	0.96
DEC														5.9	269.2	95.3
YEAR													13.1	5.9	564.9	95.1
	00-	- 2	0,00	44.	1 I	900		80 0	8	13.	-17.	>17.				
	APR MAY JUN JUL AUG SEP OCT NOV DEC	0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  1.5 0.3 0.5 0.8 0.7 1.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0  2.0 1.3 1.2 1.0 1.5 1.8 1.4 1.2 1.6 1.4 1.2 1.6 1.0 1.4 0.5 1.0 1.2 1.6 1.0 1.4 1.2 1.6 1.0 1.4 1.2 1.6 1.4 1.4 1.2 1.6 1.4 1.4 1.2 1.6 1.4 1.4 1.2 1.6 1.6 1.8 1.4 1.4 1.2 1.6 1.6 1.8 1.8 1.9 1.4 1.8 1.9 1.4 1.9 1.4 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC Lips of the control of the	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC YEAR  1.5 0.3 0.5 0.8 0.7 1.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MAR         APR         MAY         JUN         JUL         AUG         SEP         OCT         NOV         DEC         YEAR           0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 9727 PERCENTAGE DATA RECOVERY = 95.1

SOURCE: GEORESEARCH, INC.

Table IV - 125

WHEATLAND COUNTY - JUDITH GAP (WINTER) Percentage Frequency Summary for Wind Speed

### 08/06/81 - 09/30/82

O AV AV SPEED SPEED (MPH)(M/SEC)	66.5	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	8 - 1 0 0 0 C 8	8.8 8.8 7.8 7.7	7.2 7.0 6.1 6.3
AV SPEED (MPH)	14.5	15.4	15.20	19.6 19.6 19.6 18.0	16.1 15.6 15.1 14.1
>40.0	2000		007	4	20001
35.1- 40.0	 004 005 4	# <b>6</b> 4 7	read a r		0.0 3.5 0.0 0.0
30.1- 35.0 13.5- 15.6	6.0 4.7 4.7 4.7	2.37	00-00V	10.6 10.6 10.5 1.7	5.9 4.7 7.1 2.4
25.1- 30.0 11.2- 13.4	5.45 5.42 5.42	8.6	- 0.0 ± 0.0 ± 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0 × 0.0	21.6 15.3 17.4 11.9	
20.1- 25.0 9.0- 11.2	10.6 2.07 8.9	0.86.0	13.8 10.0 10.5 10.3	17.6 16.3 16.7	8.27 10.3 11.9 4.8
18.1- 20.0 8.1- 8.9	8.04.00 00.00	340mar	.007.4 .007.9	24.00 24.00 24.00 24.00	3.63.5
PEED (MPH) - 14.1- 16.1- 0 16.0 18.0 EED (M/SEC) - 6.3- 7.2- 3 7.2 8.0	8.00 0.00 0.00 0.00	00 m 4 4	-000°-	いいとはてらい	12.0 9.3 9.6 9.6 9.8
ED (MPH 14.1-1 16.0 D (M/SE 6.3- 7.2	40460 800-03		00 to 00	14m044 100000	43.6
S. 1. 4. 5. 5. 5. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	10.8 9.3 12.9	13.8	00.00 00.00 00.4	3.4 7.1 8.3	10.5
10.1-12 12.0 1 WIND 4.5- 5	13.00 cm	0.00	000 4 50	0 4 4 F O F	10.5 10.5 17.9
8.1- 10.0 3.6- 4.5	11.6	4.00 4.00 4.00 4.00 4.00 4.00 4.00 4.00	- 4 W & L &	200000 20000	10.6 7.7 7.0 10.8
6.1- 8.0 2.7- 3.6	10.8 10.5 10.5	10.3	0.00 0.00 0.00 0.00 0.00	0.07	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
4.1- 6.0 1.8- 2.7	11.64	90000	y	1.00.00.4 1.00.00.4 1.00.00.00.00.00.00.00.00.00.00.00.00.00	0.00 m 41 0.00 m 62
2.1- 4.0 0.0-	000 C	* w & & :		3 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	9 7 9 9 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
0.1- 2.0 0.1- 0.9	0000	- 4 60 0	0 4 - 4 0 0	00	100000
CALM	00000				00000
	トロのコ	00-00	20125	¥2575	222 22

1.7 15.7

3.0

5.0

9.5

5.7 11.8

6.2

4.5

9.1

8.6

8.3

10.1

8.3

SOURCE: GEORESEARCH, INC. 0.0

ALL HOURS

Table IV - 126

Percentage Frequency Summary for Wind Speed WHEATLAND COUNTY - JUDITH GAP (SPRING)

08/06/81 - 09/30/82

								3	ND SPEE	GW)										
			0.1-	2.1-	4.1-	6.1-	8.1-		12.1-1	-	5.1-		8	+		35.1-				
		CALM		0.4		8.0		a -	.0 14.0 16	.0 M/S		0	2.0	0	LL)	40.0	>40.0	<b>A</b>	AV	
				0.0		2.7-	3.6		5.4-	3-	7	8.1-	-0.	11.2-	13.5-	15.7-		SPEED	SPEED	
		CALM		1.8		3.6		5.4	6.3	7.2	8.0	8.9	11.2	13.4	15.6	17.9	>17.9	(MPH)	H)(M/SEC)	
	-	0.0	2.2	8.7	7.6	16.3	7			5.4	5.4		7.6	6.5	4.3	1.1	0.0	13.1	5.8	
	2	0.0	4.4	10.0	14.4	13.3	6.7				8.9			7.8	2.2	2.5	0.0	12.2	5.5	
	m	0.0	3.8	7.7	11.5	25.0	9.6				1.9			5.8	3.8	0.0	0.0	*	4.9	
	4	0.0	4.3	6.5	14.1	6.5	13.0				5.4			6.5	6.5	0.0	0.0	$\sim$	5.8	
	5	0.0	2.5	7.7	11.0	12.1	-				7.7			6.6	3.3	1.1	0.0	3	5.8	
	9	0.0	3.3	9.8	8.6	7.6	15.2				7.6			5.4	4.3	1.1	0.0	2	5.7	
	1	0.0	4.4	8.9	7.8	10.0	0				5.6			2.6	3,3	4.4	0.0	3	6.1	
	8	1.1	4.5	10.1	7.9	10.1	4.5				6.7			2.6	5.6	2.5	0.0	⇉	6.3	
Ξ	6	0.0	3.3	11.0	9.9	8,8	5,5				4.4			8.8	5.5	0.0		2	8.9	
	10	0.0	2.5	4.4	7.8	11.1	10.0				4.4			14.4	4.4	2.5	0.0	9	7.2	
0	11	0.0	3.4	4.5	4.5	8.0	9.1				5.7		-	13.6	2.3	2.3	0.0	9	7.5	
	12	0.0	3,3	3.3	3.3	6.7	6.7				7.8			15.6	2.6	2.5	0.0	-	8.0	
<b>-</b>	13	0.0	1:1	4.3	1.1	5.4	9.8				8.7		-	20.7	9.8	0.0	0.0	$\infty$	8.3	
	14	0.0	-:	2.5	4.5	7.9	7.9				4.9			20.5	6.7	0.0	0.0	8	8.1	
Œ	15	0.0	3.3	1.1	4.4	4.4	7.8				5.6		-	15.6	8.9	1.1	0.0	8	8.3	
	16	0.0	2.3	5.7	1.1	9.1	5.7				4.5			19.3	4.5	2.3	0.0	-	8.0	
	17	0.0	3.3		3.3	3,3	5.5				6.6			17.6	2.2	3,3	0.0	1	8.0	
	18	0.0	2.5	3.3	3.3	7.6	2.5				4.3			17.4	5.4	-:	0.0	-	8.0	
	19	0.0	2.5	2.5	9.7	6.5	9.8				6.5		-	13.0	0.0	2.5	0.0	9	7.3	
	20	0.0	4.3	4.3	4.3	10.9	6.5				7.6			8.6	2.5	1.1	0.0	#	6.3	
	21	0.0	3.3	5.4	9.8	9.8	9.8				3.3			10.9	1.1	0.0	0.0	S	5.8	
	22	0.0	4.4	13.2	9.9	5.5	11.0	15.4	7.7	7.7	3,3	7.7	4.4	13.2	0.0	0.0	0.0	12.5	5.6	
	23	0.0	4.3	13.0	8.7	8.7	5.4				8.7			7.6	2.5	0.0	0.0	S	5.6	
	54	0.0	5.5	11.0	12.1	6.6	9.9				9.9			8.8	3.3	1.1	0.0	2	5.1	
Ĺ	HOURS	0.0	3.3	9.9	7.2	9.1	8.0	7.6	8.1	5.5	6.3	5.9	13.1	11.7	4.1	1.3	0.0	15.0	6.7	

SOURCE: GEORESEARCH, INC.

Table IV - 127

Percentage Frequency Summary for Wind Speed

## WHEATLAND COUNTY - JUDITH GAP (SUMMER)

### 08/06/81 - 09/30/82

							3	S	ED (MPH	_									
	CALM	0.1-	2.1-4.0	4.1-6.0	6.1-8.0	8.1- 10.0	10.1- 12.0 12.0 WIND	2. 1- 14. 0 SPE	14.1- 16.0 ED (M/S	16. 18 EC)	18.1- 3 20.0	20.1- 25.0	30.0	30.1 <del>-</del> 35.0	35.1- 40.0	>40.0	<b>&gt;</b>	۸۷	
		0.1-	0.0	1.8-	2.7-	9	4.5-	5.4-	3	7.2	-	-0	2-	5	_		SPEED SP	SPEED	
	CALM	0.9	1.8	2.7	3.6	4.5	5	6.3	7.2	8.0	8.9	11.2	13.4	m.	<b>—</b>	>17.9	(MPH)	(M/SEC)	
-	0.0	3.5	9.01	21.2	21.2		14.2	4.4	6.0	1.8	6.0		1.8	0.0	0.0	0.0	8.2	3.7	
2	0.0	.0	8.8	21.9	26.3		9.6	4.4	0.0	5.6			5.6					3.7	
3	0.0	5.5	9.5	19.8	25.9	15.5	8.6	0.9	6.0	1.7	5.6	3.4	0.0	0.0	0.0	0.0		3.6	
7	0.0	5.3	8.8	16.7	31.6		7.0	4.4	5.6	0.0			1.8					3.6	
5	0.0	0.9	14.7	14.7	19.8		12.1	3.4	5.6	5.6			0.9					3.6	
9	0.0	1.7	12.2	17.4	26.1		11.3	3.5	5.6	5.6			1.7					۳ ک	
7	0.0	3.5	16.5	20.02	21.7		10.4	7.0	5.6	5.6			0.0					3.6	
•	0.0	4.4	20.5	21,1	14.9		7.9	6.1	3.5	3.5			8					3.8	
Н 9	0.0	2.6	18.3	17.4	21.7	- 40	3.5	5.6	4.3	10.4			3.5				6	4.4	
10	0.0	1.8	14.9	9.6	16.7		8.8	6.1	4.4	8.8			3.5				_	5.1	
0 11	0.0	0.9	8.8	9.6	15.8		11.4	8. 8.	5.3	5.3			6.1				S	5.5	
12	0.0	1.7	9.6	6.1	9.6		13.9	9.6	0.0	6.1			3.5				2	2.6	
U 13	0.0	5.6	7.8	8.6	7.8		13.8	13.8	5.5	6.5			5.2				2	5.7	
14	0.0	1.8	5.3	9.6	11.4		16.7	6:1	6.1	10.5			6.1				3	5.8	
R 15	0.0	0.0	4.3	7.8	14.8		14.8	9.6	7.8	9.6			5.6				m.	5.9	
16	0.0	0.0	5.5	3.5	7.8		13.9	16.5	4.3	11.3			5.6				7	6.3	
17	0.0	0.0	5.6	4.3	9.6		19.1	12.2	8.7	7.8			6.1				m	6.2	
18	0.0	0.0	3.5	7.0	9.6		15.7	14.8	6.1	11.3			4.3					2.1	
19	0.0	0.0	4.3	6.1	9.6		19.1	18.3	7.8	9.6			1.7		•		N	2.5	
. 20	0.0	5.6	7.0	6.1	14.0		25.4	10.5	7.9	7.9			0.0					ω· 1	
21	0.0	0.9	8.0	15.0	18.6		11.5	8.0	3.5	3.5			0.0					4.4	
22	0.0	2.7	8.0	12.5	20.5		14.3	7.1	2.7	5.4			2.7					4.3	
23	0.0	4.5	10.7	11.6	25.9		15.2	6.3	2.7	- 8			2.7					4.0	
54	0.0	3.6	18.8	15.2	18.8		12.5	2.7	3.6	0.0			0.0					3.6	
ALL HOURS	0.0	2.4	6.6	12.6	17.5	13.7	12.9	8.0	4.0	5.7	3.7	5.8	2.6	6.0	0.2	0.0	10.5	4.7	
SOURCE:	GEORESEARCH,		INC.																

Table IV - 128

## Percentage Frequency Summary for Wind Speed WHEATLAND COUNTY - JUDITH GAP (AUTUMN)

#### 08/06/81 - 09/30/82

				•																									
		AV	SPEED	(M/SEC)		4.7	4.8	6.4	4.8	4.8	4.7	4.6	6.4	5.4	5.8	9.9	6.7	6.8	7.1	7.2	7.1	6.8	5.9	5.5	4.9	4.7	4.8	6.4	5.6
		AV	SPEED	(MPH)(	10.5	10.6	10.8	11.0	10.8	10.8	10.6	10.4	11.1	12.2	13.1	14.8	15.1	15,3	15.9	16.1	15.9	15.2	13.1	11.5	11.0	10.6	10.8	11.0	12.4
		>40.0		>17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	35.1-	40.0	15.7-	17.9	0.0	0.0	1.1	0.0	0.8	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.8	1.7	1.8	1.7	0.9	0.0	0.0	0.0	0.0	0.0	0.8	1.7	0.5
	30.1 -	35.0	13.5-	15.6	1.7	3.2	1.1	1.7	0.0	2.5	0.8	0.0	1.7	0.8	1.7	4.2	4.2	3.4	3.5	3.4	5.6	1.7	0.0	0.8	0.8	1.7	0.8	1.7	1.8
	25.1-	30.0	11.2-	13.4	3.4	2.1	4.5	4.2	2.5	2.5	2.5	3.4	4.3	5.9	4.1	5.8	5.9	8.5	8.8	10.3	7.8	7.8	4.3	4.2	2.5	2.5	4.2	3.4	4.8
	20.1-	25.0	9.0-	11.2	6.0	8.4	6.7	5.9	6.7	5.1	6.7	6.7	6.9	8.4	14.9	17.5	16.8	17.1	20.5	17.1	19.1	17.4	13.7	4.2	5.9	7.6	4.2	5.1	10.4
		0	8.1-	8.9	4.3	3.2	2.5	5.9	4.2	3.4	4.2	5.9	6.9	10.1	8.3	8.3	10.1	6.8	8.8	8 5	13.9	8.7	4.3	4.2	3.4	3.4	4.2	4.5	6.2
(H		18.0 SEC)		8.0	4.3	5.3	5.6	1.7	3.4	5.9	3.3	3.4	11.2	5.0	5.8	10.8	10.1	8.5	6.1	12.8	6.1	10.4	5.1	6.8	4.2	3.4	3.4	2.5	0.9
ED (MF	+	Z.0	<sup>2</sup>	2	1.7	1.1	2.5	5.1	1.7	3.4	3,3	6.7	0.0	1.7	8.3	5.0	5.9	5.1	3.5	3.4	7.8	8.7	8.5	7.6	5.0	1.7	6.7	4.2	4.6
ND SPEED	12.1-	14.0 16 ND SPEED (	5.4-	6.3	8.5	7.4	0.6	8.5	10.9	5.1	10.0	6.7	5.2	10.1	10.7	7.5	9.5	10.3	9.6	6.8	7.8	9.6	14.5	7.6	13.4	10.1	10.1	11.0	9.5
Ξ	10.1-	2.5	4.5-	5.4	12.0	12.6	12.4	12.7	17.6	20.3	14.2	10.1	11.2	10.9	5.0	10.0	5.9	4.6	7.9	0.9	4.3	8.7	18.8	16.1	20.5	17.6	14.3	15.3	12.2
	8.1-	10.0	3.6-	4.5	14.5	9.5	11.2	11.9	14.3	11.9	14.2	10.1	5.5	10.1	11.6	6.7	6.7	0.9	11.4	9.4	5.5	8.7		18.6	11.8	11.8	13.4	16.1	10.9
	6.1-		2.7-	3.6	15.4	15.8	12.4	20.3	16.8	20.3	15.0	15.1	12.9	11.8	9.1	7.5	5.9	8.5	8.8	9.4	13.0	4.3	80 j	16.9	13.4	14.3	10.1	6.8	12.2
	4.1-	0.9	1.8-	2.7	12.0	17.9	14.6	9.3	10.9	11.0	15.8	15.1	14.7	11.8	9.1	7.5	5.0	0.9	4.4	6.8	7.0	10.4	6.8	8 . 5	₹ 8	10.9	10.1	9.7	10.0
	2.1-	4.0	0.0	1.8	13.7	9.5	14.6	9.3	9.5	8.5	9.5	10.1	15.5	12.6	6.6	5.8	11.8	0.9	† · †	3.4	ы Э	2.0	3. th	2.5	9.5	2.5	10.9	15.3	8.7
	0.1-	2.0	0.1-	6.0	5.6	4.2	2.5	3.4	0.8	0.0	0.0	5.0	3.4	0.8	1.7	3,3	1.7	5.6	0.9	6.0	0.0	0.0	9.0	1.	1.7	5.0	6.7	5.1	2.4
		CALM		CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
					-	2	ო.	7	2	91	_	<b>x</b>	0	10	-	12	- 3	14	5;	9	7.	200	90	20	23	22	23	72	HOURS
							٠					;	Ξ.		0		>		æ										ALL

SOURCE: GEORESEARCH, INC.

223

### Table IV - 129 Annual Wind Rose Distribution WHEATLAND COUNTY - JUDITH GAP 08/06/81 - 09/30/82

<direction< th=""><th>PEED (M/SEC)</th><th>0.1-0.4</th><th>.0- 1.</th><th>.9- 2.</th><th>.3- 2.</th><th>2-3</th><th>.7- 4.0</th><th>.1- 4.5</th><th>6- 4-9</th><th>0- 5.4</th><th>.5- 5.8</th><th>.9-6.3</th><th>·4- 6.</th><th>.8- 7.2</th><th>.3- 7.6</th><th>.7- 8.0</th><th>.1-8.5</th><th>6-8-9</th><th>9.0-11.2</th><th>1,3-13.</th><th>3.5-15.</th><th>5.7-17.</th><th>&gt;17.</th><th>ALM</th><th>AL SPD /</th><th>AV SPD (M/S)</th><th></th></direction<>	PEED (M/SEC)	0.1-0.4	.0- 1.	.9- 2.	.3- 2.	2-3	.7- 4.0	.1- 4.5	6- 4-9	0- 5.4	.5- 5.8	.9-6.3	·4- 6.	.8- 7.2	.3- 7.6	.7- 8.0	.1-8.5	6-8-9	9.0-11.2	1,3-13.	3.5-15.	5.7-17.	>17.	ALM	AL SPD /	AV SPD (M/S)	
TOTAL <	S	1.0	5.3	0 8.0	7.6	, z	5.4	5.1	7.0	4.1	5.3	3.3	2.8	φ.	3.6	2.4	2.3	3.0	0	_	2.7	_	<b>=</b>	0.0	0 -	- 6	
NNN		0.1	0.5	7.7.0	0.5	7.0	0.5	0.3	0.8	0.5	0.5	7.0	4.0	0.2	0.4	0.2	0.3	0.3	1.0	0.7	0.3	0.1	0.0			6.3	
M		0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.0	0.3	0.4	0.5	0.1	0.0	0.1	0.1	0.1	0.1	0.5	0.1	0.0	0.0	0.0		0.0	4.1	
MNM		0.0	0.0	00	0.7	0.0	0.7	0.7	1.0	9.0	0.0	0.5	0.5	0.2	0.4	0.1	0.1	0.1	0.3	0.3	0.1	0.1	0.1			4.9	
3		0.0	0.5	1 4	9.0	. 4	0.4	7.0	9.0	0.5	0.8	9.0	0.6	0.3	1.0	0.7	9.0	0.0	3.0	2.5	1.0	9.0	0.5			8.2	
MSM		0.0																								6.9	
MS		0.0	0.5	000	0.5	0.0	0.5	0.5	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4		3.5	
MSS		0.4	0.0	00	0.5	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			, v,	
S		0.5	0.5	0.0	9.0	0.0	0.3	0.3	0.3	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	1		3.0	
SSE		0.0																								3.7	
SE		0.0																									
ESE		0.0																								4.0	
ш		0.0	00	00	00	00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0 11	200	
ENE		0.0	00	00	00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	•	0 =	101	
NE		0.0	00	00	00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	— R	101	
NNE		0.0	00	00	00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	•	m c	トサ	
z		0.0	00		00	0	0	0	0	0	0	0	0	0	0	0	o.	-	3	ς,	-	0	0		0 a		
DIRECTION>	SPEED (MPH)	0.1-1.0		- t			8.1-	9.1-	10.1-		12.1-	13.1-	14.1-	15.1-	16.1-	17.1-	18.1-	19.1-	20.1-	4	÷	μ.	Λ		CPD		

SOURCE: GEORESEARCH, INC.

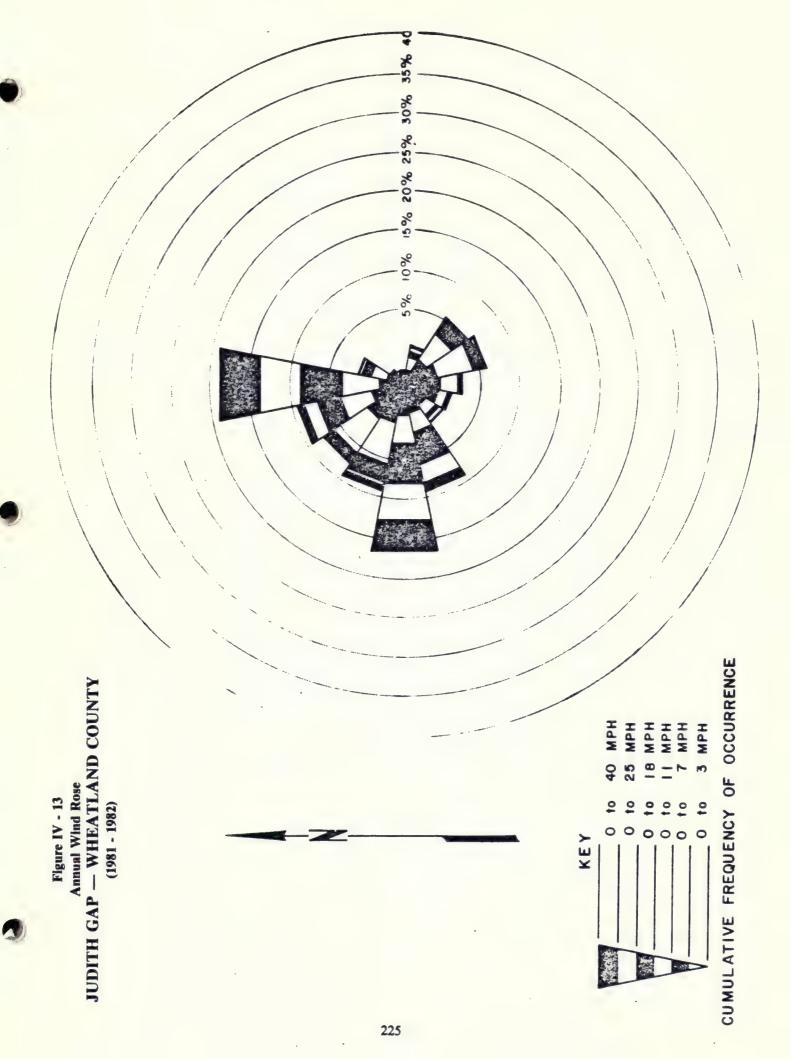
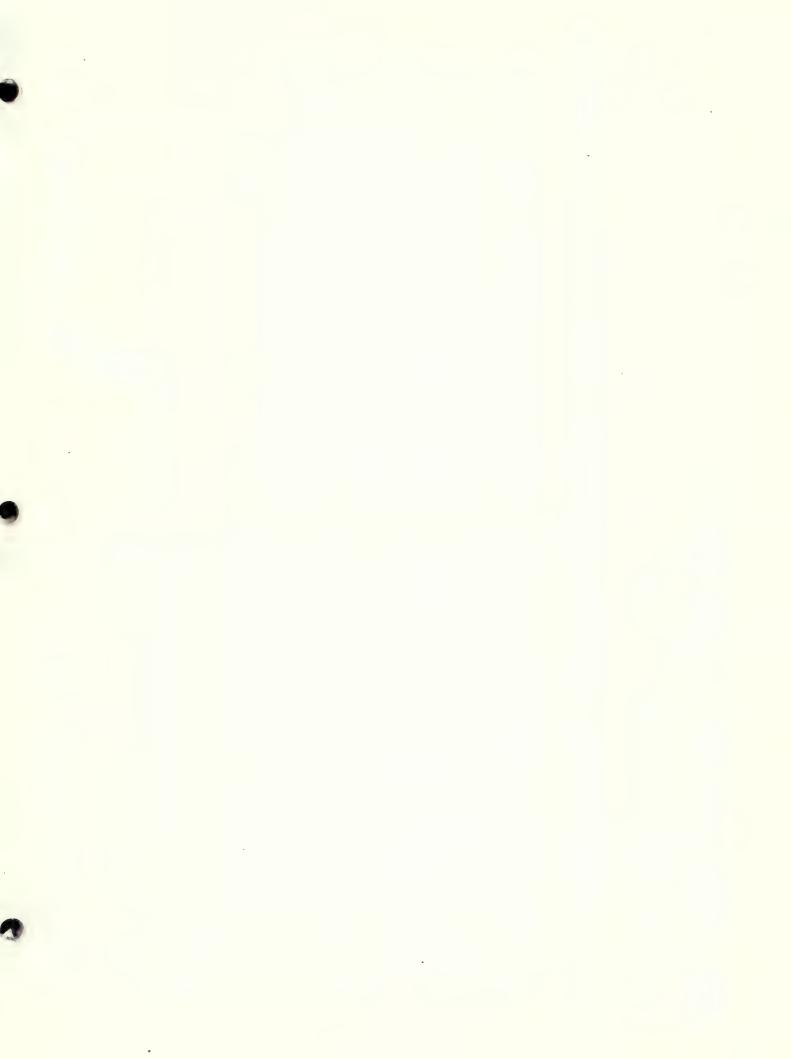


Table IV - 130

### Coefficients of Welbull Distribution WHEATLAND COUNTY - JUDITH GAP

### 08/06/81 - 09/30/82

SCALE SHAPE FACTOR (C) FACTOR (K) (M/SEC)	8.7961 1.4142 8.3594 1.6192 7.6143 1.5017 7.5536 1.6251 4.7546 1.8248 4.6590 2.0374 6.0290 1.5199 6.6963 1.5655	6.0963 1.6385
MONTH FA	JANUARY FEBRUARY MARCH APRIL MAY JUNE JUNE SEPTEMBER OCTOBER NOVEMBER	YEAR



# BILLINGS NWS AIRPORT

YELLOWSTONE COUNTY

The Billings airport is located on the rimrocks in Billings, at 45 48 00 N and 108 31 48 W (Site No. 139 on Map II-1). Elevation at the airport is 3,582 feet. The Yellowstone River Valley, which is about 400-500 feet deep, lies immediately south of the airport. Elsewhere in the area the land consists of rolling plains. The Bull Mountains, which rise to about 4,700 feet, are located about 30 miles to the north. The Pryor Mountains, with summits of nearly 9,000 feet, lie about 30 miles to the south. About 50 miles to the southwest are the Beartooth Mountains, which rise to over 12,000 feet.

Although most of the land in the area is privately owned, sections owned by the state and the federal governments are scattered throughout the area. The Crow Indian Reservation lies nearby to the south and southeast.

Electrical power in the area is provided by the Montana Power Company, Montana-Dakota Utilities, and the Yellowstone Valley Electric Cooperative. Many transmission lines cross the area.

Billings is the major communications and commercial center in the region. The Billings airport is an important air transportation center.

Meteorological data have been collected at this site for many years by the National Weather Service. These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in reporting interval, the data set was broken into three sections for analysis: January 1, 1948, through June 25, 1958; June 26, 1958, through December 31, 1964; and January 1, 1965, through December 31, 1978. Data from the most recent period only were selected for inclusion in the *Montana Wind Energy* 

The data set for Billings consists of summaries of observations made every third hour from January 1, 1965, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 7.6 meters. The site is representative of a large area of south-central Montana.

Average annual wind speed at the airport was 11.4 miles per hour. Average monthly wind speeds ranged from 9.6 miles per hour in July to 13.4 miles per hour in January.

Average annual wind power was 130.0 watts/m<sup>2</sup>. Average monthly wind power varied from 69.0 watts/m<sup>2</sup> in August to 211.0 watts/m<sup>2</sup> in January.

Average seasonal wind speeds were 9.9 miles per hour in summer, 11.3 miles per hour in autumn, 11.4 miles per hour in spring, and 13.2 miles per hour in winter. The highest average wind speeds occurred in mid-afternoon in autumn and winter, and in mid to late afternoon in spring and summer. The lowest average wind speeds occurred around midnight in spring and summer, and during late evening in autumn and winter. The diurnal range of average wind speeds was greatest in summer and least in winter.

The most common wind directions were southwest through west-southwest. Winds from the east-southeast through south-southeast were least common. By direction, average wind speeds varied from 7.2 miles per hour for winds from the south-southeast to 14.3 miles per hour for winds from the west-southwest through west-northwest.



Table IV - 131

### Monthly Wind Speed Distribution

## YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT

	0.54LM 0.05LM 0.05-LM 0.05-LM 0.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.05-LM 11.	
YEAR	7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.0000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.00000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.0000 7.	5.1
DEC	6-1000000000000000000000000000000000000	5.9
NOV	4-2-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	5.4
OCT	10000000000000000000000000000000000000	5.1
SEP	0.00848EE	4.7
AUG	10000000000000000000000000000000000000	4.4
JUL	0.000000000000000000000000000000000000	4.3
JUN	8.00.00.000000000000000000000000000000	4.6
MAY	1.000000000000000000000000000000000000	4.9
APR	21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.00 21.00.	5.2
MAR	-0-1111	7
FEB	6-1-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
JAN		6.0
	CALM (<1.1)  1.1-3.1  3.4-5.6  P 7.8-9.8  E 10.1-12.1  E 12.3-14.3  D 14.5-16.6  16.8-16.8  M 19.0-21.0  1 23.5-25.5  E 25.7-27.7  S 30.2-32.2  H 32.4-12.4  U 36.9-38.9  R 39.1-41.2  H 1.4-43.4  41.6-45.6  68.2-79.2  79.4-90.4  AVERAGE  SPEED (MPH)	AVERAGE SPEED (M/SEC) AVERAGE WIND POWER (WATTS/M**2)

ANEMOMETER HEIGHT = 25.0 FEET = 7.6 METERS SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

**Table IV - 132** 

Percentage Frequency Summary for Wind Speed

# YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT (WINTER)

#### 01/01/65 - 12/31/78

					_													
			۸۸	SPFFD	M/SEC)		5.8	) (C	, ,	,	2.0	6.3	S.	, 14	0.0	5.8		5.9
					(MPH)		13.0	13.1	13.4		5.4.	14.1	13.0	10.6	0.71	12.9		13.2
		>14.4			>32.2		0.2	-			1.0	0.7	9.0			0.3		0.3
	13.5-			30.2-	32.2		0,2	0	7			0.5	0.3			0.1		0.3
					30.0				0									0.7
	11.5-	12.4		25.7-	27.7				0									1.2
	10.5-	11.4		23.5-	25.5				-									1.7
	9.5-	10.4		21.3-	23.3											4.2		5.3
	8.5-	4.6	SEC)	19.0-	21.0		7.0											8.1
LED (M	7.5-	8.4	ED (M/S	16.8 -	18.8		12.5										(	12.2
NO OF	6.5-	7.4	1D SPEE	14.5-	16.6		10.5											11.4
×	- 5.5- 6.5- 7.5- 8.5-	4.9	3	12.3-	14.3		13.6	12.8	12.1	12.6	-	7.	12.3	12.0	10	12.3		12.9 12.4
	4.5	'n		10.1	12.											13.8		
	3,5-																	
	2.5-																	
	1.5-																	
	0.5-	7.		1.1-	3.1		0.5	0.0	0.1	0.3	-		0.0	0.0		0.0	•	-
		<0.2			</td <td>,</td> <td>1.6</td> <td>1.4</td> <td>2.5</td> <td>1.6</td> <td>-</td> <td></td> <td>7.</td> <td>2.1</td> <td></td> <td>1.1</td> <td></td> <td></td>	,	1.6	1.4	2.5	1.6	-		7.	2.1		1.1		
							m) 1	9	6	12	15	26	2	21	40	42	ACTION	
						;	Ξ		0		=	0		æ			114	ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

**Table IV - 133** 

Percentage Frequency Summary for Wind Speed

# YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT (SPRING)

### 01/01/65 - 12/31/78

			۸۷	PEED	M/SEC)	0	0.4	4.8	5.0	5.4	5.8	5.8	4.8	9.4	5.1
					(MPH) (M.									10.4	11.4
		>14.4			>32.2									0.0	0.5
	13.5-	14.4		30.2-	32.2									0.1	0.5
	12.5-	13.4		28.0-										0.2	4.0
				25.7-										0.5	0.5
				23.5-										0.3	0.8
	9.5-	10.4		21.3-	23.3									0.9	2.2
PH)	8.5-	9.4	SEC)	19.0-	21.0									5.6	3.9
EED (M	7.5-	8.4	ED (M/	16.8-	18.8	6 9	0.0	5.6	7.5	9.5	9.6	11.7	5.9	5.9	7.7
IND SP	6.5-	7.4	ND SPE	14.5-	16.6									8.6	10.1
WIND SPEED (MPH)	5.5-	4.9	3	12.3-	14.3									11.2	12.4
	4.5-	5.4		10.1-	12.1									16.7	16.9
	3.5-	4.4		7.8-	9.8	23 2	2.5	21.4	19.0	19.2	16.1	18.0	25.6	23.2	20.1
						16.0									
						7 8									
	0.5-	1.4				0									
		<0.5			</td <td>0</td> <td>7 . 7</td> <td>1.8</td> <td>1.5</td> <td>1.1</td> <td>0.5</td> <td>0.5</td> <td>1.6</td> <td>1.9</td> <td></td>	0	7 . 7	1.8	1.5	1.1	0.5	0.5	1.6	1.9	
						~	7	9	6	12	15	18	21	54	HOURS
						I			0		)		~		ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 134

YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT (SUMMER) Percentage Frequency Summary for Wind Speed

	•								
	SPEED (M/SEC)	4.1	4.3	4.4	4.8	5.2	4.4	4.0	4.4
<b>A</b>	SPEED (MPH)	9.1	9.5	9.8	10.7	11.7	6.6	9.0	6.6
>14.4	>32.2	0.0	0.0	0.0	0.1	0.3	0.1	0.1	0.1
	30.2-	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
12.5- 13.4	28.0- 30.0	0.1	0.2	0.1	0.1	9.0	0.4	0.1	0.2
11.5- 12.4	25.7-	0.0	0.1	0.0	0.5	0.4	0.1	0.1	0.1
10.5-	23.5 <del>-</del> 25.5	0.0							0.3
9.5 <del>-</del> 10.4	23.3	4.0							0.8
РН) 8.5- 9.4 SEC)	19.0-	0.7							1.4
ED (MP 7.5- 8.4 D (M/S	16.8- 18.8	1.7	2.6	4.3	5.7	7.6	3.7	2.5	3.7
ND SPE 6.5- 7.4 D SPEE	14.5- 16.6	4.7	6.4	7.0	8.4	10.3	6.5	3.4	6.5
WIND SPEED (MPH 5.5- 6.5- 7.5- 6.4 7.4 8.4 WIND SPEED (M/SE	12.3-	10.9	10.2	9.5	12.1	15.4	9.6	8.2	11.2
4.5-	10.1-	19.4	19.3	18.0	18.4	19.5	19.0	17.6	18.8
3.5-	7.8- 9.8	26.6	31.1	28.5	24.9	20.6	29.7	30.3	27.6
2.5- 3.4	5.6- 7.6	24.2	19.4	22.1	18.5	14.7	20.6	26.2	20.7
1.5- 2.4	3.4-5.4	88	7.3	7.0	6.3	4.4	0.9	8.4	7.0
0.5-	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
<0.5	<1.1	3.0	2.0	1.2	0.8	9.0	1.8	1.6	1.6
		mvo	6	12	15	18	21	54	HOURS
		Ξ	0		<b>-</b>		~		ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 135

YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT (AUTUMN) Percentage Frequency Summary for Wind Speed

		2	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PEED	M/SEC)	6.4	5.1	5.1	5.3	9.6	5.0	1.7	1.7	5.1
					(MPH)(M/								10.6	
	4	>14.4	•		>32.2 (		0.1							0.1
	13.5-				32.2 >								0.0	0.1
	12.5-	13.4	0	28.0-	30.0	9.0	0.5	0.0	0.5	9.0	0.3	0.1	0.5	0.3
	11.5-	12.4	1	25.7-	27.7	0.1	0.3	0.5	0.9	1.3	0.1	0.5	0.1	0.4
	10.5-	11.4		23.5-	25.5		0.3							9.0
	9.5-						1.3							2.0
PH)	8.5-	9.4	SEC.	19.0-	21.0	2.0	3.8	3.6	5.0	6.1	0.4	3.6	3.2	3.9
EED (M	7.5-	3.8	(m) (m)	16.8-	18.8		7.4							7.9
IND SPI	6.5-	7.4	NO OFFI	14.5-	16.6		11.4							10.0
3	5.5- 6.5- 7.5-	9.4	M.	12.3-	14.3	14.4	16.1	17.5	13.6	12.3	12.6	10.3	12.2	13.6
	4.5-					18.6	18.7	16.6	15.5	13.7	17.2	15.4	17.9	16.7
	3.5-	7 7	1	7.8-	9.8	21.6	19.7	19.9	18.7	16.8	22.7	23.1		20.4
	2.5-	3.4				15.6								16.2
	1.5-					6.5								
	0.5-	1.4	,			0.0								
	1	<0.5			<1.1	1.6	1.2	1.0	0.8	9.0	1.2	1.5	1.8	1.2
						60	9	6	12	15	18	21	24	HOURS
						Ξ		0		)		~		ALL

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

**Table IV - 136** 

## Annual Wind Rose Distribution YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT

SPEED (HPH)  SPEED																						
SPEED (MMPH)  1.1-3.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0		DIREC	CT I ON>	z	NNE	NE	ENE	لينا	S	SE	SSE	S	MSS	MS	MSM	3	HNH	MN	NNN	TOTAL	<direct!< td=""><td>NO</td></direct!<>	NO
11.1-3.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0		SPEED	(MPH)																	••	SPEED (M/	SEC)
3.4-5.4 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0				0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			.5- 1	#
Fe-7:6 0.9 0.6 0.6 0.5 0.4 0.2 0.3 0.3 0.3 0.4 0.4 0.4 0.9 0.3 0.2 0.2 0.3 0.4 0.6 0.5 0.5 0.4 0.4 0.4 0.4 0.4 0.3 0.2 0.2 0.2 0.3 0.4 0.6 0.5 0.5 0.3 0.4 0.4 0.4 0.4 0.4 0.4 0.3 0.2 0.2 0.2 0.3 0.4 0.6 0.8 1.5 1.7 1.1 0.9 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5				0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			.5- 2	<b></b>
76-976 1.9 1.2 1.2 1.0 0.8 0.5 0.5 0.5 0.4 1.4 1.9 1.5 0.5 0.5 0.6 0.8 15.9 1.5 1.5 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	S			0.9	9.0	0.6			0.2				4.0	4.0	0.3	0.5	0.5	0.3			. 5- 3	<b>=</b>
10.1-12.1 1.5 1.5 1.7 1.1 0.9 0.5 0.5 0.5 1.4 2.1 3.4 1.9 0.7 0.7 0.9 0.8 20.5 4.5-5.4 11.3 1.1 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5	۵.			1.9	1.2	1.2			0.5				1.3	1.6	1.0	0.5	0.5	9.0			.5- 4	<b>=</b>
112.3-14,3 1.2 1.0 1.4 0.8 0.6 0.4 0.2 0.2 0.4 1.4 3.7 2.5 0.7 0.9 0.8 0.6 16.6 5.5-6.4 114.5-16.6 0.7 0.7 0.8 0.8 0.6 12.6 0.5 0.2 0.1 0.0 0.0 0.0 0.2 2.2 2.3 0.7 0.7 0.8 0.4 7.7 0.8 0.4 7.5-8.4 16.8-18.6 0.5 0.5 0.5 0.6 0.2 0.1 0.1 0.0 0.0 0.0 0.0 0.0 0.2 2.2 2.3 0.7 0.7 0.8 0.4 7.7 0.5 0.2 1.3 0.5 0.2 0.2 1.3 0.2 0.2 1.3 0.2 0.2 0.1 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	ليا			1.9	1.5	1.7			0.5				2.1	3.4	1.9	0.7	0.7	0.0			.5- 5	⇒.
14,5-16,6 0.7 0.6 0.9 0.5 0.2 0.2 0.2 0.2 0.1 0.0 0.1 0.6 3.1 2.0 0.7 0.7 0.8 0.2 0.2 0.2 0.4 0.4 0.5 0.8 0.9 0.5 0.5 0.6 0.2 0.1 0.1 0.0 0.0 0.0 0.0 0.1 1.5 2.4 0.6 0.7 0.7 0.8 0.9 0.7 0.7 0.8 0.9 0.2 0.2 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	لنا			1.2	1.0	1.4			4.0				4.	3.7	2.3	0.7	0.0	0 0 0			.5- 6	<b>=</b>
16.8-18.8 0.5 0.5 0.6 0.2 0.1 0.1 0.0 0.0 0.0 0.2 2.2 2.3 0.7 0.8 0.4 7.7 8.5-9.4 19.5 0.2 0.2 0.4 0.2 0.4 0.2 0.4 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0			0.7	9.0	6.0			0.5				9.0	3.1	9.0	0.7	7.0	0°			-0.	<b>=</b>
19.0-21.0 0.4 0.2 0.4 0.1 0.1 0.0 0.0 0.0 0.0 0.1 1.5 2.4 0.6 0.7 0.8 0.4 7.7 7 1.4 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2				0.5	0.5	9.0			0.1				0.5	2.5	2.3	0.7	0.7	8.0				<b>+</b> -
21.3-23.3 0.2 0.1 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	I			4.0	0.5	4.0			0.0				0.1	5	2.4	9.0	0.7	٥			7	<b>+</b> -
23.5-25.5 0.1 0.1 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.4 0.8 0.4 0.3 0.3 0.3 0.1 2.5 0.1 0.1 0.1 0.1 0.2 0.1 0.2 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	_			0.5	0.1	0.1			0.0				0.0	0.8	.3	7.0	7.0	0.5			.5-10	<b>.</b>
25.7-27.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	_			0.1	0.1	0.1			0.0				0.0	7.0	8.0	7.0	0.3	0.3			.5-11	<del>-</del>
28.0-30.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	ш			0.0	0.0	0.0			0.0				0.0	0.1	0.5	0.0		0.1			21-6	<del>-</del>
30.2-32.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	S			0.0	0.0	0.0			0.0				0.0	0.1	0.5	0.1	0.1	0.1			.5-13	<b>.</b>
32.4-34.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	-			0.0	0.0	0.0			0.0				0.0	0.0	0.1	0.1	0.1	0.1	- 6		. 5-14	<b></b>
34.7-36.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ξ			0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			.5-15	÷.
36.9-38.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0			0.0	0.0	0.0			0.0	- 4			0.0	0.0	0.0	0.0	0.0	0.0			91-6	<b>.</b>
39.1-41.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	-			0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			11-6	<b>⇒</b> .
41.4-43.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	~			0.0	0.0	0.0		- 0	0.0				0.0	0.0	0.0	0.0	0.0	0.0			.5-18	<b></b>
43.6-45.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0				0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			5-19	<b>#</b> :
45.9-56.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0				0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			.5-20	<b>=</b>
57.0-68.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0				0.0	0.0	0.0			0.0	- 4			0.0	0.0	0.0	0.0	0.0	0.0			. 5-25	<b>.</b>
68.2-79.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0				0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			.5-30	ਹ : ਹ
79.4-90.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0				0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			2-35	<b>.</b>
>90.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0				0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			04-6	<b>.</b>
SPD (M/S) 4.4 4.5 4.6 4.1 3.9 4.1 3.6 3.2 3.4 4.2 5.6 6.4 6.4 5.2 5.5 6.4 4.5 100.0 TOTAL SPD (M/S) 4.4 4.5 4.6 4.1 3.9 4.1 3.6 3.2 3.4 4.2 5.6 6.4 6.4 6.4 6.4 6.3 5.3 4.8 AV SPD (M/S)				0.0	0.0	0.0			0.0				0.0	0.0	0.0	0.0	0.0	0.0			07. ^ ×	#
SPD (MPH) 9.8 10.1 10.3 9.2 8.7 9.2 8.1 7.2 7.6 9.4 12.5 14.3 14.3 14.3 14.1 11.9 10.7 AV SPD (SPD (M/S) 4.4 4.5 4.6 4.1 3.9 4.1 3.6 3.2 3.4 4.2 5.6 6.4 6.4 6.4 6.4 6.3 5.3 4.8 AV SPD (SPD (M/S) 4.4 4.5 4.6 4.1 3.9 4.1 3.6 3.2 3.4 4.2 5.6 6.4 6.4 6.4 6.4 6.4 6.3 5.3 4.8 AV SPD (SPD (M/S) 4.4 4.5 4.6 4.1 3.9 4.1 3.6 3.2 3.4 4.2 5.6 6.4 6.4 6.4 6.4 6.3 5.3 4.8 AV SPD (SPD (M/S) 4.4 4.5 4.6 4.1 3.9 4.1 3.6 3.2 3.4 4.2 5.6 6.4 6.4 6.4 6.4 6.4 6.4 6.3 5.3 4.8 AV SPD (SPD (M/S) 4.4 4.5 4.6 4.1 6.4 6.4 6.4 6.4 6.4 6.4 6.4 6.4 6.4 6.4				2					1	9								4.9	5	-00	* «I	
3FD (M/S) 4:4 4:0 4:0 4:1 3:0 3:5 3:5 3:5 3:5 4:4 4:0 4:5 4:5 3:5 3:5 3:5 3:5 3:5 3:5 3:5 3:5 3:5 3	4	SPI		0 0		0 :	0 0			8.1					0 0			14.1	0,1	10	SP	MPH M/S
	Y	2	(K/N)						•	3.0	4	6					0				)	

Figure IV -14
Annual Wind Rose
BILLINGS NWS AIRPORT — YELLOWSTONE COUNTY (1965 - 1978)

% 20% 25% 30% 35% 4 MPH 25.5 MPH 90.4 **\$** KEY

0 to 90.4 MPH
0 to 25.5 MPH
0 to 18.8 MPH
0 to 12.1 MPH
0 to 7.6 MPH

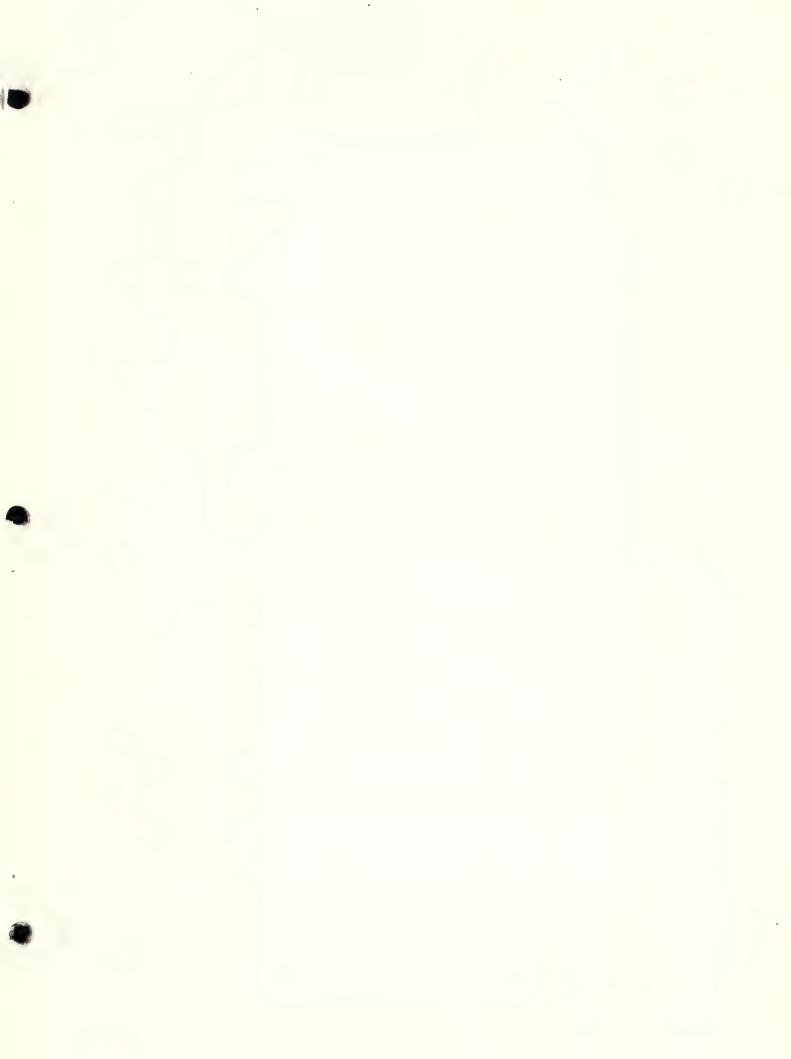
CUMULATIVE FREQUENCY OF OCCURRENCE

Table IV - 137

Coefficients of Weibull Distribution

## YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K
JANUARY	7.7220	2.9830
MARCH	6.8560	3.2820
APRIL	7.5060 6.0330	2.4200
JUNE	5.6440	2.5900
AUGUST	5.4340	2.4310
SEPTEMBER	5.8100	2.4890
OCTOBER NOVEMBER	6.1670	3.3120
DECEMBER	7.5440	
YEAR	6.1590	2.4710



# CUSTER FAA AIRPORT VELLOWSTONE COUNTY

The Custer airport is located about 1 mile northeast of Custer at 46 09 00 N and 107 31 00 W (Site No. 142 on Map II-1). Elevation at the airport site is 2,880 feet. Meteorological data were collected at this site for a short time in the late 1940s and early 1950s by the Federal Aviation Administration.

These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was broken into two parts for analysis: January 1, 1948, through May 31, 1949; and June 1, 1949, through May 30, 1950. Only data from the latter of the two periods were selected for inclusion in the *Montana Wind Energy Atlas*. The data set for Custer consists of summaries derived from hourly

anemometer was mounted on a rooftop at a height of 10.1 meters. Average monthly wind speeds at the site varied from 7.6 miles per hour in August to 10.5 miles per hour in April. Average annual wind speed was 8.7

observations made from June 1, 1949, through May 30, 1950. The

Average monthly wind power ranged from 49.0 watts/m² in August to 137.0 watts/m² in April. Average annual wind power was 79.0 watts/m².

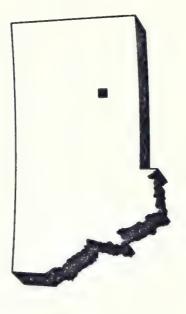


Table IV - 138

Monthly Wind Speed Distribution

## YELLOWSTONE COUNTY - CUSTER FAA AIRPORT

06/01/49 - 05/30/50

	2)	S	م	Ш	ш	0		Σ	النا	- 1	ш	~	S	\	S	L	ပ	0	z	9									
	.4.	<b>+</b> :	<b>4</b>	7.	7.	<b>+</b>	4	7.7	4.	7.	7	7	7	4.4	<b>5.</b> 4	7.	4.	17.	4.	7.	4.	7.	4	<b>†</b> .	7.				
	5- N	5-2	5-3	7	- J	<u>-</u> 6	2-1	- B	6	-10	1-1	5-12	5-13	7-14	5-15	2-16	5-17	5-18	5-19	5-20	5-25	5-30	5-35	2-40	>40				
									80																				
YEAR	67	<b>=</b>	2	n.	<b>+</b>	-	9.		<b>=</b>	ε. ·	9	4.	m	-	-	0.	0.	0	0.	0	0.	0.	0	0	0.		۲.	6.	0
>	w  -	22	15	13	6	#	<b>=</b>	m	N.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		œ	80	79
DEC	3.9																										8.7	3.9	0.47
	-13																												1-
NO.	1.8	3		3	÷																						9.4	4.2	25.0
10	2					0	8	8									-			0	0	0	0	0	0		00	4	_
OCT	S, rv	20.	12.	13.	20.	છ	'n	Ŋ.	#	o	<u>_</u>	0	o.	0						o.	o.	o.	o	Ö	0		o,	4	108.0
SEP	9.6																										8.	3.5	62.0
		2		_	_																						_	(1)	9
AUG	3.5	5		7	Š																						7.6	3.4	49.0
JUL	3.2																										8.1	3.6	3.0
		S	_	_	_																								9
JUN	7.7										- 6																8.7	3.9	70.0
MAY	7:1																										8.9	4.0	0.8
_	7	2	-	7	2	w	21	***	· ·	_	_	_		_		_		_		_	_	_		_	0		w	7	99
APR	4.0																										10.5	4.7	137.0
MAR																											9.5	-	0.
	≠ 60	-	-		8																						57	#	87
FEB	7.3	· 100	15.8	N	0	4.9	5.1	1.9	9.0	0.3	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		7.8	3.5	52.0
2	20					6	4	9	7	က	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		-	9.	0
JAN	0.0	-	13.	N	5	5	=	ď	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.		œ	ω.	53.
		4	9.	8.	1.	1.3	9.9	8.8	0.		5.5	1.7	0.0	2	4.4	5.7	3.9	2.	4.	9.9	8.	3.0	2.5	7.4	4.0		=	(O	~ 6
	[<1.]	-	-9	8- 9	1-12	3-14	5-16	8-18	0-21	3-23	5-25	7-27	0-30	2-32	4-34	7-36	9-38	1-1	1-43	11-9	9-56	39-0	2-79	16-4	>90	AGE	(MP) AGF	M/SE	OWEF M**
	CALM (<1	8	5	7.	10.	12.	14.	16.	19.	21.	23.	25.	28.	30.	32.	34.	36.	39.	41.	43.	45.	57.	68.	79.		AVERAGE	ED	D VFR	D P
	S		s	۵	ш	ш	Q		Σ	_	٦	LLI	S	1	I	0	>	~								<b>«</b>	SPE	SPEE	WIND POWER (WATTS/M**2)
																												-	

ANEMOMETER HEIGHT = 33.0 FEET = 10.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

239

## LAUREL NEW FARM YELLOWSTONE COUNTY

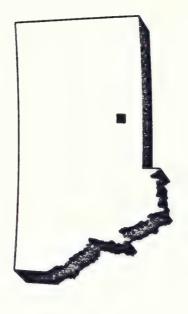
The Laurel New Farm site is located about 2 miles east of Laurel at 45 40 07 N and 108 44 25 W (Site No. 145 on Map II-1). Elevation at the site is 3,270 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of particulates and sulfur dioxide.

Wind data collected during the period from November 13, 1980, through May 17, 1982, were available for analysis. The data set contains hourly averages of wind speed and wind direction recorded by a data acquisition system that scanned each parameter several times per minute. The measurement device was a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds were monitored long enough to adequately represent the wind resource at the location. Because the site sits on a level valley floor, the data are representative of the immediate area only. Data recovery ranged from 25.7 percent in August to 99.8 percent in February and April. Overall data recovery was 81.9 percent.

Average annual wind speed at the site was 7.8 miles per hour. Average monthly wind speeds ranged from 4.3 miles per hour in August to 9.5 miles

Average annual wind power was 63.6 watts/m<sup>2</sup>. Average monthly wind power values ranged from 8.6 watts/m<sup>2</sup> in Septemb 2 to 96.0 watts/m<sup>2</sup> in February.



#### **Table IV - 139**

### Monthly Wind Speed Distribution

## YELLOWSTONE COUNTY - LAUREL NEW FARM

#### 11/13/80 - 05/17/82

CALM 0.0 0.1 0.0 0.1 0.1 0.2 0.1 1.1 0.2 0.1 1.1 0.2 0.2 0.3 2.8 4.9 2.6 6.9 0.9 0.1 1.1 0.2 0.9 0.1 1.1 0.2 0.9 0.9 0.1 1.1 0.2 0.9 0.9 0.9 0.9 0.9 0.9 0.9 0.9 0.9 0.9								
CALM 0.0 0.1 0.0 0.1 0.0 0.1 0.1 0.1 1.1 1.2 0.2 0.9 1.1 0.5 0.9 1.1 1.2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.5 0.9 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 1.1 2 0.0 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	APR		AUG	SEP	OCT NOV	) DEC	YEAR	
S 2.1-3.0 6.3 2.8 4.9 2.6 6.5 4. P 3.1-4.0 8.1 7.0 11.3 10.2 10.2 10.2 11.7 7.7 11.9 10.2 10.2 1.5.0 7.8 8.1 8.7 11.7 7.7 11.9 10.2 15.1 11.2 10.2 12.3 14.2 10.2 17.2 7.7 8.6 10.4 7.1 11.2 10.2 12.3 14.2 17.1 11.0 17.2 7.2 7.7 8.6 10.4 7.1 11.2 10.2 12.3 14.2 17.2 11.1 11.0 11.0 11.0 11.0 11.0 11.0 11	.0 0.1 0.5 0.	00	0.5	0.4 2	2.4 0.1 1.4 1.5	2.5	0.6	LM 1- 0.
E 5.1-5.0 8.3 7.0 11.3 8.1 8.7 10.2 8.3 1.4.5 0 7.8 7.6 11.3 8.7 10.2 12.3 14.    E 5.1-6.0 6.0 6.0 7.3 10.2 12.3 14.    Z.1-8.0 6.6 5.3 5.7 6.4 5.5 6.6 5.9 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	4.9 2.6 6.	4.5 3.	5	7.6	.3 4.	⇒ 0		0.5-0.9
E 4.1-5.0 7.8 7.6 11.2 10.2 12.3 14.5 16.1 17.0 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	1.7 7.1 11.	11 0 15	- 1	- K	 	9.		
E 5.1-6.0 6.0 6.0 7.3 8.5 10.2 6.1 6.1 6.1 7.1 8.1 6.1 6.1 6.1 7.2 7.7 8.6 10.4 7.1 8.1 6.1 6.1 6.1 7.2 7.7 8.3 6.5 6.6 5.3 6.1 6.2 7.2 7.7 8.3 6.5 6.6 5.3 7.1 8.3 6.5 6.6 5.3 7.0 6.2 7.3 8.3 6.5 6.6 5.3 7.0 6.2 5.3 4.5 7.0 6.2 5.3 4.5 7.0 6.2 5.3 4.5 7.0 6.2 5.3 4.5 7.0 6.2 5.3 4.5 7.0 6.2 7.3 7.2 6.4 7.1 1.1 1.1 1.2 0.1 1.1 1.2 0.2 1.4 1.1 1.1 1.1 1.2 0.3 1.4 1.1 1.1 1.1 1.2 0.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1	1.2 10.2 12.	14.6 16.	16	· · ·	. 0			9- 2
D 6.1-7.0 9.2 7.2 7.7 8.6 10.4 7.   8.1-9.0 6.6 5.3 5.7 6.4 5.5 6.6 5.4 9.1 1.2 0.1 1.2 0.2 7.2 8.3 6.5 6.6 5.4 5.5 6.6 5.4 5.5 6.6 5.4 5.5 6.6 5.4 5.5 6.6 5.4 5.5 6.6 5.4 6.5 6.6 5.4 6.2 6.2 5.3 4.5 6.6 5.3 12.1-13.0 4.0 4.1 4.1 4.2 5.6 4.5 3.4 3.1 12.1 12.0 4.1 4.1 12.1 12.0 4.1 4.1 12.1 12.0 4.1 12.1 12.0 2.1 12.1 12.0 1.1 12.1 12.0 1.1 12.1 12	7.3 8.5 10.	6.9 12.	9	9.7	.5 5.	1		3- 2.
7.1-8.0 6.6 5.3 5.7 6.4 5.5 6. 8.1-9.0 7.2 8.3 6.5 6.6 5.3 3.1 4.2 5.6 4.5 3.4 1.1 1.0 4.9 7.0 6.2 5.3 4.5 4.5 4.5 1.1 1.1 1.1 4.0 6.3 3.9 3.7 2.6 4.5 3.4 3.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1	.7 8.6 10.	7.2 10.	_	er.	.6 6.	6.		.8- 3.
B.1-9.0 7.2 7.2 8.3 6.5 6.6 5. 1.0.1-11.0 4.9 5.1 4.2 5.6 4.5 3.   L 10.1-12.0 4.0 4.4 4.1 4.2 3.4 3.7 2.6 4.5 3.   L 10.1-12.0 4.0 4.4 4.1 4.2 3.4 3.7 2.6 4.5 3.7 3.3 2.3 3.7 3.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1	.7 6.4 5.	6.0 5.	e .	7	.9 6.	÷		.2- 3.
1	.3 6.5 6.	5.4 4.	<b>=</b> 0	φ.	.8	91		.7- 4.
E 11.1-12.0 4.9 4.9 4.1 4.2 3.4 3.7 12.1 13.0 4.9 4.0 4.1 4.1 4.1 13.0 4.1 4.0 2.7 3.3 2.3 3.4 3.9 12.1-14.0 4.1 4.0 2.7 3.3 2.3 3.4 3.9 12.1-14.0 4.1 4.0 2.7 3.3 2.3 3.4 3.9 15.1-16.0 2.6 3.5 1.9 2.9 1.4 2.9 1.4 2.0 1.7 1.1 19.0 1.9 2.8 0.7 2.2 0.7 1.1 17.1-18.0 1.9 2.8 0.7 2.2 0.7 1.1 17.1-18.0 1.9 1.9 0.6 1.7 0.4 0.1 17.1-19.0 1.9 0.6 1.7 0.4 0.1 17.1-19.0 1.9 0.6 1.5 0.6 1.5 0.1 17.1 17.1-19.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	2 2.6 4.	3.9	W) 4	7.	.2	٠, n		.1-
S 12.1-13.0 4.4 6.3 3.9 3.7 2.6 4.7 13.1-14.0 4.1 4.0 2.7 3.3 2.3 3.7 2.6 1.9 1.1 14.1-15.0 4.1 5.1 2.2 4.7 2.4 2.1 15.1-16.0 2.6 3.5 1.9 2.9 1.4 2.1 16.1-17.0 1.9 2.6 0.8 2.5 1.5 1.5 1.7 1.9 0.6 1.7 0.4 0.1 19.1-20.0 1.9 0.6 1.7 0.4 0.1 19.1-20.0 1.3 1.9 0.6 1.7 0.4 0.1 19.1-20.0 1.7 3.0 1.1 2.0 2.4 2.2 2.1 1.7 3.0 1.1 2.0 2.4 2.2 2.1 1.7 3.0 1.1 2.0 2.4 2.2 2.1 1.7 3.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	1 4.2 3	3.0	- C	0 4	- ~	, z		.0- .0-
/ 13.1-14.0 4.1 4.0 2.7 3.3 2.3 3. H 14.1-15.0 4.1 5.1 2.2 4.7 2.4 2. U 15.1-16.0 2.6 3.5 1.9 2.9 1.4 2. U 16.1-17.0 1.7 2.6 0.8 2.5 1.5 1. 17.1-18.0 1.9 2.8 0.7 2.2 0.7 1. 18.1-20.0 1.0 1.9 0.6 1.7 0.4 0. 19.1-20.0 1.7 3.0 1.1 2.0 2.4 2. 25.1-30.0 0.1 1.0 1.3 1.0 0.2 0. 35.1-40.0 0.0 0.0 0.0 0.0 0.0 0.0 0. AVERAGE SPEED (MPH) 8.1 9.5 7.6 8.8 7.1 7. AVERAGE AVERAGE AVER SPEED (M/SEC) 3.6 4.2 3.4 3.9 3.2 3.	9 3.7 2.	4.8	-	. =	.7 6.	4		5-5
H 14.1-15.0 4.1 5.1 2.2 4.7 2.4 2.  0 15.1-16.0 2.6 3.5 1.9 2.9 1.4 2.  U 16.1-17.0 1.7 2.6 0.8 2.5 1.5 1.7 1.1 18.1 1.0 1.2 1.7 18.1 1.9 0.6 1.7 2.2 0.7 1.1 18.1 1.0 0.6 1.7 1.1 19.1 1.2 0.6 1.7 1.1 19.1 1.2 0.6 1.7 1.1 19.1 1.2 0.6 1.7 1.1 19.1 1.2 0.6 1.7 1.1 19.1 1.2 0.6 1.7 1.1 1.2 0.6 1.7 1.1 1.2 0.6 1.7 1.1 1.2 0.6 1.7 1.1 1.2 0.6 1.2 0.1 1.1 1.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	.7 3.3 2.	3.3	0	2	.6	5		.9-6.
0 15.1-16.0 2.6 3.5 1.9 2.9 1.4 2. 1 16.1-17.0 1.7 2.6 0.8 2.5 1.5 1.5 1.7 1.1 18.1 19.0 1.0 1.9 0.6 1.7 2.2 0.7 1.1 18.1 19.0 1.3 1.9 0.6 1.5 0.4 0.1 19.1 2.0 1.3 1.9 0.6 1.5 0.6 1.5 0.6 1.5 0.6 1.7 3.0 1.1 2.0 2.4 2.5 1.3 1.0 0.1 1.1 1.0 0.2 0.3 30.1-35.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	.2 4.7 2.	2.4 1.	0	2	. 8 4.	4		.4- 6.
R 17.1-17.0 1.7 2.6 0.8 2.5 1.5 1. R 17.1-18.0 1.9 2.8 0.7 2.2 0.7 1. 18.1-20.0 1.3 1.9 0.6 1.7 0.4 0. 19.1-20.0 1.3 1.9 0.6 1.5 0.6 1. 20.1-25.0 1.7 3.0 1.1 2.0 2.4 2. 25.1-30.0 0.1 1.0 1.3 1.0 0.2 0. 30.1-35.0 0.0 0.0 0.5 0.1 0.0 0.0 0. AVERAGE SPEED (MPH) 8.1 9.5 7.6 8.8 7.1 7. AVERAGE AVERAGE AVERAGE AVER AVERAGE	.9 2.9 1.	2.4 0.	0	0.	.5 2.	3		.8- 7.
R 17.1-18.0 1.9 2.8 0.7 2.2 0.7 1. 18.1-19.0 1.0 1.9 0.6 1.7 0.4 0. 19.1-20.0 1.3 1.9 0.8 1.7 0.4 0. 20.1-25.0 1.7 3.0 1.1 2.0 2.4 2. 25.1-30.0 0.1 1.0 1.3 1.0 0.2 0. 30.1-35.0 0.0 0.0 0.5 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	.8 2.5 1.	1.2 0.	0	0.	.2 2.	à		.3- 7.
18.1-19.0 1.0 1.9 0.6 1.7 0.4 0.19.1-20.0 1.3 1.9 0.8 1.5 0.6 1.2 20.1-25.0 1.7 3.0 1.1 2.0 2.4 2.0 25.1-30.0 0.1 1.0 1.3 1.0 0.2 0.3 30.1-35.0 0.0 0.0 0.0 0.5 0.1 0.0 0.2 0.3 35.1-40.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	.7 2.2 0.	1.8 0.	0	0.	.4 2.	2		.7-8.
19.1-20.0 1.3 1.9 0.8 1.5 0.6 1. 20.1-25.0 1.7 3.0 1.1 2.0 2.4 2. 25.1-30.0 0.1 1.0 1.3 1.0 0.2 0. 30.1-35.0 0.0 0.0 0.5 0.1 0.0 0. 35.1-40.0 0.0 0.0 0.0 0.0 0.0 0. AVERAGE  PEED (MPH) 8.1 9.5 7.6 8.8 7.1 7. AVERAGE  MIND POWER  AND POW	.6 1.7 0.	0.9 0.	0	0.	.1	<u>-</u>		. 1- 8.
20.1-25.0 1.7 3.0 1.1 2.0 2.4 2. 25.1-30.0 0.1 1.0 1.3 1.0 0.2 0. 30.1-35.0 0.0 0.0 0.0 0.1 0.0 0.0 35.1-40.0 0.0 0.0 0.0 0.0 0.0 0.0  AVERAGE PEED (MPH) 8.1 9.5 7.6 8.8 7.1 7. AVERAGE MAD POWERS AND POWERS AN	.8 1.5 0.	1.8 0.	0	0.	.6 1.	-		.6- 8.
25.1-30.0 0.1 1.0 1.3 1.0 0.2 0. 30.1-35.0 0.0 0.0 0.0 0.5 0.1 0.0 0. 35.1-40.0 0.0 0.0 0.0 0.0 0.0 0.0 0.  AVERAGE SPEED (MPH) 8.1 9.5 7.6 8.8 7.1 7. AVERAGE MIND POWER  ANTICYMAR2) 6.6 6.6 6.7 81.2 5.2 3.4 3.9 3.2 3.	2.0 2.	2.7 0.	0	0.	.5 3.	-		9,0-11.
30.1-35.0 0.0 0.0 0.5 0.1 0.0 0.3 35.1-40.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	.3 1.0 0.	0.0	0	0.	.0 0.	0		1.3-13.
35.1-40.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0  AVERAGE SPEED (MPH) 8.1 9.5 7.6 8.8 7.1 7.  AVERAGE MIND POWER  AATECMAR2) 6.6 6.6 6.7 81.2 17.0 60.0 0.0 0.0	.5 0.1 0.	0.0	0	0.	.0 0.	0		.5-15.
AVERAGE  AVERAGE  AVERAGE  AVERAGE  PEED (MPH)  AVERAGE  AVERAGE  AVERAGE  AND POWER  AND TOWER  AN	.0 0.0 0.	0.0	0	0.	.0	0		5.7-17.
AVERAGE SPEED (MPH) 8.1 9.5 7.6 8.8 7.1 7. AVERAGE PRED (M/SEC) 3.6 4.2 3.4 3.9 3.2 3. AVERAGE MIND POWER ANTICYMEND POWER	.0 0.0 0.	0.0	0	0.	.0 0.	0		17.
AVERAGE AVERAGE AVERAGE AVERAGE AVERAGE AVERAGE ALLO FOWER FILE AND FOUND FOUND FOUND FOUND FILE AND F	8.8	7.8 5.7	4.3	4.4	6.5 8.6	8.3	7.8	
AVERAGE ALIND POWER ALIND POWER ALIND FOR ACCOUNTS AND ALIND FOR ACCOUNTS AND ALIND FOR ACCOUNTS AND ACCOUNTS	4 20 2		-			•		
UATTS/M##21 Kh 6 06 0 66 2 81 2 h7 0 50	· · · · · · · · · · · · · · · · · · ·			ķ	0.0	3.1	3.0	
04:0 20:0 00:5 01:5 41:9 29:	66.2 81.2 47.9	59.3 20.4	6.6	8.6 37	.9 75.5	4.67	63.6	
RECOVERY 76.2 99.8 95.8 99.8 88.6 46.5	.8 99.8 88.		25.7	69.9 88	.4 79.3	7.66	81.9	

DNOCES/SRHHM3

ANEMOMETER HEIGHT = 10 METERS = 33 FEET NUMBER OF OBSERVATIONS = 10830
PERCENTAGE DATA RECOVERY = 81.9
SOURCE: GEORESEARCH, INC.

### SHAWNEE PARK

### YELLOWSTONE COUNTY

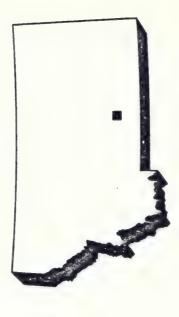
The Shawnee Park air monitoring site is located in a residential area approximately 6 miles northeast of downtown Billings at 45 49 28 N and 108 23 56 W (Site No. 149 on Map II-1) near the intersection of Interstate 94 and Interstate 90. Elevation at the park is 3,123 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of ozone and sulfur dioxide in the area.

Wind data have been collected at the site since January 22, 1981. Data through April 30, 1982, were available for analysis. The data set contains hourly averages for wind speed and direction manually reduced from stripchart records. The wind measuring instrument was a Meteorology Research, Inc., mechanical recording anemometer and wind vane set on the monitoring trailer roof 4 meters above ground level.

Winds were monitored long enough to adequately represent the wind resource at the location. Data recovery was greater than 80 percent, except during March and from August through October. Overall data recovery was 74.2 percent. Since the site is located in a residential area on the Yellowstone Valley floor, the data are representative only of the immediate area.

Average annual wind speed was 5.9 miles per hour. Average monthly wind speeds varied from 4.5 miles per hour in Aug..st to 7.1 miles per hour in April.

Average monthly wind power ranged from 8.9 watts/m² in September to 45.4 watts/m² in April. Average annual wind power was 28.2 watts/m².



#### DNOCES/SREHEM DEFE

# YELLOWSTONE COUNTY - SHAWNEE PARK Monthly Wind Speed Distribution

Table IV - 140

CI
-
90
-
_
-
(4.3
-
-
4
A
_
_
-
90
-
- 3
ci.
C
22
/22/
/22/
1/22
1/22
01/22
01/22

	20000000000000000000000000000000000000	00000000
	OOAL 3000000000000000000000000000000000000	111111
YEAR	000 100 100 100 100 100 100 100	7.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
DEC	00-02-01-00-00-00-00-00-00-00-00-00-00-00-00-	2.3 2.3 2.3 2.3 2.3
NOV	000-00-00-00-00-00-00-00-00-00-00-00-00	0.00 0.00 0.00 0.00 0.00 0.00 14.8
OCT	0.0811081108110	
SEP	0000 1000 1000 1000 1000 1000 1000 100	
AUG	000000000000000000000000000000000000000	
JUL	00012121 00022121 000221 00022 0002 000	
JUN	000000000000000000000000000000000000000	
MAY	00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 2.5 23.7
APR	0000-00-00-00-00-00-00-00-00-00-00-00-0	
MAR	0011138459990499000	0.00 0.05 0.00 0.00 0.00 0.00 0.00 0.00
FEB	00.00 111.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00	
JAN	2004 2004 2004 2004 2004 2004 2004 2004	0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
	CALM 2.1-2.0 2.1-2.0 4.1-2.0 5.1-2.0 6.1-6.0 8.1-9.0 10.1-11.0 12.1-12.0 13.1-14.0 14.1-15.0	1135 1135 1135 1135 1135 1135 1135 1135
	OH/SEL-A DEFPS	SPE SPE

ANEMOMETER HEIGHT = 4 METERS = 13 FEET NUMBER OF OBSERVATIONS = 8266 PERCENTAGE DATA RECOVERY = 74.2

SOURCE: GEORESEARCH, INC.

		·	
			٨
			,
			•
			r
			•

# POWER LAW ANALYSES

#### Power Law Analyses in General

Wind speed data are available in most cases for only one anemometer height — generally 10 meters above ground level. Since wind speed normally increases with height above the ground, and since most wind energy generation systems have hub heights of more than 10 meters, some means of estimating the wind speed at heights other than the measurement height is needed.

The two most common methods of estimating wind speed at hub height from measurements at a reference level are (1) to assume a logarithmic wind profile, and (2) to assume a power law. The empirically derived power law is used more often, although the logarithmic law is theoretically more sound since it is based on the principles of fluid mechanics.

To derive an expression for the logarithmic wind profile, Businger et al. (1971) and others have assumed that the variation of wind speed with height can be treated as a function of stability and surface roughness only. Drawbacks to the use of the logarithmic wind profile are the difficulties in measuring the friction velocity and the stability parameter.

Most investigators, therefore, have used a power law wind profile instead of the logarithmic profile. The power law is expressed as:

$$U_2 = U_1 \left( \frac{Z_2}{Z_1} \right)^{\alpha}$$

where

 $U_2$  = wind speed at height  $Z_2$ ;

 $U_1$  = wind speed at height  $Z_1$ ;

Z<sub>2</sub> = computed height;

 $Z_1$  = reference height;  $\alpha$  = power law exponent.

The power law exponent ( $\alpha$ ) is a function of surface roughness and stability. Empirical studies

have found that an  $\alpha$  value of 0.14 (1/7) best fits most sites. This method, therefore, is often referred to as the "one-seventh" power law.

## Power Law Analyses of Montana Wind Data

GeoResearch, Inc., has performed power law analyses of wind data available from sites where monitoring was conducted at several heights. The purpose of these analyses was to compare application of the one-seventh law to use of the calculated power law exponent.

One year of data from the Livingston Candidate Wind Turbine site and 18 months of data from the Montana Power Company Salem site were analyzed. In addition, previously analyzed data from the Old West Regional Commission's monitoring site at Glasgow Air Force Base were examined and compared to the Livingston and Salem data.

The power law analyses involved calculating the power law exponent for each hour by means of the following equation:

$$\alpha = \frac{\log \left(\frac{U_{up}}{U_{low}}\right)}{\log \left(\frac{Z_{up}}{Z_{low}}\right)}$$

where:

 $\alpha$  = power law exponent;

log = base 10 logarithm;

U = wind speed;

Z = anemometer height.

"Up" and "low" refer to the upper and lower anemometer heights, respectively.

The power law exponents were calculated for two different air layers: lowest to middle, and lowest to highest anemometer heights. Once all exponents were calculated, the monthly and yearly arithmetic mean and standard deviation of all values for each hour were computed as follows:

$$\overline{\alpha} = \frac{1}{n} \sum_{i=1}^{n} \alpha_i$$

$$\sigma = \sqrt{\frac{\sum_{i=1}^{n} \alpha_{i}^{2} - \frac{1}{n} \left(\sum_{i=1}^{n} \alpha_{i}\right)^{2}}{n-1}}$$

where:

 $\bar{\alpha}$  = mean of  $\alpha$  values;

 $\sigma$  = standard deviation;

 $n = number of \alpha values.$ 

Results of the analyses are listed in Tables V-1 through V-4. As a consequence of the great variation in wind speed over any given period, the standard deviations are quite large. Though not included in these tables, additional calculations

showed that the average  $\alpha$  values were highest during the nighttime hours and lowest during the afternoon for all months. This relationship was most pronounced during the summer.

An examination of the tables indicates that, at the Salem site, average monthly  $\alpha$  values for the 10- to 30-meter anemometer heights ranged from 0.08 in December to 0.16 in July and November. The annual average value was 0.14. For the 10- to 100- meter heights, average monthly values of  $\alpha$  ranged from 0.09 in December to 0.19 in November, with an annual average of 0.14.

At the Livingston site, average monthly  $\alpha$  values for the 9.1 - to 30.0 - meter heights ranged from 0.07 in May to 0.39 in February. The annual average  $\alpha$  value was 0.13. For the 9.1- to 45.7-meter heights, monthly average  $\alpha$  values varied from 0.12 in December to 0.35 in February, with an annual average of 0.18.

Data from a wind monitoring site at Glasgow Air Force Base were previously analyzed to determine variation of wind speed with height by Pasquill stability category and by wind direction. Results of these analyses indicate average  $\alpha$  values of about 0.10 for neutral and unstable conditions,

Table V-1
Power Law Exponents (Monthly Average)
Montana Power Company Salem Site
5/1/80 - 10/31/81

Month	Alpha 10.0-30.0m	Sigma 10.0-30.0m	Alpha 10.0-100.0m	Sigma 10.0-100.0m
			2.12	
January	0.12	0.22	0.18	0.21
February	0.14	0.15	0.16	0.14
March	0.12	0.24	0.13	0.19
April	0.14	0.15	0.14	0.16
May	0.13	0.19	0.12	0.16
June	0.15	0.17	0.16	0.14
July	0.16	0.33	0.15	0.21
August	0.13	0.19	0.12	0.17
September	0.13	0.19	0.13	0.18
October	0.15	0.24	0.17	0.19
November	0.16	0.17	0.19	0.16
December	0.08	0.25	0.09	0.17
Year	0.14	0.22	0.14	0.18

and from about 0.23 to 0.40 during stable conditions. Thus, applying the one-seventh law under unstable and neutral conditions would result in an overestimation of wind speeds aloft. Under stable conditions, however, the one-seventh law would underestimate actual wind speeds aloft. In

general, stable and neutral conditions primarily occur during the period shortly before sunset until shortly after sunrise. Unstable conditions are more likely during the summer than in the winter.

The effect of using actual monthly power law exponents instead of the one-seventh exponent is

Table V-2
Power Law Exponents (Annual Average)
Montana Power Company Salem Site
5/1/80 - 10/31/81

	Alpha	Sigma	Alpha	Sigma
Hour of Day	10-30m	10-30m	10-100m	10-100m
1	0.17	0.30	0.18	0.23
	0.17	0.32	0.18	0.22
2 3	0.17	0.31	0.18	0.23
4	0.17	0.27	0.18	0.23
5	0.17	0.23	0.19	0.19
	0.16	0.21	0.17	0.20
6 7	0.17	0.27	0.18	0.20
8	0.16	0.22	0.20	0.19
9	0.13	0.23	0.17	0.18
10	0.11	0.21	0.14	0.15
11	0.10	0.16	0.10	0.15
12	0.08	0.16	0.09	0.12
13	0.06	0.16	0.07	0.11
14	0.07	0.14	0.08	0.10
15	0.08	0.11	0.08	0.09
16	0.09	0.11	0.08	0.07
17	0.10	0.12	0.09	0.10
18	0.11	0.13	0.10	0.13
19	0.12	0.14	0.11	0.14
20	0.15	0.17	0.14	0.15
21	0.17	0.19	0.17	0.16
22	0.19	0.23	0.19	0.20
23	0.17	0.26	0.18	0.19
24	0.19	0.26	0.19	0.21
All Hours	0.14	0.22	0.14	0.18

shown for the Salem Site and the Livingston Candidate Wind Turbine Site in Tables V-5 through V-8. In these tables, the monthly averages of the measured wind speed readings at each anemometer height are given, together with the wind speed at that level computed from the actual

average wind speed measured at the lowest height. Two power law exponents were used: the actual average power law exponent calculated from the data, and the one-seventh power law.

Use of the actual power law exponent and the one-seventh power law produced about the same

Table V-3
Power Law Exponents (Monthly Average)
Livingston Candidate Wind Turbine Site
9/1/80 - 6/30/82

	Alpha	Sigma	Alpha	Sigma
Month	9.1-30.0m	9.1-30.0m	9.1-45.7m	9.1-45.7m
January	0.12	0.10	0.13	0.14
February	0.39	0.59	0.35	0.45
March	0.15	0.22	0.14	0.12
April	0.11	0.09	0.15	0.12
May	0.07	0.11	0.19	0.12
June	0.13	0.10	0.18	0.12
July	0.12	0.11	0.20	0.14
August	0.13	0.13	0.23	0.16
September	0.11	0.11	0.17	0.15
October	0.12	0.09	0.15	0.15
November	0.10	0.11	0.13	0.12
December	0.10	0.06	0.12	0.08
Year	0.13	0.21	0.18	0.19

level of accuracy. (See Tables V-9 and V-10.) The major exception was in February; however, the collected data at the lower height could be inac-

curate. The one-seventh power law tended to be somewhat more accurate over longer than shorter periods.

Table V-4
Power Law Exponents (Annual Average)
Livingston Candidate Wind Turbine Site
9/1/80 - 6/30/82

	Alpha	Sigma	Alpha	Sigma
Hour of Day	9.1-30.0m	9.1-30.0m	9.1-45.7m	9.1-45.7m
1	0.16	0.20	0.20	0.19
2	0.15	0.21	0.20	0.19
3	0.15	0.20	0.19	0.19
4	0.15	0.21	0.19	0.20
5	0.14	0.22	0.18	0.21
6	0.15	0.21	0.19	0.21
7	0.14	0.22	0.18	0.21
8	0.15	0.21	0.18	0.19
9	0.12	0.21	0.17	0.19
10	0.12	0.25	0.15	0.17
11	0.09	0.16	0.14	0.14
12	0.11	0.25	0.15	0.20
13	0.11	0.23	0.15	0.19
14	0.10	0.23	0.14	0.18
15	0.11	0.20	0.14	0.16
16	0.11	0.22	0.15	0.18
17	0.12	0.19	0.15	0.16
18	0.12	0.17	0.16	0.15
19	0.13	0.15	0.17	0.14
20	0.15	0.18	0.19	0.16
21	0.16	0.20	0.20	0.18
22	0.15	0.21	0.20	0.19
23	0.17	0.22	0.21	0.20
24	0.17	0.22	0.21	0.20
All Hours	0.13	0.21	0.18	0.19

Table V-5
Actual vs Calculated Wind Speeds
Montana Power Company Salem Site - 30 Meters
(miles per hour)

Month	Actual	Actual Exponent	1/7 Power Law
January	9.4	9.1	9.4
February	16.1	16.1	16.1
March	9.6	9.8	10.1
April	15.0	15.2	15.2
May	10.2	10.0	10.2
June	12.0	11.9	11.8
July	10.7	10.7	10.5
August	9.1	9.0	9.1
September	11.4	11.3	11.5
October	12.9	12.9	12.8
November	16.2	16.2	15.9
December	16.3	15.6	16.7
Year	11.9	11.9	11.9

Table V-6
Actual vs Calculated Wind Speed
Montana Power Company Salem Site - 100 Meters
(miles per hour)

		Actual	1/7 Power
Month	Actual	Exponent	Law
January	12.7	12.1	11.1
February	20.3	19.9	19.2
March	12.1	11.6	11.9
April	18.1	17.9	18.1
May	11.8	11.5	12.1
June	14.6	14.6	14.0
July	12.7	12.7	12.5
August	10.7	10.3	10.8
September	13.8	13.2	13.6
October	16.4	16.1	15.1
November	20.8	21.1	18.9
December	17.5	17.6	19.9
Year	14.5	14.1	14.2

Table V-7
Actual vs Calculated Wind Speeds
Livingston Candidate Wind Turbine Site - 30 Meters
(miles per hour)

Month	Actual	Actual Exponent	1/7 Power Law
January	20.0	20.4	21.0
February	25.4	33.0	24.5
March	19.2	15.1	14.9
April	16.7	16.9	17.5
May	12.1	12.0	13.0
June	13.6	13.8	14.0
July	13.8	12.7	14.1
August	11.1	11.1	11.3
September	13.0	12.9	13.4
October	17.3	17.4	17.9
November	22.4	21.7	22.9
December	26.2	26.3	27.6
Year	18.1	18.2	18.5

Table V-8
Actual vs Calculated Wind Speeds
Livingston Candidate Wind Turbine Site - 45.7 Meters
(miles per hour)

		Actual	1/7 Power
Month	Actual	Exponent	Law
January	22.7	21.8	22.3
February	26.5	36.4	26.1
March	20.5	15.8	15.9
April	18.2	18.9	18.6
May	14.4	14.9	13.9
June	15.3	15.8	14.9
July	15.7	16.4	15.0
August	13.2	13.8	12.0
September	14.7	14.9	14.2
October	19.0	19.2	19.0
November	22.8	23.8	24.3
December	27.4	28.3	29.3
Year	19.5	20.9	19.6

Table V-9
Accuracy of Power Law Exponents
Montana Power Company Salem Site
(Percentage Difference From Actual Speed)

	30 M	30 Meters 100 Meters		Meters
	Actual	1/7 Power	Actual	1/7 Power
Month	Exponent	Law	Exponent	Law
January	-3	_	-5	-13
February	_		-2	-5
March	2	5	-4	-2
April	1	1	-1	_
May	-2	-	-3	3
June	-1	-2	_	-4
July	-	-2	-	-2
August	-1		-4	1
September	-1	1	4	-1
October		-1	-2	-8
November	-	-2	1	-9
December	-4	2	1	14
Year	_	-	3	-2

Table V-10
Accuracy of Power Law Exponents
Livingston Candidate Wind Turbine Site
(Percentage Difference From Actual Speed)

	30 N	leters .	45.7 Meters			
Month	Actual Exponent	1/7 Power Law	Actual Exponent	1/7 Power Law		
January	2	5	-4	-2		
February	30	4	37	-2		
March	-21	-22	-23	-22		
April	1	5	. 4	2		
May	-1	7	3	-3		
June	1	3	3	-3		
July	-1	2	4	-4		
August	-	2	5	-9		
September	-1	3	1	-3		
October	1	3	1	- Order		
November	-3	2	4	7		
December	_	5	3	7		
Year	1	2	7	1		

#### Appendix A

# WIND MEASUREMENT IN GENERAL

The quality of wind data depends on the monitoring device selected, how the instrument is sited, how accurately it is calibrated, and how well it is maintained. The methods used to screen the raw data, as well as the methods used to assess the data once in edited form, also contribute to the quality of the final data.

#### Wind Measurement Devices

Many types of wind-measuring systems are commercially available. Most are ruggedly constructed, designed for a wide variety of applications, and require little attention for operation and maintenance. Such devices have been used for many years to measure winds in Montana.

The most common types of wind monitoring devices are anemometers, wind vanes, and combination wind sensors.

Anemometers measure wind speed. Commercially available anemometers operate on a variety of physical principles. Rotational cup and propeller anemometers are the most commonly used wind speed sensors. More esoteric designs generally are used only for very specialized studies.

Wind direction sensors, commonly called "wind vanes," operate by wind exerting pressure on a surface that rotates about a fulcrum. Although the standard vane measures only the horizontal wind direction, the bi-directional vane is free to move not only horizontally but also vertically (plus or minus 50 degrees or more from the horizontal). The shape and design of the vane surface will vary with the manufacturer.

Two types of sensors combine both wind speed and wind direction measuring capabilities into a single mechanical device. The propeller-vane sensor measures two-dimensional flow; the propellerbivane sensor measures three-dimensional flow. Simple trigonometry is used with these wind component anemometers to determine wind speed and direction.

Varieties of these wind measuring instruments and their operational principles are presented in Table A-1.

#### Site Location

The most important siting considerations are anemometer height and spacing in relation to obstructions. The meteorological variables measured by the anemometer obviously are affected by large-scale surface features.

The effect of cities has been studied extensively. Documented effects include a decrease in average wind speed, a decrease in atmospheric stability, an increase in turbulence, an increase in temperature, and changes in precipitation patterns. These changes, of course, will affect the evaluation and interpretation of meteorological and air quality data collected in an urban area.

The effects of mountains and valleys on wind continue to be studied. Well-known effects include the channeling of flow up or down a valley, the creation of drainage flow, the establishment of lee-waves, and an increase in turbulence generated by friction.

The important point is that almost any physical object has an effect on the wind. In fact, it is difficult to find a site that is completely free of obstructions. This being the case, the choice of a site for collecting meteorological data that will be most representative of an area must be made with a complete understanding of the meteorological parameters being investigated, the large-scale geographic area, the vertical structure of the atmosphere, and the potential uses of the data.

Once a location is chosen, the characteristics of

Table A-1

Types of Wind Sensors and Their Operational Principles

Physical Principle	Wind Sensor Type	Measurement
Rotation	Cups	Horizontal speed
	Vane-oriented Propeller	Horizontal speed
	Bivane-oriented Propeller	Total speed
	Fixed Propeller	Three-dimensional components on perpendicular axes
Pressure	Plate	Horizontal speed
	Tube	Horizontal speed
	Bridled cups	Horizontal speed
Cooling	Hot wire	Directional flow component
	Hot thermopile	Directional flow component
,	Hot film	Directional flow component
Sound	Sonic	Directional flow component
Vortex-shedding	Vane-oriented shape	Horizontal speed
Ion-flow	Transport	Horizontal speed

the site should be completely documented. This should include complete site descriptions, topographic maps, photographs of the site, and a description of the area that is adequately represented by the site. Attention to this last point is very important, for it will allow a more rational interpretation of the data by subsequent investigators. The documentation might state, for example, that a site adequately represents a certain section of a particular valley, the urban part of a given city, or several rural counties. The nature and purpose of the site, in any event, should be clearly described to assist those who may use the data.

#### Instrument Calibration

Wind sensors should be calibrated when they are installed and every six months thereafter. Calibration also is required after the sensors are repaired. The user's manual accompanying the measurement device generally will specify the calibration methods to be followed. Most systems will require a DC voltage input which represents some output value. In other cases, they may re-

quire a frequency to represent some output value. Many systems have a built-in calibration unit to test part of the system.

Wind vanes must be oriented to true north when installed. This orientation must be checked at least once every six months. In addition, the sensors must be set so that they are absolutely vertical.

#### Instrument Maintenance

A sound, preventive maintenance program for the sensors also should be established. The equipment should be checked for potential problems at least once a month. The manufacturer's recommendations for maintenance and parts replacement also should be followed.

#### **Data Screening**

Once data are collected, they should be reviewed to screen out possible incorrect data points before they are put into accessible storage or passed on to the users. While the purpose of a quality assurance program is to avoid generating

bad data, it is impossible to do so completely. Even in the best planned and best conducted programs, undetected errors can be generated by faulty equipment, noisy data transmission lines, faulty key punching, and a myriad of other causes. In both automatic and manual data screening, the most obvious checks should be performed first. These checks should include making sure that the data actually exist and are properly identified, and that forms and files are filled out properly.

Methods of editing or screening meteorological data usually involve comparing the measured values with an expected value or range of values. Techniques for checking the measured values usually fall into one or more of the following categories:

- Comparison with upper and/or lower limits on the allowed range of data;
- Comparison with known statistical distributions of the data;
- Comparison with spatial and/or temporal data fields;
- Comparison based on known physical relationships.

If data do not pass a validation procedure, the screener has two basic choices: (1) to eliminate the questionable data from the file; or (2) to flag it for further examination. Automatically discarding data is a feasible option if the screening procedure is carefully designed and each datum is not of high value. Records must be kept of all discarded data. so that the reason for the fault may later be found and corrected. With flagged data, the screener must examine the data and decide whether they are acceptable for use. If data are deemed unacceptable, it may be possible to correct them. If any values are corrected, this should be noted in the data file. Alternatively, data of questionable value may be kept in the data file under a flagged status, with a notation of why they are thought to be questionable. The user can then decide whether he or she wants to use these data. The collecting agency, however, typically is in the best position to make a decision on the validity of the data.

#### Data Interpretation

To assess the wind energy potential of an area, it often is necessary to evaluate data collected by different agencies, at different times, using different methods. When comparing data sets, the most important factors to consider are:

• The periods of time during which the data

were collected;

- The locations of the monitoring sites;
- The anemometer heights;
- The methods used to collect and analyze the data;
- The averaging periods of the data;
- The quality assurance procedures followed.

The period of time represented by the data is important because wind speed and direction vary from year to year. Ideally, at least five years of data should be available to characterize the long-term wind climatology of an area. When comparing data from different sites, it is best if the data are for the same period of time; otherwise, the comparison may be biased due to the interannual variability of the wind.

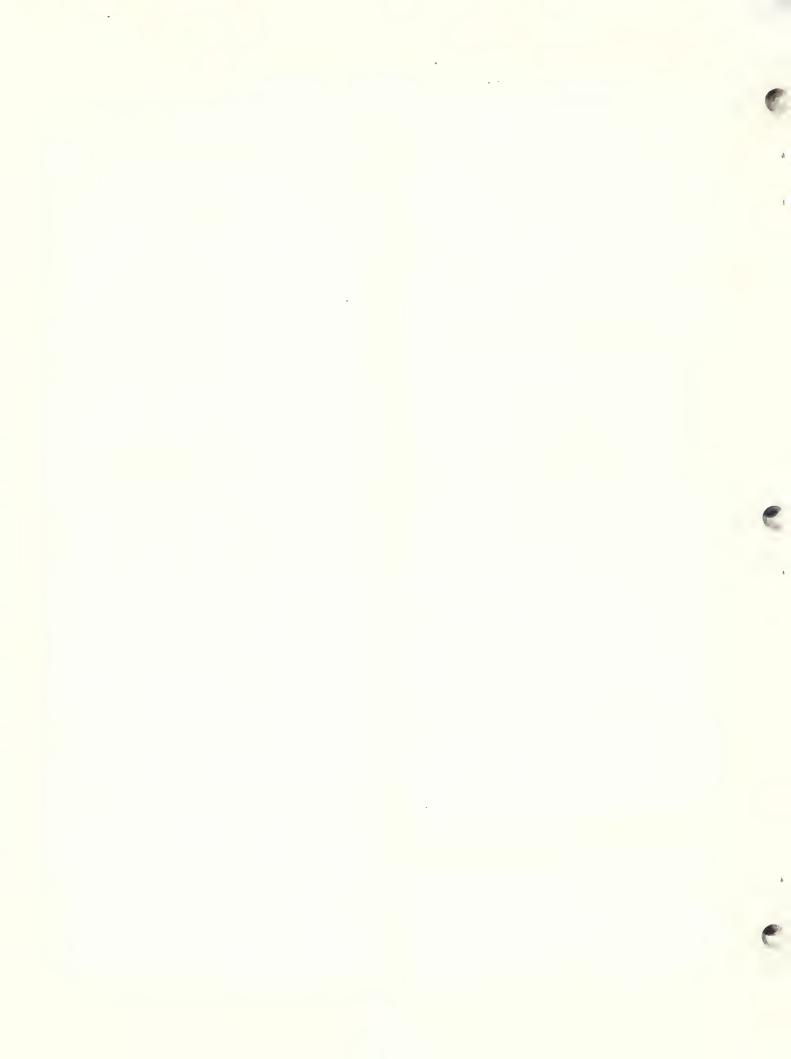
It is important to know the physical characteristics of a site because of the strong influence that topography has on wind direction and speed. Knowledge of an area's topography and possible obstructions to air flow is useful in determining the wind regimes that influence an area (see Chapter III).

Anemometer height is of critical importance when comparing wind data from different sites because wind speed usually increases with height. If different sites have different anemometer heights, it may be useful to adjust the wind speed values to a standard reference height by means of the one-seventh power law. Power laws, however, give only an approximation of wind speed variation with height, not actual values (see Chapter V).

The methods used to collect and analyze the data also should be known when comparing data from different sites. Computerized data acquisition systems, which measure wind speed and wind direction every few seconds, generally give more accurate results than manual reduction of data from stripchart records.

To compare wind data sets, the data averaging time also must be known. Most data sets represent one-hour averages of wind speed and direction, although some monitoring studies gather and organize data differently, with averaging times of seconds or minutes. Users must be particularly cautious when a data point representing a period of only a few minutes is said to represent a complete hour.

Finally, the quality assurance procedures followed should be examined. Of particular importance are the methods and frequency of equipment calibration and the detection and treatment of erroneous data values.



#### Appendix B

# METHODOLOGY

#### **Data Collection**

GeoResearch, Inc., developed the Montana Wind Energy Atlas by assembling, at the outset, a comprehensive wind data base. This data base is the most complete of its kind existing for Montana. Major data sets obtained include those from the following sources:

- The Montana Air Quality Bureau (AQB) maintains a large data file, which includes wind speed and wind direction data, as well as data for many other meteorological and air quality parameters. Most of the data were gathered by the AQB as part of studies conducted to measure air quality in Montana. Some of the data were collected by private companies and submitted to the AQB to comply with air quality permit regulations.
- The Bureau of Reclamation (BOR), U.S.
  Department of the Interior, has operated
  five wind monitoring sites in Montana as
  part of its Northern Great Plains Wind
  Energy Study. These data were obtained for
  use in preparing the Montana Wind Energy
  Atlas.
- The National Climatic Center (NCC) in Asheville, North Carolina, provided wind data gathered by the National Weather Service (NWS), the Federal Aviation Administration (FAA), and the United States Air Force (USAF). These agencies have collected wind speed and wind direction data at airports for many years. The data are collected primarily for aviation and weather forecasting purposes. Wind speed and wind direction data are collected each hour and disseminated over a nationwide data gathering system. These data are intended to represent a mean value of wind speed and wind direction during the minute preceding the

observation.

- The Battelle Pacific Northwest Laboratory, under a contract with the U.S. Department of Energy, obtained the NWS, FAA, and USAF data from the National Climatic Center and analyzed these data. Selected Battelle analyses were used in preparing the Montana Wind Energy Atlas. Battelle Pacific Northwest Laboratory also provided one year of wind monitoring data from the Livingston Candidate Wind Turbine site. The Livingston data include hourly wind speed and wind direction averages at 10.0, 30.0, and 45.7 meters above ground level. These data have been analyzed and included as part of the Montana Wind Energy Atlas.
- The Montana Power Company provided 18 months of data from their Salem site. The Salem data include hourly wind speed and wind direction averages at 10.0, 30.0, and 100.0 meters above ground level. These data also have been analyzed and included as part of the Montana Wind Energy Atlas.

In addition to these data, available in machinereadable form, a considerable amount of useful data was obtained in hard copy from other sources.

Data from these previous monitoring efforts were examined and evaluated. When the data files were examined, data from some sites were found to contain a significant number of errors. If a site was located in an area of low potential and other monitoring sites were nearby, data from that site were not analyzed. If no sites were nearby, the data set was screened and efforts were made to delete invalid data. If after this a significant amount of the data remained suspect, the data from the site were not analyzed.

Preliminary analyses were conducted, when feasible, for all sites with a solid data set. Detailed analyses then were performed for all sites that in-

dicated a high wind potential. These various analyses are discussed below.

#### **Data Analyses**

Several types of wind analyses were performed for all sites except those previously analyzed by Battelle. For those sites, the Battelle analysis simply was reproduced. The extent of the analysis for a particular site depended on whether the site was considered "high potential." For purposes of this Atlas, a site was defined as "high potential" if the average annual wind speed at that site was equal to or greater than 11 miles per hour.

An initial screening analysis was performed by computer on all sites for which at least one year of wind speed data was available. The result of this screening was a table showing a percentage frequency distribution of wind speed by month and a similar annual distribution. The analysis also provided information on average monthly and average annual wind speed and power.

To perform the analysis, each hourly wind speed value was evaluated and a running total of the variable representing the appropriate wind speed class was maintained. After all wind speed values had been read, the percentage frequencies of each wind speed class for all 13 periods (monthly plus annual) were computed by dividing the count for the class by the total number of readings for the period and multiplying the result by 100.

This computer program also calculated average monthly and average annual wind speeds by summing the individual wind speeds and dividing this sum by the total number of readings. To obtain the average monthly and average annual wind power values, the sum of the wind speed cubed was obtained from the data file. Once these monthly sums were obtained, the average wind speed cubed was calculated by dividing this sum by the number of observations. The average wind power was then calculated from:

$$\overline{P} = \rho \overline{V}^3$$

where:

 $\overline{P}$  = average wind power (watts/m<sup>2</sup>);

 $\rho$  = air density (kg/m<sup>3</sup>) = 0.3488 (station pressure (mb))/(station temperature (K));

 $\overline{V}^3$  = average wind speed cubed.

Since temperature and pressure at the monitoring sites were not available for this analysis, average

values were used. For pressure, the value used was computed from:

$$P = P_0 (1-0.0226z)^{5.25}$$

where:

P = station pressure;

P<sub>O</sub> = standard sea-level pressure;

z = station elevation (km).

For temperature, average statewide values for each month were used. Table B-1 lists the pressure values for each site, while Table B-2 shows the temperature values for each month. (The Battelle analysis, since it was limited to NWS, FAA, and USAF weather stations, was able to use actual temperature and pressure data.)

Finally, anemometer height, the total number of valid observations, and the percentage of data recovery were presented for each site.

For the Livingston Candidate and Salem sites, where the wind speed actually was measured at higher levels, average wind speed and wind power were calculated using the same method used for the 10-meter tables. In addition, for these sites actual power law exponents were calculated for comparison with the one-seventh power law. Methodology and results of these power law analyses are presented in Chapter V.

Once the preliminary screening analysis was complete, the tables were examined to determine those sites to be further analyzed as high potential sites.

The first analysis performed for the high potential sites was the calculation of percentage frequency distributions of wind speed by hour and by season. In these tables, accompanying the discussion of these sites (Chapter IV), hourly periods are listed according to the time (Mountain Standard Time) at which the given period ended (e.g., hour 1 represents the time period 0001 - 0100, etc.). The four seasons are defined as:

- Winter December, January, and February
- Spring March, April, and May
- Summer June, July, and August
- Autumn September, October, and November

To analyze these distributions, a wind speed class was computed, and a running total was kept of the variable representing that class, hour, and season. In addition, the sum of wind speeds for each hour and season was computed. Once all wind speed values for a site had been read, the percentage frequencies for each wind speed class,

# Table B-1 Sites Analyzed for the Montana Wind Energy Atlas Average Station Pressure (millibars)

County	Site	Pressure
Big Horn	Decker Coal #8	892
	Spring Creek #1	880
	Westmoreland Absaloka #2	890
Broadwater	Three Forks	859
Cascade	Salem	898
Chouteau	Highwood Bench	905
Daniels	Scobey Border	926
	SCOBEY HANRAHAN	915
Dawson	GLENDIVE MICROWAVE	921
Deer Lodge	ANACONDA C-HILL	776
<u> </u>	Anaconda Highway Junction	840
	Anaconda Mill Creek	837
	ANACONDA WEATHER HILL	800
Flathead	Big Prairie	888
	Columbia Falls Water Supply	904
Glacier	CUT BANK	888
Jefferson	Microwave Tower	863
Lake	Ronan Nine Pipes	907
Missoula	Missoula Hoerner-Waldorf #1	903
	Missoula University of Montana	901
Park	LIVINGSTON CANDIDATE WIND TURBINE	
	SITE	834
Powder River	Broadus Randall Ranch	904
Rosebud	COLSTRIP BN	900
	Western Energy #12	891
Silver Bow	Butte Hebgen Park	827
Teton	Choteau	852
Valley	Fort Peck	931
Wheatland	JUDITH GAP	852
Yellowstone	Laurel New Farm	901
	Shawnee Park	904

NOTE: Capitalized site names indicate high potential sites.

Table B-2
Sites Analyzed for the Montana Wind Energy Atlas
Monthly and Annual Average Temperature (degrees Kelvin)

January	264			July	293
February	268			August	292
March	272			September	287
April	276			October	281
May	283			November	276
June	287			December	268
		Year	280		

hour, and season were computed, and the average wind speed for each hour and season was calculated. A frequency distribution and an average speed for all hours also were calculated.

A second analysis performed for high potential sites was the calculation of an annual joint frequency distribution of wind speed and wind direction (the wind rose distribution). To perform the analysis, matching wind speed and direction values were read from the data file. A wind speed class and a wind direction class were calculated, and running totals of variables representing different wind speed and direction categories were kept. After all data had been read, percentage frequencies of each category were computed by dividing the count for each class by the total count.

A measured wind speed distribution, such as those provided in this *Atlas*, may be approximated by an analytical distribution such as the Rayleigh distribution:

$$p(V) = \frac{\pi V}{2\overline{V}^2} \exp \left[ \frac{-\pi V^2}{4\overline{V}^2} \right]$$

where:

p(V) = probability density of wind speed (fraction per m/sec);

V = wind speed;

 $\overline{V}$  = long term average wind speed.

The Rayleigh distribution is a special case of the Weibull distribution. This more complicated distribution, in many cases, provides a better approximation of the measured wind speed distribution. The Weibull distribution is given by:

$$p(V) = \left(\frac{k}{c}\right) \left(\frac{V}{c}\right)^{k-1} \exp \left\{-\left(\frac{V}{c}\right)^{k}\right\}$$

where:

p(V) = probability density of wind speed (fraction per m/sec)

c = scale factor related to the mean wind speed  $(\overline{V})$  by

 $\overline{V} = c \Gamma(1+1/k)$ , where:

 $\Gamma$  = the gamma function,  $\Gamma(n) = (n-1)!$ , and

k = shape factor related to the variance of wind speed  $(\sigma_v^2)$  by

 $\sigma_{V}^{2} = c^{2} \{ \Gamma(1+2/k) - [\Gamma(1+1/k)] \}^{2}$ 

For the high potential sites in this Atlas, the Weibull parameters c and k have been calculated from the monthly wind speed distributions by

means of a least-squares fit to the observed distribution. This method requires that wind speed categories be of equal size. The data files from which the percentage frequency for wind speed categories was obtained, however, contain wind speed categories of unequal size: one mile per hour increments between 0 and 20 miles per hour; five mile per hour increments between 20 and 40 miles per hour; and a final category of wind speeds exceeding 40 miles per hour. For wind speeds between 20 and 40 miles per hour, therefore, the wind speed frequency for each five mile per hour increment was divided by five, assuming an equal distribution over that increment. For wind speeds greater than 40 miles per hour, the category was assumed to be centered on 42.5 miles per hour.

The method of differential corrections was used to fit values of c and k to the observed wind speed frequency distribution derived from the data file. This is an iterative method in which the values of the Weibull probability density function and its derivatives with respect to c and k are computed from an initial guess of c and k. From these values, corrections are computed and added to c and k. The process is repeated several times until accurate values of c and k are obtained.

These Weibull coefficients are useful primarily for meteorological modeling purposes.

#### Site Selection

Analyzed sites were selected for inclusion in Chapter IV of the *Atlas* according to the following criteria:

- All high potential sites (e.g., those with average annual wind speeds greater than or equal to 11 miles per hour) were included;
- In general, sites with less wind potential also were included when one year's data or more were available, except that in areas with many sites, such as Missoula and Anaconda, one or two representative sites were selected to characterize the wind potential in the
- Sites with low data completeness generally were not included. If a more complete data set for the area was not available, however, a site with low data completeness was included, with caveats, based on the assumption that some data for the area are better than none.

Sites not included in Chapter IV of the Atlas, either for lack of a solid data set for analysis or for the reasons outlined above, are discussed briefly in Appendix C.

### Appendix C

# ADDITIONAL WIND MONITORING SITES

The comprehensive wind data base from which the Atlas was prepared covers 149 wind monitoring sites in Montana. Of these sites, 50 were selected for detailed analysis in the Montana Wind Energy Atlas, according to criteria discussed in Appendix B.

Appendix C briefly discusses the other sites, by monitoring agency.

#### Montana Air Quality Bureau

Table C-1 lists additional wind monitoring sites operated by the Montana Air Quality Bureau or

by private entities reporting data to the bureau. In most cases, less than one year's data are available for these sites. In a few cases, the data are no longer on file with AQB, and in a few others, the data are available only in hard-copy form.

#### **NWS/FAA/USAF**

Most of the data sets for the NWS/FAA/USAF sites have been split into two or more time periods for analysis. This was done due to a change in anemometer height or a change in reporting period. If analyses for more than one monitoring

Table C-1
Additional Montana Air Quality Bureau Wind Monitoring Sites

Site No.	Site	County	Reason For Exclusion From Atlas
3	Hardin	Big Horn	Data in hard copy only
4	Hardin MDN	Big Horn	Data in hard copy only
12	Great Falls City		
	Sewage Pump	Cascade	Data no longer on file
13	Great Falls Kiwanis Park	Cascade	Less than one year's data
16	Portage	Cascade	Data no longer on file
22	Scobey Richardson	Daniels	Less than one year's data
26	Anaconda #2 Pond Discharge	Deer Lodge	Other representative site
28	Anaconda County Airport	Deer Lodge	Other representative site
30	Anaconda Lincoln School	Deer Lodge	Other representative site
32	Anaconda Water Office	Deer Lodge	Other representative site
34	Anaconda West Gate	Deer Lodge	Less than one year's data
35	Antelope	Deer Lodge	Data no longer on file

Table C-1
Additional Montana Air Quality Bureau Wind Monitoring Sites (cont'd.)

Site No.	Site	County	Reason for Exclusion from Atlas
36	Kucera	Deer Lodge	Data no longer on file
37	Opportunity Main Street	Deer Lodge	Data no longer on file
38	Poor Farm	Deer Lodge	Data in hard copy only
39	Tailings Pond	Deer Lodge	Data no longer on file
42	Bigfork Ranger Station	Flathead	Less than one year's data
43	Columbia Falls Brandt	Flathead	Less than one year's data
44	Columbia Falls Delbon	Flathead	Other representative site
45	Columbia Falls Geis	Flathead	Less than one year's data
46	Columbia Falls Water		
	Supply (Trailer)	Flathead	Data in hard copy only
47	Kalispell Airport	Flathead	Other representative site
49	Polebridge	Flathead	Less than one year's data
50	Big Sky Golf Course	Gallatin	Less than one year's data
64	Polson	Lake	Other representative site
65	Ronan	Lake	Other representative site
68	East Helena A & W	Lewis & Clark	Other representative site
70	Hadfield West Main		
	(ASARCO)	Lewis & Clark	Less than one year's data
72	Kleffner Residence	Lewis & Clark	Data in hard copy only
73	Kleffner Road (ASARCO)	Lewis & Clark	Less than one year's data
74	Sinter Plant (ASARCO)	Lewis & Clark	Less than one year's data
75	Water Tower (ASARCO)	Lewis & Clark	Less than one year's data
76	Zinc Plant (ASARCO)	Lewis & Clark	Less than one year's data
80	Missoula Fire Lab	Missoula	Other representative site
82	Missoula Lions Park	Missoula	Other representative site
83	Missoula Malfunction		
	Junction	Missoula	Other representative site
85	Missoula Olofson	Missoula	Other representative site
86	Missoula Rose Park	Missoula	Other representative site
87	Missoula Stiegler	Missoula	Other representative site
104	Powell County Courthouse	Powell	Data in hard copy only
106	Poplar	Roosevelt	Less than one year's data
110	Colstrip McRae	Rosebud	Other representative site
112	Lame Deer-Fisher Butte	Rosebud	Less than one year's data
116	Butte Alpine West	Silver Bow	Less than one year's data
119	Harrison Fire Station	Silver Bow	Data no longer on file
128	Devon	Toole	Data no longer on file
129	Fort Peck	Valley	Data no longer on file
135	Billings AQB Office	Yellowstone	Data in hard copy only
136	Billings 11th & 27th	Yellowstone	Less than one year's data
137	Billings Central Park	Yellowstone	Less than one year's data
138	Billings Metra	Yellowstone	Other representative site
140	Billings Taft School	Yellowstone	Other representative site
141	Coburn Road	Yellowstone	Data no longer on file
143	Laurel BN	Yellowstone	Data no longer on file
144	Laurel Farm	Yellowstone	Other representative site
146	Lockwood Park	Yellowstone	Data no longer on file
147	Lockwood School	Yellowstone	Less than one year's data
148	North Johnson Lane	Yellowstone	Data no longer on file

period were available, the longest period, typically the most recent as well, was selected for inclusion in Chapter IV. Those analyses not presented in Chapter IV are listed in Table C-2. In addition, no data summaries are presented for the Havre and Glasgow NWS city offices since, in both cases, a more representative airport site is located nearby.

# Department of Natural Resources and Conservation

The Montana Department of Natural Resources and Conservation (DNRC) funded a two-year wind energy research and development program. The purpose of this project was to monitor winds at three locations (Livingston, Whitehall, and Big Timber) and to install a wind turbine at Livingston.

Monitoring equipment was installed at the monitoring sites in February and March 1980. Data were collected at an anemometer height of 10 meters using equipment from Campbell Scientific Corporation. A microprocessor collected the data and recorded it on magnetic tape at the site. The data were later transferred to a computer for storage and analysis. Raw data from these sites were available only in hard copy at the time computer analyses for this Atlas were conducted. (The data tape has since been obtained.) A summary of one year's data, however, was available. Wind speed and wind power summaries are presented below. Wind speed figures are as collected at the 10-meter anemometer height, whereas wind power figures are calculated for 55 feet above ground level.

The Whitehall site was located approximately 4 miles west of Whitehall. Average monthly wind

Table C-2
Additional NWS/FAA/USAF Wind Monitoring Periods and Sites

Site	County	Period of Monitor		
Dillon FAA Airport	Beaverhead	06/19/51	-	10/29/63
Great Falls Malmstrom AFB	Cascade	01/01/49		05/31/53
Great Falls Malmstrom AFB	Cascade	03/01/54	-	02/28/58
Great Falls NWS Airport	Cascade	01/01/48	-	02/02/59
Great Falls NWS Airport	Cascade	02/03/59	-	12/31/64
Miles City FAA Airport	Custer	01/01/48	-	12/31/64
Lewistown FAA Airport	Fergus	12/21/49	-	08/15/62
Kalispell NWS Airport	Flathead	05/01/49	-	06/30/53
Kalispell NWS Airport	Flathead	07/01/53	-	06/30/59
Kalispell NWS Airport	Flathead	07/01/59	-	06/30/64
Bozeman FAA Airport	Gallatin	01/01/48	-	04/27/51
Cut Bank FAA Airport	Glacier	11/22/49	-	10/03/59
Drummond FAA Airport	Granite	01/01/48	-	10/15/50
Havre NWS Airport	Hill	02/01/61	-	12/31/64
Havre NWS City	Hill	05/01/50	-	10/31/56
Helena NWS Airport	Lewis & Clark	01/01/48	-	09/19/61
Missoula NWS Airport	Missoula	01/01/48	-	04/03/58
Missoula NWS Airport	Missoula	04/04/58	-	12/31/64
Livingston FAA Airport	Park	07/05/53	-	12/31/54
Glasgow AFB	Valley	10/01/58	-	06/07/61
Glasgow NWS Airport	Valley	10/01/55	-	08/05/62
Glasgow NWS Airport	Valley	08/06/62	-	05/31/68
Glasgow NWS City	Valley	01/01/48	-	10/31/55
Billings NWS Airport	Yellowstone	01/01/48	-	06/25/58
Billings NWS Airport	Yellowstone	06/26/58	-	12/31/64
Custer FAA Airport	Yellowstone	01/01/48	-	05/31/49

speeds at the site ranged from 7.0 miles per hour in January 1981 to 14.7 miles per hour in December 1980. Average wind speed for the year of monitoring was 10.6 miles per hour. Average wind power varied from 20 watts/m² in January 1981 to 187 watts/m² in December 1980. Average annual wind power was 81 watts/m².

The Big Timber site was located approximately 4 miles east of Big Timber. Average monthly wind speeds ranged from 8.0 miles per hour in May 1980 to 15.8 miles per hour in February 1981. Average wind speed for the year of monitoring was 10.5 miles per hour. Average monthly wind power density varied from 30 watts/m² in May 1980 to 234 watts/m² in February 1981. Average wind power for the year of monitoring was 80 watts/m².

The Livingston site was located approximately 2 miles east of Livingston. Average monthly wind speeds ranged from 13.2 miles per hour in August 1980 to 21.5 miles per hour in February 1981. Average wind speed during the year of monitoring was 15.8 miles per hour. Average monthly wind power density ranged from 95 watts/m² in July 1980 to 790 watts/m² in December 1980. For the year of monitoring, average wind power was 277 watts/m².

Wind speed at these sites reportedly was unusually low that year compared with historical wind speeds.

The Montana Department of Natural Resources and Conservation also funded a three-phase, one-year survey of wind speed and direction in the upper Yellowstone River Valley, between Livingston and Springdale.

During each phase of the study, wind data were collected at three sites for three months. Phase 1 ran from December 1978 through February 1979; Phase 2 was conducted in March and April 1979; Phase 3 took place from May through July 1979. Monitoring and analysis was conducted by Brelsford Engineering of Bozeman.

Each site was equipped with wind monitoring systems from Natural Power, Inc. (NPI). Sensors were mounted on 10-meter towers. The monitoring sites for this study were located as follows:

#### Phase 1

S1A—Harvatt's Flat—2 miles south of Livingston, south of I-90 on the eastern bench above the Yellowstone, and 6 miles west of the Livingston Municipal Airport (Mission Field),

S1B—Koffee Kup Ranch—10 miles northeast of Livingston on a hilltop 1 mile east of the Shields River and 5 miles north of the Yellowstone River.

S1C—Hunter's Hot Springs—3 miles northeast of Springdale, 16 miles east of Livingston, and 2 miles north of the Yellowstone River on a hilltop west of the hot springs.

#### Phase 2

S2A — Park County Landfill — 4 miles east of Livingston, south of I-90 on the bench above Chicken Creek and the Yellowstone River Valley, and 2 miles west of Mission Field.

S2B — George Meyers Ranch — 1 mile southeast of Livingston, north of I-90 on the north shoulder of Harvatt's Flat and adjacent to the abandoned Livingston Airport.

S2C — Charles Hillman Ranch — 6 miles northeast of Livingston on the west side of the Shields River Valley as it enters the Yellowstone River Valley west of U.S. 89.

#### Phase 3

S3A — Livingston West — 2 miles west of Livingston, north of I-90 and south of U.S. 10, on a hill above the Leonard Adams home.

S3B — McGuire Hill — 1/2 mile northeast of Livingston and 1/4 mile north of the residential area on the abandoned police radio tower hill.

S3C — Gordon Brittan Ranch — 9 miles west of Livingston and 1.5 miles south of the Yellowstone River on the east bench above Mission Creek and the Brittan Ranch home.

A DNRC summary of mean wind speed and available power for these sites is presented in Table C-3. Monthly mean wind speeds ranged from about 8 to 20 miles per hour, and averaged about 14 miles per hour. Monthly available wind power ranged from about 100 to 700 watts per square meter and averaged about 300 watts per square meter.

#### **Old West Regional Commission**

The Old West Regional Commission funded a one-year study to establish the solar and wind energy potential and the atmospheric dispersion potential in northeastern Montana.

A 100-meter meteorological tower was installed at Glasgow Air Force Base, about 20 miles north of Glasgow, in September 1977. Wind measurements were made at three levels (10.0, 31.6, and 100.0 meters above ground level) from October 25, 1977, to August 31, 1978.

Wind speeds at the 10-meter level averaged 11.4 miles per hour during the study. Average monthly wind speeds ranged from 9.2 miles per hour in March 1978 to 15.4 miles per hour in April 1978.

At the 31.6-meter level, average wind speed dur-

Table C-3

DNRC Wind Energy Survey
Livingston to Springdale

		Mean	Available
Site	Month/Year	Wind Speed (mph)	Power (watts/m <sup>2</sup> )
S1A	Dec 78	20.4	701.9
S1A	Jan 79	13.8	337.6
S1A	Feb 79	19.5	689.4
S1B	Jan 79	7.7	83.9
SIB	Feb 79	14.6	373.4
SIC	Jan 79	16.7	448.3
SIC	Feb 79	16.7	443.6
S2A	Mar 79	14.9	334.1
S2A	Apr 79	16.0	376.2
S2B	Mar 79	10.7	151.3
S2B	Apr 79	12.2	169.3
S2C	Apr 79	12.9	153.9
S2C	May 79	12.6	171.9
S3A	May 79	13.7	235.8
S3A	Jun 79	12.1	163.1
S3A	Jul 79	10.4	96.1
S3B	Jun 79	13.8	217.5
S3C	May 79	12.9	247.3
S3C	Jun 79	12.7	230.6
S3C	Jul 79	10.9	122.3

ing the period of study was 13.9 miles per hour. Average monthly wind speeds varied from 11.6 miles per hour in March 1978 to 18.3 miles per hour in April 1978.

The average wind speed at the 100-meter level was 17.4 miles per hour during the study period. Average monthly wind speeds ranged from 15.0 miles per hour in June 1978 to 21.7 miles per hour in April 1978.

The raw data from this site were available only in hard copy form at the time computer analyses were conducted for this Atlas. (The data tape was obtained later.) Data analyses from monitoring previously conducted at this site by the U.S. Air Force also are provided in the Atlas. The wind speeds observed in the more recent study were considerably higher than those reported by the Air Force; however, they were similar to those reported by the National Weather Service at the airport about 20 miles south.

# U.S. Department of the Interior, Bureau of Reclamation

The Bureau of Reclamation, at that time the Water and Power Resources Service of the U.S. Department of the Interior, funded a one-year study to monitor wind speed and direction at four sites in Montana. Monitoring sites were established at the Canyon Ferry, Gibson, Tiber, and Yellowtail dams. Monitoring began in January 1980 and continued through January 1981.

The monitors used were Met One wind speed and direction sensors mounted 10 meters above ground level. A Campbell Scientific CR21 data logger sampled the sensors every 60 seconds and recorded hourly averages on cassette tape. Parameters measured included: current wind speed; current wind direction; average wind speed; average wind direction and constancy; average wind speed to the first, second, third, fourth, and

fifth power; maximum wind speed; and minimum wind speed. The data tapes were read by computer, checked, and stored for later processing.

The wind power speeds reported in the data summaries are not based on hourly average wind speeds, but are the cube root of the hourly average cubed wind speed.

The Canyon Ferry site was located on the summit of a hill just north of Canyon Ferry Dam at an elevation of 4,150 feet. Average monthly wind power speeds at the site ranged from 7.8 miles per hour in January 1981 to 14.1 miles per hour in November 1980. The average wind power speed for the monitoring period was 10.1 miles per hour.

The Gibson Dam site was located just south of the Sun River approximately 3.5 miles east-northeast of Gibson Dam. Elevation at the site was 4,460 feet. Average monthly wind power speeds ranged from 9.4 miles per hour in January 1981 to 17.9 miles per hour in September 1980. The average wind power speed for the monitoring period was 12.5 miles per hour.

The Tiber Dam site was located approximately 0.5 mile east-northeast of Tiber Dam at an elevation of 3,240 feet. Average monthly wind power

speeds varied from 7.8 miles per hour in February 1980 to 13.0 miles per hour in December 1980. The average wind power speed for the monitoring period was 10.6 miles per hour.

The Yellowtail Dam site was located approximately 0.8 miles north-northwest of the Yellowtail Dam at an elevation of 3,800 feet. Average monthly wind power speeds ranged from 9.6 miles per hour in January 1981 to 16.3 miles per hour in October 1980. The average wind power speed for the monitoring period was 12.1 miles per hour.

The raw data from this study were not available for analysis since the Bureau of Reclamation did not have the data in its possession.

#### Western Area Power Administration

As part of a wind study by the Western Area Power Administration, five wind measurement sites were established in Montana (Table C-4). The sites were managed by the local rural electric cooperative. Hard-copy data from these sites became available after preparation of this *Atlas* was far advanced.

Table C-4
Western Area Power Administration
Wind Monitoring Sites

Site Identification	Cooperative	Nearest City	Date Installed	Average Wind Speed at 10 m (mph)
Fairfield	Sun River Electric Co-op	Fairfield	12-30-81	11.2
Pendroy	Sun River Electric Co-op	Pendroy	03-17-83	9.5
Reserve	Sheridan Electric Co-op	Medicine Lake	01-29-82	11.0
Circle	McCone Electric Co-op	Circle	03-11-82	13.3
Ekalaka	Southeast Electric Co-op	Ekalaka	03-11-82	9.1

#### **Electric Power Research Institute**

The Electric Power Research Institute (EPRI) is conducting studies to acquire representative visibility and air quality data in the western United States. As part of this study, wind measurements have been collected at a site approximately 2 miles northwest of Harlowton. Monitoring was conducted from June 1981 to October 1982 with a Climatronics F460 wind measurement system. Anemometer height was 10 meters.

The data, which consist of wind speed and wind direction values recorded every five out of eight days during daylight hours, are not available to the public at this time.

#### **Bonneville Power Administration**

From May 1-3, 1981, Oregon State University, under contract to Bonneville Power Administration, conducted aerial wind prospecting surveys over western Montana. Aerial surveys are a rapid means of assessing wind power potential over a large area. In such surveys, indicators of high wind speeds, such as wind-deformed trees, are observed from the air. In addition, the roughness

of the terrain, tree cover, ease of access, and location of transmission lines can be determined.

The OSU wind prospecting survey covered western Montana from south of Dillon to the Canadian border, and from the eastern front of the Rocky Mountains to the Idaho state line. Areas with an apparent high wind potential were found on exposed ridge crests and summits in all of the areas surveyed. Nearly all of these locations, however, are remote and inaccessible during the winter.

Based on the survey results, OSU recommended that wind monitors be installed at these locations:

- 1) Site 134, 24 miles south-southwest of Dillon;
- 2) Site 138, 24 miles southwest of Dillon;
- 3) Site 151, 10 miles east-northeast of Ennis;
- 4) Site 152, 4 miles southeast of Norris:
- 5) Site 159, 10 miles northeast of Whitehall;
- 6) Site 173, 6 miles north-northwest of Anaconda;
- 7) Site 178, 5 miles west-southwest of Philipsburg;
- 8) Site 186, 10 miles west of Drummond;
- 9) Site 188, 4 miles west of Drummond;
- 10) Site 200, 16 miles west of Helena;

Table C-5
Oregon State University
Wind Prospecting Fly Over

Site Area	No.	Estimated Mean Annual Wind Speed (mph)	Existing Communications Facilities
Dillon & Butte	134	15-19*	Yes
	138	13-17*	Yes
	151	14-17	No
	152	13-16	Yes
	159	15-18	Yes
	173	12-15	No
	178	12-15	No
Missoula & Helena	186	14-17	No
	188	14-17	Yes
	200	14-17	Yes
	217	16-19	No
Browning	252	17-21	No
	258	17-21	No
	261	15-18	No
	274	14-17	Yes

- 11) Site 217, 18 miles north-northwest of Helena:
- 12) Site 252, 4 miles northeast of Saint Mary;
- 13) Site 258, 16 miles south-southwest of Browning:
- 14) Site 261, 18 miles west of Dupuyer;
- 15) Site 274, 10 miles southwest of Browning.

In September 1981, wind monitors were installed at sites 188, 258 (Rainbow Field), 261 (Swift Dam), and at Heart Butte (site 260) and at Blackfoot, about 4 miles northwest of Browning. In November 1981, the anemometer at site 188 was relocated to site 200 (MacDonald Pass). Blackfoot, Swift Dam, and Heart Butte had windrun anemometers. A stripchart recorder was installed at Rainbow Field and a CR-21 data logger was installed at MacDonald Pass. The Rainbow Field equipment was removed in November 1982. That same month, a CR-21 data logger was installed at Heart Butte, and a wind-run anemometer was installed at Duck Lake, approximately 5 miles east of Babb. Data from these sites are presented in Table C-6. Data recovery in many instances was poor, due to the extremely harsh weather at the sites. Data collection is continuing.

#### U.S. Forest Service

The U.S. Forest Service maintains a collection of historical weather data from more than 800 stations in the northwestern United States. The data were recorded from observations that took place once per day (usually in the early afternoon) during the fire season (generally May through September).

The data set includes data on wind direction and speed, temperature, relative humidity, and other parameters necessary for estimating fire hazards. Each January, data from the previous year are incorporated into each station's data set and stored on computer tapes.

While most of the stations have only one observation per day, some have three observations per day. Some of the station data histories date back to the 1920s.

These data have been analyzed by Battelle Pacific Northwest Laboratories. Those stations in Montana for which at least 70 percent of the wind speed observations were equal to or greater than 3.5 meters per second (7.8 miles per hour) are listed in Tables C-7 and C-8.

Table C-6
Bonneville Power Administration Monitoring Sites
Average Velocity Oct 1981 - Dec 1982 (mph)

Site																
(Anem Ht (ft))	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	AVG
Rainbow Field (30)	15.7	19.9	17.1	18.6	21.0	M	M	M	M	M	M	M	M			18.4*
Blackfoot (30)	14.5	16.8	18.0	19.3	16.8	12.6	18.4	11.9	11.7	12.5	13.6	13.2	14.1	18.2	19.3	15.4
Swift Dam (30)	14.4	17.1	17.7	16.4	16.9	M	M	12.9	10.8	11.4	7.4	12.9	M	M	M	13.8*
Heart Butte (35)	15.5	18.2	16.5	19.1	18.9	M	17.3	16.7	M	14.7	12.6	11.9	18.1	16.3	8.1	15.7*
Duck Lake (30)														20.4	19.0	19.7*
MacDonald Pass (30)		22.5	40.4	M	M	M	M	M	M	M	M	M	M	21.1	22.4	22.0#

M - Missing data

• - Data recovery ◀80%

# - Average excludes December, 1981

Table C-7
U.S. Forest Service
Fire Weather Data Sites

Station Number	Station Location	Lat. (Deg)	Long. (Deg)	Elev. (m)	Total Obser.	Period of Record
240102	Kootenai National Forest	48.51	115.55	1,992	147	1967-72
240805	Phillips County	48.48	107.50	900	447	1970-72
241208	Kaniksa National Forest	48.06	115.55	1,879	616	1961-72
241801	Lewis & Clark National Forest	47.48	112.51	2,465.	594	1962-73
241905	Helena National Forest	47.06	112.11	2,316	691	1961-73
242101	Lewis & Clark National Forest	46.42	110.16	2,527	261	1961-65
242201	Lewis & Clark National Forest	47.04	109.28	1,263	297	1961-65
243001	Deer Lodge National Forest	46.11	113.37	2,621	244	1960-67
243102	Flathead National Forest	47.24	113.30	2,516	457	1961-72
243402	Lewis & Clark National Forest	46.54	110.42	2,528	1,000	1962-77
244101	Miles City	46.23	105.50	801	1,407	1966-77
244604	Gallatin National Forest	44.45	111.13	2,157	263	1965-68
244605	Helena National Forest	45.80	111.16	2,814	114	1965-68
244701	Gallatin National Forest	45.60	110.14	3,008	242	1965-68

Table C-8
U.S. Forest Service
Fire Weather Data Summaries

Station Number	Station Location	Anemometer Height (m)	Mean Wind Speed (m/s)	Mean Total Wind Power (watts/m²)
240102	Kootenai National Forest	7	5.14	194
240805	Phillips County	6	5.00	196
241208	Kaniksa National Forest	7	5.55	262
241801	Lewis & Clark National Forest	8	5.96	237
241905	Helena National Forest	10	7.41	436
242101	Lewis & Clark National Forest	Not reported	6.14	314
242201	Lewis & Clark National Forest	Not reported	5.60	214
243001	Deer Lodge National Forest	Not reported	4.62	101
243103	Flathead National Forest	7	6.60	508
243402	Lewis & Clark National Forest	15	5.04	140
244101	Miles City, MT	10	5.69	227
244605	Gallatin National Forest	20	7.74	529
244605	Helena National Forest	Not reported	6.37	270
244703	Gallatin National Forest	5	6.74	218

wamet.R

#### Appendix D

## **BIBLIOGRAPHY**

#### Alternative Energy Resources Organization

Montana Renewable Energy Directory. Billings, MT: Alternative Energy Resources Organization, 1982.

#### Baker, R.W., Hewson, E.W.

"Wind Power Potential in the Pacific Northwest." Journal of Applied Meteorology, 17, 1814-1826, 1979.

Network Wind Power Over the Pacific Northwest, BPA Report 80-5. Corvallis, OR: Oregon State University, 1980.

#### Baker, R.W., Wade, J.E., Persson, P.U.

Regional Wind Energy Assessment Progress Report, October 1981-September 1982. Portland, OR: Division of Power Resources, Bonneville Power Administration, 1983.

#### Baker, R.W., Wade, J.E.

FY 1983 Regional Wind Energy Assessment Program, Six Month Status Report. Corvallis, OR: Department of Atmospheric Sciences, Oregon State University, 1983.

#### Barchet, W.R.

Approaches to Wind-Resource Verification. Richland, WA: Pacific Northwest Laboratory, 1981.

#### Bhumralkar, C.M., Ludwig, F.L., Mancuso, R.L.

Estimation of Wind Characteristics at Potential Wind Energy Conversion Sites. Menlo Park, CA: SRI International, 1979.

#### Bureau of Reclamation

Northern Great Plains Wind Energy Study. Quarterly Data Summary June 1981 - November 1981. Volume I: Montana. Billings, MT: U.S. Department of the Interior, Bureau of Reclamation, 1982.

Northern Great Plains Wind Energy Study. Quarterly Summary, December 1981 - February 1982. Volume I: Montana. Billings, MT: U.S. Department of the Interior, Bureau of Reclamation, 1982.

Northern Great Plains Wind Energy Study. Quarterly Summary, March 1981 - May 1982. Volume I: Montana. Billings, MT: U.S. Department of the Interior, Bureau of Reclamation, 1982.

Northern Great Plains Wind Energy Study. Quarterly Summary, June 1982-August 1982. Volume I: Montana. Billings, MT: U.S. Department of the Interior, Bureau of Reclamation, 1982.

#### Businger, J.A., Wyngaard, J.C., Izumi, Y., Bradley, E.F.

"Flux-Profile Relationships in the Atmosphere Surface Layer." J. Atmos. Sci. 28:181-189, 1971.

- Changery, M.J., Hodge, W.T., Ramsdell, J.V.

  Index Summarized Wind Data. Asheville, NC: National Oceanic and Atmospheric Administration, 1977.
- National Wind Data Index. Asheville, NC: National Climatic Center, 1978.
- Doran, J.C., Verholek, M.G.

  "A Note on Vertical Extrapolation Formulas for Weibull Velocity Distribution Parameters." Journal of Applied Meteorology, 17, 410-412. 1978.
- Elderkin, C.E., Ramsdell, J.V.

  Semi-Annual Report of the Wind Characteristics Program Element for the Period April 1976 through December 1976. Richland, WA: Pacific Northwest Laboratory, 1976.
  - Annual Report of the Wind Characteristics Program Element for the Period April 1976 through December 1976. Richland, WA: Pacific Northwest Laboratory, 1977.
- Elderkin, C.E., Wendell, L.L.

  Semi-Annual Report of the Wind Characteristics Program for the Period July 1977 through December 1977.

  Richland, WA: Pacific Northwest Laboratory, 1978.
- Elliott, D.L.

  Putting Wind-Resource Atlases to Use. Richland, WA: Pacific Northwest Laboratory, 1981.
- Elliott, D.L., Barchet, W.R.

  Wind Energy Resource Atlas: Volume 1 The Northwest Region. Richland, WA: Pacific Northwest Laboratory,
  1980.
- Furman, R.W., and Brink, G.E.

  The National Fire Weather Data Library. Fort Collins, CO: Rocky Mtn. Fo. and Range Exp. Stn. 1975.
- Hewson, E.W., Baker, R.W.

  Wind Energy Assessment at Selected Sites. BPA Report 76-1. Corvallis, OR: Oregon State University, 1976.
  - Network Wind Power Over the Pacific Northwest. BPA Report 77-2. Corvallis, OR: Oregon State University, 1977.
  - Network Wind Power Over the Pacific Northwest. BPA Report 78-3. Corvallis, OR: Oregon State University, 1978.
    - Network Wind Power Over the Pacific Northwest. BPA Report 79-4. Corvallis, OR: Oregon State University, 1979.
- Hewson, E.W., Wade, J.E.

  Wind Power Potential in the Pacific Northwest Region. Corvallis, OR: Oregon State University, 1978.
  - Vegetation as an Indicator of High Wind Velocity. Corvallis, OR: Oregon State University, 1979.
- Hewson, E.W., Wade, J.E., Baker, R.W.

  A Handbook on the Use of Trees as Indicators of Wind Power Potential. Corvallis, OR: Oregon State University, 1979.
- Network Wind Power Over the Pacific Northwest. BPA Report 78-3. Corvallis, OR: Oregon State University, 1978.

Jong, M., Thomann, G.

"Sampling Wind Data for Mean Wind Speed Estimation." Journal of Applied Meteorology, 20, 323-327, 1981.

Justus, C.G., Hargraves, W.R., Yalcin, A.

"Nationwide Assessment of Potential Output from Wind Powered Generators." Journal of Applied Meteorology, 15, 673-678, 1976.

Marlatt, W.E., et al.

Assessment of the Applicability of the National Fire Weather Data Library to Wind Energy Analysis. Fort Collins, CO: Marlatt and Associates, 1979.

Marwitz, J.D., Gilkey, K.B.

Catalog of Available Wind Data for Idaho, Montana, and Wyoming. Laramie, WY: University of Wyoming, 1979.

Montana Air Quality Bureau

A Network Review of Montana's Ambient Air Monitoring. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1979.

Air Monitoring Instrumentation. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1979.

Annual Air Quality Data Summary for Montana 1976. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1977.

Annual Air Quality Data Summary for Montana 1978. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1979.

Approach and Methodology. Montana Air Pollution Study. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1978.

Background Air Quality Studies of the Poplar River Area of Northeastern Montana. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1978.

Background Air Quality Studies of the Poplar River Area of Northeastern Montana 1978. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1979.

Deer Lodge Valley Dispersion Study. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1979.

Flathead River Basin Environmental Impact Study. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1979.

Meteorological Study, Columbia Falls, Montana. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1979.

Montana Air Quality Data and Information Summary for 1979-1980. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1981.

Montana Air Quality Data and Information Summary for 1981. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1982.

Montana Air Resources Modeling System. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1979.

1980 Network Review. Helena, MT: Air Quality Bureau, Department of Health and Environmental Sciences, 1980.

#### Montana Department of Natural Resources and Conservation

Montana Wind Energy Research and Development Program. Butte, MT: The Montana Energy and MHD Research and Development Institute, Inc., 1981.

Wind Energy Survey, Livingston to Springdale, Final Report. Bozeman, MT: Brelsford Engineering, 1979.

#### National Climatic Center (NCC)

Winds Aloft Summaries, by Month. Asheville, NC: NCC, 1970.

TDF-14: Surface Observations. Asheville, NC: NCC, 1975.

WBAN Station Numbers Master List. Asheville, NC: NCC, 1978.

#### Old West Regional Commission

Glasgow Meteorology and Air Quality Analysis Report. Butte, MT: The Montana Energy and MHD Research and Development Institute, 1978.

#### Peterson, E.W.

On the Use of Power Laws for Estimates of Wind Power Potential. Journal of Applied Meteorology, 17, 390-394, 1978.

#### Reed, J.W.

Wind Power Climatology of the U.S. Albuquerque, NM: Sandia Laboratories, 1975.

#### Renne, D.C., Corotis, R.B.

Assessing the Representativeness of Wind Data for Wind Turbine Site Evaluation. PNL-SA-9747. Richland, WA: Pacific Northwest Laboratory, 1981.

#### Sedefian, L.

"On the Vertical Extrapolation of Mean Wind Power Density." Journal of Applied Meteorology, 19, 488-493, 1980.

#### Takle, E.S., Brown, J.M.

"Note on the Use of Weibull Statistics to Characterize Wind Speed Data." Journal of Applied Meteorology, 16, 556-559, 1977.

#### Traci, R.M., Phillips, G.T., Patnaik, P.C.

Development of a Site Selection Methodology. La Jolla, CA: Science Applications, Inc., 1978.

#### U.S. Department of the Interior, Water and Power Resources Service.

Wind Power Energy Generation Studies at Canyon Ferry, Gibson, Tiber, and Yellowtail Dams in Montana. Canyon Ferry Dam Site. Helena, MT: ECON, Inc., 1981.

Wind Power Generation Studies at Canyon Ferry, Gibson, Tiber, and Yellowtail Dams in Montana. Gibson Dam Site. Helena, MT: ECON, Inc., 1981.

Wind Power Energy Generation Studies at Canyon Ferry, Gibson, Tiber, and Yellowtail Dams in Montana. Tiber Dam Site. Helena, MT: ECON, Inc., 1981.

Wind Power Energy Generation Studies at Canyon Ferry, Gibson, Tiber, and Yellowtail Dams in Montana. Yellowtail Dam Site. Helena, MT: ECON, Inc., 1981.

Van der Auwera, L., et al.

"The Use of the Weibull Three-Parameter Model for Estimating Mean Wind Power Densities." Journal of Applied Meteorology, 19, 819-825, 1980.

Verholek, M.G.

A Measurement Program to Characterize the Wind at a Potential WECS Site. Richland, WA: Pacific Northwest Laboratory, 1978.

Wendell, L.L., et al.

Est sate Child bon to

NI SALETT Richland,

STOLEN 19, 488-495.

· 1/2\*\* . 191-. 15

THE THE STATE OF THE PARTY OF THE PARTY.

ne in Mariana Cit in

and Deme in Montana.

the state of the

Annual Report of the Wind Characteristics Program Element for the Period July 1977 through July 1978. Richland, WA: Pacific Northwest Laboratory, 1978.

Annual Report of the Wind Characteristics Program Element for the Period July 1978 through September 1979. Richland, WA: Pacific Northwest Laboratory, 1980.





20 copies of this public document were published at an estimated cost of \$18.50 per copy, for a total cost of \$370.00, which includes \$370.00 for printing and \$.00 for distribution.